

TRANSMISSION LOSSES BASED ON A&R NSTUA

The loss calculation is based on A&R NSTUA effective dated 31st Day of July 2014 schedule 3 methodology.

“Off-Peak Hours” means the time from but excluding 2300 APT to and including 0700 APT, of the immediately following day, for each day;

“Peak Hours” means the time from but excluding 0700 APT to and including 2300 APT on the same day;

Details of the calculations contain confidential customer load information and are not publicly available. The data can be provided to eligible Transmission Customers on request

Monthly Transmission Losses (Calculated Based on Forecast Dispatch)

Month / Year	Hours	ML Export/Wheels	Losses
July 2023	Peak	205 MW	1.5%
	Off-Peak	284 MW	1.7%
June 2023	Peak	118.5 MW	0.9%
	Off-Peak	326.1 MW	1.6%
May 2023	Peak	117.9 MW	0.9%
	Off-Peak	267 MW	1.5%
April 2023	Peak	149 MW	1.2%
	Off-Peak	298.8 MW	2.5%
March 2023	Peak	315 MW	2.5%
	Off-Peak	279 MW	2.4%
February 2023	Peak	290 MW	3.2%
	Off-Peak	276 MW	2.8%
January 2023	Peak	315 MW	3.0%
	Off-Peak	275 MW	2.9%
December 2022	Peak	179 MW	2%
	Off-Peak	188 MW	2%
November 2022	Peak	103 MW	1.1%
	Off-Peak	172 MW	2 %
October 2022	Peak	200 MW	1.5 %
	Off-Peak	397 MW	3 %
September 2022	Peak	169 MW	1.6 %
	Off-Peak	325 MW	2 %
August 2022	Peak	169 MW	1.7 %
	Off-Peak	325 MW	3.2 %