NON-CONFIDENTIAL

1	Request IR-1:
2	
3	Referring to Schedule RB-01, Attachment 1, Page 2, please provide documentation
4	supporting the forecasted plant additions in 2012 and 2013.
5	
6	Response IR-1:
7	
8	Please refer to Larkin IR-15.

Date Filed: June 25, 2012 NSPI (CA) IR-1 Page 1 of 1

NON-CONFIDENTIAL

1	Request IR-2:
2	
3	Referring to Schedule RB-01, Attachment 1, Page 2, please provide a complete description
4	of the forecasted additions to steam and hydro generation plant in 2012 and 2013. The
5	response should identify any large (over \$10 million) projects included in the forecast and
6	the present status of any such projects.
7	
8	Response IR-2:
9	
10	Please refer to Larkin IR-15 Attachment 2. There are two additions to steam greater than \$10
11	million included in the forecasts:
12	
13	• 28098 - S353 TUC 6 Waste Heat Recovery, which is now in-service. Final cost will be
14	\$92.9 million.
15	
16	• 39029 – S661 Port Hawkesbury Biomass Project, which is forecasted to go in service Q2,
17	2013. Final cost is forecasted to be \$208.9 million. Construction is approximately 40
18	percent complete and initial operation is scheduled for Q2 2013.

REDACTED

1 Request IR-3:

2

- 3 Please provide a comparison of actual to budgeted plant expenditures for each month in
- 4 **2012 to date.**

5

6 Response IR-3:

7

- 8 Please refer to the figure below for plant expenditures. Variances between actual spend and
- 9 budget for the first five months of the year are mainly due to timing of projects that will be
- 10 completed later in the year or have been deferred.

Date Filed: June 25, 2012

11

Month	Actual (\$M)	Budget (\$M)
January		
February		
March		
April		
May		

12

CONFIDENTIAL (Attachment Only)

1	Request IR-4:
2	
3	Please provide the actual balance of plant in service and accumulated depreciation by
4	function as of the latest date available.
5	
6	Response IR-4:
7	
8	Please refer to Confidential Attachment 1.

Date Filed: June 25, 2012 NSPI (CA) IR-4 Page 1 of 1

REDACTED

Request IR-5:

2

1

- 3 Referring to DE-03&04, page 99, with regard to the 2013-14 projects identified as
- 4 "NewPage Biomass Project," and "LED Street Lighting Replacement," please provide the
- 5 dollar amounts of forecasted capital spending and additions to plant in service in each year
- 6 2012, 2013, and 2014 for each project.

7

8 Response IR-5:

9

10 Please refer to the figure below.

11

	Port Hawkesbury Biomass Project (\$M)	LED Street Lighting Replacement (\$M)
2012 Forecasted Spend		
2012 Forecasted Additions		
2013 Forecasted Spend	3.3	11.5
2013 Forecasted Additions	208.9	16.9
2014 Forecasted Spend	-	17.8
2014 Forecasted Additions	-	17.3

1213

The 2012 Forecasted amount for the LED Street Lighting Replacement project erroneously showed no streetlights going in-service in 2012. These amounts were adjusted in the Application to include the 2012 additions to plant in-service in 2013.

16

14

15

- 17 The differences between the spend in each year and the amounts that go to plant in-service
- reflect the Removal/Salvage costs for the streetlights. These amounts are included as part of the
- capital expenditures as they are incurred, but they do not increase plant in-service.

NON-CONFIDENTIAL

1	Request IR-6:
2	
3	Please show how the forecasted 2013 allowance for funds used during construction
4	("AFUDC") income was developed based on the construction work in progress ("CWIP")
5	included in the 2013 test year rate base. The response should show the calculation of
6	AFUDC on the 2013 CWIP balances, and to the extent that any balances of CWIP do not
7	accrue AFUDC should explain why not.
8	
9	Response IR-6:
10	
11	Allowance for Funds Used During Construction (AFUDC) included in the 2013 forecast capital
12	spending is calculated within NS Power's Asset Management Accounting System according to
13	NS Power's Accounting Policy 6240 AFUDC. Please refer to Attachment 1.
14	
15	Please refer to Attachment 2 which provides a list of all projects included in the 2013 capital
16	spend forecast and the associated AFUDC as well as an explanation for any projects that do not
17	require AFUDC.

Date Filed: June 25, 2012 NSPI (CA) IR-6 Page 1 of 1

PROPERTY, PLANT AND EQUIPMENT

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - 6240



GENERAL

- The cost-of-capital invested in construction work in progress is included in an allowance for funds used during construction¹ ("AFUDC") as an addition to the cost of property constructed using a weighted average cost-of-capital. This will be charged to operations through depreciation over the service life of the related assets and recovered through future revenues.
- The AFUDC includes a designated cost of equity funds, to be capitalized as part of the acquisition of the related asset. That cost shall be capitalized under those circumstances only if its subsequent inclusion in allowable costs for rate-making purposes is probable.²
- The cost to acquire or construct a capital asset over time should include the cost of financing that asset until it is placed in service. By including AFUDC in the cost of the capital asset, the associated financing costs will be more equitably recovered from customers, through depreciation, over the service life of the asset,

POLICY

- Allowance for funds used during construction should be capitalized at the effective cost-of-capital rate, compounded semi-annually, except in the following circumstances:
 - a. Projects that will be under construction for less than a predetermined time;
 - b. Projects delayed for more than one year due to extraordinary circumstances; and
 - c. Projects with an economic value or future benefits that will be exceeded by such capitalization.

PROCEDURES

05 Criteria for Application

AFUDC is applied to all capital work orders with the following exceptions:

- a. work orders with a construction period less than two months (e.g. routine work orders);
- b. work orders used to purchase assets that are in-service immediately upon delivery (*e.g.* office furniture, tools, vehicles, computer hardware, etc.);
- c. work orders for the purchase of land or land rights that will be held for future use;
- work orders with customer contributions equal to 100% of construction costs and receivable as costs are incurred;
- e. work orders that are deferred for more than one year; and
- f. retirement work orders.

PROPERTY, PLANT AND EQUIPMENT

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - 6240



06 Basis for Application

The application base for AFUDC includes the cumulative total of all direct and indirect charges to work orders, but excludes all AFUDC related to spending subsequent to January 1 or July 1, whichever is the latest. This exclusion effectively results in semi-annual compounding of AFUDC.

07 Timing of Application

AFUDC application begins in the month in which a work order receives charges and continues until the month the work order becomes operational plant. On most work orders, AFUDC is applied at the full rate to cumulative charges to the end of the current month. In the case of major capital work orders, the actual start date and the operational date will be taken into consideration when applying AFUDC.

08 Calculation of AFUDC Rate

The rate used to capitalize AFUDC is the Company's *weighted average cost of capital before tax*. The rate is calculated annually, in advance, by dividing the forecasted annual interest expense, preferred dividends and net earnings applicable to common shareholders by the forecasted average debt and equity. The annual AFUDC rate is then divided by twelve to arrive at the monthly rate.

.

		AFUDC Amount	1	
Project#	Project	(\$)	Reason for No AFUDC	
18180	WRC - WAREHOUSE REPLACEMENT	2,492		
27358	CT'S - AC Generator Stator Lcm	1,605		
38823	2013 Protection Upgrades	47,208		
38868	HYD Marshall Falls Hydro Station	287,490		
39265	Transmission Reliablity Replacement	293,276		
39267	Transmission Replacements	183,178		
39271	Dist. Reliability Replacements	321,467		
39306	Radio & Communication Replacements	-	Project is Routine in nature	
40320	LED Street Light Conversion	-	Project is Routine in nature	
41425	Cognos Upgrade	1,407		
41519	Harbour East 138 kV Tx Line	281,580		
41520	Harbour East Substation	141,670		
41522	138kV Line Terminal at Dart East	32,069		
41766	Commercial AMI Pilot	-	Operational Prior to 2013	
41830	Wind - Routine Equipment Replacement	-	Routine	
41845	Residential AMI Pilot	-	Operational Prior to 2013	
42152	GRA LIN0 Sustaining Q1 2013	225		
42153	GRA LIN1&2 Sustaining Q1 2013	(193)		
42155	GRA LIN3&4 Sustaining Q1 2013	2,906		
42157	GRA POA Sustaining Q1 2013	1,126		
42158	GRA POT1 Sustaining Q1 2013	354		
42159	GRA POT2 Sustaining Q1 2013	807		
42160	GRA TRE0 Sustaining Q1 2013	450		
42161	GRA TRE5 Sustaining Q1 2013	3,092		
42162	GRA TRE6 Sustaining Q1 2013	212		
42163	GRA TUC0 Sustaining Q1 2013	237		
42164	GRA TUC1 Sustaining Q1 2013	839		
42165	GRA TUC2 Sustaining Q1 2013	2,067		
42166	GRA TUC3 Sustaining Q1 2013	1,219		
42173	GRA Annapolis Sustaining Q1 2013	409		
42174	GRA Avon Sustaining Q1 2013	225		
42175	GRA Sissiboo Sustaining Q1 2013	4,047		
42178	GRA Tusket Sustaining Q1 2013	1,667		

		AFUDC Amount	
Project#	Project	(\$)	Reason for No AFUDC
42179	GRA Fall River Sustaining Q1 2013	20	
42180	GRA Harmony Sustaining Q1 2013	164	
42181	GRA Nict.&Parad Sustaining Q1 2013	476	
42184	GRA St. Marg's Sustaining Q1 2013	569	
42185	GRA Sheet Harbor Sustaining Q1 2013	55	
42186	GRA Bear River Sustaining Q1 2013	5	
42187	GRA Wreck Cove Sustaining Q1 2013	74	
42191	GRA Hydro Administration Q1 2013	534	
42194	GRA LIN0 Sustaining Q2 2013	2,754	
42206	GRA LIN1&2 Sustaining Q2 2013	5,105	
42208	GRA LIN3&4 Sustaining Q2 2013	145,892	
42210	GRA POA Sustaining Q2 2013	6,415	
42211	GRA POT1 Sustaining Q2 2013	(1,224)	
42212	GRA POT2 Sustaining Q2 2013	20,307	
42214	GRA TRE0 Sustaining Q2 2013	8,604	
42215	GRA TRE5 Sustaining Q2 2013	8,817	
42216	GRA TRE6 Sustaining Q2 2013	10,467	
42217	GRA TUC0 Sustaining Q2 2013	5,010	
42218	GRA TUC1 Sustaining Q2 2013	17,494	
42219	GRA TUC2 Sustaining Q2 2013	(29,902)	
42220	GRA TUC3 Sustaining Q2 2013	19,353	
42231	GRA Annapolis Sustaining Q2 2013	7,873	
42232	GRA Avon Sustaining Q2 2013	4,330	
42233	GRA Sissiboo Sustaining Q2 2013	77,905	
42235	GRA Tusket Sustaining Q2 2013	32,083	
42236	GRA Fall River Sustaining Q2 2013	394	
42237	GRA Harmony Sustaining Q2 2013	3,149	
42238	GRA Nict.&Parad Sustaining Q2 2013	9,172	
42241	GRA St. Marg's Sustaining Q2 2013	10,944	
42242	GRA Sheet Harbor Sustaining Q2 2013	1,058	
42243	GRA Bear River Sustaining Q1 2013	98	
42244	GRA Wreck Cove Sustaining Q2 2013	1,417	
42246	GRA Hydro Administration Q2 2013	10,284	

	·	AFUDC Amount	
Project#	Project	(\$)	Reason for No AFUDC
42247	GRA LIN0 Sustaining Q3 2013	6,282	
42249	GRA LIN1&2 Sustaining Q3 2013	23,626	
42251	GRA LIN3&4 Sustaining Q3 2013	30,134	
42253	GRA POA Sustaining Q3 2013	17,808	
42254	GRA POT1 Sustaining Q3 2013	3,334	
42255	GRA POT2 Sustaining Q3 2013	33,752	
42256	GRA TRE0 Sustaining Q3 2013	20,533	
42257	GRA TRE5 Sustaining Q3 2013	23,642	
42258	GRA TRE6 Sustaining Q3 2013	25,483	
42259	GRA TUC0 Sustaining Q3 2013	8,035	
42260	GRA TUC1 Sustaining Q3 2013	(6,968)	
42261	GRA TUC2 Sustaining Q3 2013	2,947	
42262	GRA TUC3 Sustaining Q3 2013	23,530	
42269	Circuit Switchers Addit's 2013/2014	20,574	
42272	GRA Annapolis Sustaining Q3 2013	12,969	
42273	GRA Avon Sustaining Q3 2013	7,133	
42274	GRA Sissiboo Sustaining Q3 2013	128,328	
42276	GRA Tusket Sustaining Q3 2013	52,848	
42277	GRA Fall River Sustaining Q3 2013	648	
42278	GRA Harmony Sustaining Q3 2013	5,188	
42279	GRA Nict.&Parad Sustaining Q3 2013	15,109	
42282	GRA St. Marg's Sustaining Q3 2013	18,027	
42283	GRA Sheet Harbor Sustaining Q3 2013	1,742	
42284	GRA Bear River Sustaining Q3 2013	162	
42285	GRA Wreck Cove Sustaining Q3 2013	2,334	
42287	GRA Hydro Administration Q3 2013	16,940	
42288	GRA LIN0 Sustaining Q4 2013	3,010	
42289	GRA LIN1&2 Sustaining Q4 2013	12,595	
42291	GRA LIN3&4 Sustaining Q4 2013	65,777	
42293	GRA POA Sustaining Q4 2013	11,357	
42294	GRA POT1 Sustaining Q4 2013	4,154	
42295	GRA POT2 Sustaining Q4 2013	13,613	
42296	GRA TRE0 Sustaining Q4 2013	10,068	

		AFUDC Amount		
Project#	Project	(\$)	Reason for No AFUDC	
42297	GRA TRE5 Sustaining Q4 2013	14,646		
42298	GRA TRE6 Sustaining Q4 2013	8,410		
42299	GRA TUC0 Sustaining Q4 2013	4,223		
42300	GRA TUC1 Sustaining Q4 2013	5,182		
42301	GRA TUC2 Sustaining Q4 2013	9,969		
42302	GRA TUC3 Sustaining Q4 2013	10,216		
42309	GRA Annapolis Sustaining Q4 2013	7,730		
42310	GRA Avon Sustaining Q4 2013	4,251		
42311	GRA Sissiboo Sustaining Q4 2013	76,486		
42313	GRA Tusket Sustaining Q4 2013	31,499		
42315	GRA Fall River Sustaining Q4 2013	386		
42316	GRA Harmony Sustaining Q4 2013	3,092		
42318	GRA Nict.&Parad Sustaining Q4 2013	9,005		
42322	GRA St. Marg's Sustaining Q4 2013	10,744		
42324	GRA Sheet Harbor Sustaining Q4 2013	1,038		
42325	GRA Bear River Sustaining Q4 2013	97		
42327	GRA Wreck Cove Sustaining Q4 2013	1,391		
42330	GRA Hydro Administration Q4 2013	10,096		
42397	2013 Transmission Reinforcements	2,277,756		
42399	2013 Distribution Replacements	76,259		
42486	GRA Fast Acting Generation	222,506		
42487	GRA - Hardware 2013	23,531		
42489	GRA Software 2013	133,340		
11744-P001-032	FAC - Property Improvements	-	Routine	
14841-T016-630	PROTECTION MODIFICATIONS AND REPLAC	-	Routine	
14973-T018-820	PRIMARY EQUIPMENT SPARES	-	Routine	
16073-P010-615	SCADA IMPROVEMENTS ROUTINE	-	Routine	
16192-P009-630	MOBILE TRANFORMER & TRACK ROUTINE	-	Routine	
16365-P025-635	MOBILE RADIO ROUTINE	-	Routine	
16550-P028-635	TELECOMMUNICATION SYSTEMS REPLACE A	-	Routine	
16551-P027-635	TELECOMMUNICATION RADIO AND FIBRE O	-	Routine	
20634-D055-735	Planned D005 For Western Region - 2	-	Routine	
20945-P006-863	REPLACEMENT AND ADDITIONAL WORK VEH	-	Routine	

		AFUDC Amount	
Project#	Project	(\$)	Reason for No AFUDC
23115-T001-820	PROVINCIAL TRANSMISSION LINE REPLAC	-	Routine
23118-T011-820	PROVINCIAL - PLANNED TRANS LINE REP	-	Routine
23120-T003-820	PROVINCIAL-TRANS SUBSTATION PRIMARY	-	Routine
23121-T004-820	PROVINCIAL- SUBSTATION ADDITIONS &	-	Routine
23127-D010-840	D010 Provincially Widening	-	Routine
23135-D006-800	D006 Regulatory Replacements - Prov	-	Routine
23136-D007-800	D007 Contractual Replacemens (Joint	-	Routine
23158-D005-800	D005 Unplanned Replace Deteriorated	-	Routine
23361-D008-800	D008 Provincial Storm	-	Routine
23511-D018-800	Primary Equipment Spares - Distribu	-	Routine
26496-D009-571	Meter Routine	-	Routine
26526-P002-571	METER SHOP - TOOLS AND EQUIPMENT	-	Routine
26716-D004-800	New Customer Upgrades	-	Routine
26757-P002-800	PROVINCIAL LINE TOOLS & EQUIPMENT R	-	Routine
28430-P041-032	FAC - Land Acquisition Routine	-	Routine
29038-D051-800	System Performance Improvement Rout	-	Routine
29114-P031-026	NSPI IT INFRASTRUCTURE	-	Routine
38243-P814	Telecommunications Spares	-	Routine
38896-P815	FAC Environment Site Assess Routine	-	Routine
38897-P816	FAC Enviro Property Remed Routine	-	Routine
39029-S661	PH Biomass Project	2,731,245	
39304-P063-863	Class 3 Work Vehicle Replacements	-	Routine
39305-P062-863	Work Vehicle Replacements	-	Routine
39766-D061-800	New Customers - Residential	-	Routine
39770-D062-800	New Customers - Commercial	-	Routine
40103-P834	U&U Load Control Demo	-	Operational Prior to 2013
40236-P061-863	Transportation Vehicle Replacements	-	Routine
40317-T703	1H Transformer & Breaker Addition		Operational Prior to 2013
40403-P880	Work & Asset Management	-	Operational Prior to 2013
Total AFUDC		8,280,636	

NON-CONFIDENTIAL

1	Request IR-7:
2	
3	Please provide the forecasted balance of CWIP as of the end of each month in 2013.
1	
5	Response IR-7:
5	
7	Please refer to Attachment 1.

Date Filed: June 25, 2012 NSPI (CA) IR-7 Page 1 of 1

CWIP Continuity (in \$000's)

		2013		2013 Forecasted	CWIP
	CWIP Opening	Forecasted	2013 Forecasted	Removal &	Ending
	Balance	Spending	Additions	Salvage	Balance
January-13	261,775	48,728	(10,870)	(372)	299,261
February-13	299,261	11,959	(5,712)	(393)	305,115
March-13	305,115	26,447	(214,404)	(573)	116,585
April-13	116,585	25,236	(7,426)	(565)	133,829
May-13	133,829	24,793	(8,537)	(588)	149,497
June-13	149,497	23,773	(36,567)	(566)	136,137
July-13	136,137	19,244	(7,236)	(555)	147,589
August-13	147,589	19,083	(7,941)	(587)	158,144
September-13	158,144	23,082	(40,842)	(566)	139,818
October-13	139,818	14,650	(10,819)	(592)	143,057
November-13	143,057	16,388	(71,397)	(609)	87,439
December-13	87,439	21,004	(41,771)	(469)	66,204
		274,388	(463,523)	(6,436)	

CONFIDENTIAL (Attachment)

1	Request IR-8:
2	
3	Referring to Schedule FOR-13, please provide all workpapers and calculations supporting
4	the FCR Deferral "Additions/FCR Interest" and "Received from Customers" in 2012
5	2013, and 2014.
5	
7	Response IR-8:
3	
)	Please refer to Partially Confidential Attachment 1

Fixed Cost Recovery Deferral for NewPage & Bowater	ted Cost Recovery Deferral for NewPage & Bowater Millions of Dollars												
2012	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012 Total
GRA forecast fixed cost recovery for New Page													
Add: GRA forecast fixed cost recovery for Bowater													
Land David France de J. France de J. France de G. and D. a													
Less: Revised Forecasted Fixed Cost Recovery for NewPage	_												
Less: Revised Forecasted Fixed Cost Recovery for Bowater	_												
Under recovery													
Beginning Balance													
Monthly Interest													
FCR Ending Balance not including monthly interest													
2013	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013 Total
FCR Beginning Balance	44.199	42.826	41.453	40.081	38.708	37.335	37.533	36.160	34.787	33.415	32.042	30.669	44.199
Less: Amortiziation	(1.373)	(1.373)	(1.373)	(1.373)	(1.373)	(1.373)	(1.373)	(1.373)	(1.373)	(1.373)	(1.373)	(1.373)	(16.472)
Add: Interest Expense	0.284	0.275	0.266	0.257	0.248	0.239	0.240	0.231	0.222	0.213	0.204	0.195	2.874
FCR Ending Balance (including interest)	43.110	41.729	40.347	38.965	37.583	37.533	36.400	35.018	33.637	32.255	30.873	30.601	30.601
2014	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014 Total
FCR Beginning Balance	30.601	29.228	27.856	26.483	25.110	23.738	23.393	22.167	20.794	19.421	18.049	16.676	30.601
Less: Amortiziation	(1.373)	(1.373)	(1.373)	(1.373)	(1.373)	(1.373)	(1.373)	(1.373)	(1.373)	(1.373)	(1.373)	(1.373)	(16.472)
Add: Interest Expense	0.194	0.185	0.176	0.167	0.158	0.149	0.146	0.137	0.128	0.119	0.110	0.101	1.769
FCR Ending Balance (including interest)	29.422	28.041	26.659	25.277	23.895	23.393	22.167	20.931	19.549	18.168	16.786	16.044	15.898

CONFIDENTIAL (Attachment Only)

1	Request IR-9:	
2		
3	Please provide the actual FCR deferral booked by month in 2012 to date.	The response
4	should include all supporting work papers and calculations.	
5		
5	Response IR-9:	
7		
3	Please refer to Confidential Attachment 1.	

Date Filed: June 25, 2012 NSPI (CA) IR-9 Page 1 of 1

NON-CONFIDENTIAL

1	Request IR-10:
2	
3	Referring to Schedule FOR-13, please provide all workpapers and calculations supporting
4	the Non LED Deferrals.
5	
6	Response IR-10:
7	
8	Please refer to Multeese IR-22.

Date Filed: June 25, 2012 NSPI (CA) IR-10 Page 1 of 1

NON-CONFIDENTIAL

1	Request IR-11:
2	
3	Referring to Schedule FOR-13, please provide all workpapers and calculations supporting
4	the Deferred Charges - Other General "Additions/Adjustments" and "Amortization" in
5	2012, 2013, and 2014.
6	
7	Response IR-11:
8	
9	Please refer to Larkin IR-9

Date Filed: June 25, 2012 NSPI (CA) IR-11 Page 1 of 1

CONFIDENTIAL (Attachment Only)

1	Request IR-12:
2	
3	Referring to Schedule FOR-13, please provide all workpapers and calculations supporting
4	the Deferred Income Taxes on FAM and FCR balances and adjustments in each year. The
5	response should show the calculation of deferred taxes on the FAM and FCR balances
6	separately and explain how those deferred taxes are determined.
7	
8	Response IR-12:
9	
10	Please refer to Partially Confidential Attachment 1.
11	
12	In accordance with NS Power's Income Taxes Accounting Policy 5900, deferred income tax
13	expense (benefit) and a corresponding deferred income tax asset (liability) related to the FAM
14	Deferral is recognized based on the enacted income tax rate(s) for the period(s) when the deferral
15	is expected to reverse. NS Power has followed the same policy with respect to the Fixed Cost
16	Recovery (FCR) deferral as requested in this application through the revision of NS Power
17	Income taxes Accounting Policy 5900. Please see Appendix Q of the Application.

Date Filed: June 25, 2012 NSPI (CA) IR-12 Page 1 of 1

(Millions of dollars)

		2012F	2013F	2014F
	FCR Balance			
A	Opening FCR deferral balance per FOR-13, line 35		\$ 44.2	\$ 30.6
В	Change in balance per FOR-13, line 36		(13.6)	(14.7)
С	Ending FCR balance per FOR-13, line 38		30.6	15.9
	FCR Deferred Tax			
D	Opening Deferred Tax on FCR		13.7	9.5
Е	Change in balance (Note 1)		(4.2)	(4.6)
F	Ending Deferred Tax on FCR		9.5	4.9
	FAM Balance			
G	Opening FAM deferral balance per FOR-13, line 35		28.2	-
Н	Change in balance per FOR-13, line 36		(28.2)	-
Ι	Ending FAM balance per FOR-13, line 38		-	-
	FAM Deferred Tax			
J	Opening Deferred Tax on FAM		8.7	-
K	Change in balance (Note 1)		(8.7)	-
L	Ending Deferred Tax on FAM		-	-
	Other Deferred Tax			
M	Opening Other Deferred Tax		-	-
N	Change in balance		-	-
О	Ending Other Deferred Tax on FCR		-	-
	Total Deferred Tax			
P	Opening Deferred Taxes as per FOR-13, line 57 (D+J+M)		19.6	6.7
Q	Change in balance (E+K+N)		(12.9)	(4.6)
R	Adjustment (Note 2)		-	-
S	Ending Deferred Tax as per FOR-13, line 59 (P+Q+R)		6.7	2.1

Figures presented reflect whole numbers which may cause \$0.1M in rounding differences on some line items

Notes:

Note 1) The adjustment in each year related to the deferred income taxes on FAM and the fixed cost recovery deferral reflect the change in the FAM deferral and fixed cost recovery deferral balance during the year multipled by a tax rate of 31%.

		Income	
		statement	Tax impact at
Note 2)	Change in balance during the year	impact	31%
	FAM deferral per 2012 income statement budget	(66.3)	(20.6)
	Fixed cost recovery deferral per 2012 income statement budget	36.1	11.2
T	Total deferred tax impact		(9.4)
	Total deferred tax impact per above		
	FAM deferral based balance sheet	(65.5)	(20.3)
	Fixed cost recovery deferral based on balance sheet	44.2	13.7
U	Total deferred tax impact		(6.6)
	Adjustment (T-U)		(2.8)

The difference of \$2.8M is a result of FOR 13 being prepared using balance sheet figures for 2012 which were based on an updated 2012 forecast. The 2012 income statement amounts which reflect the changes in the FAM deferral and fixed cost deferral balances were prepared at a different stage and reflect different assumptions. At the end of 2014 the deferred income tax balance of \$2.1M should reflect \$4.9M which relates to the remaining fixed cost deferral balance to be recovered from customers. The difference is due to using an income statement and balance sheet prepared at different stages.

NON-CONFIDENTIAL

1	Request IR-13:
2	
3	Referring to Schedule FOR-13, please itemize the balance of other deferred credits.
1	
5	Response IR-13:
5	
7	Please refer to Larkin IR-9.

Date Filed: June 25, 2012 NSPI (CA) IR-13 Page 1 of 1

NON-CONFIDENTIAL

1	Request IR-14:
2	
3	Please reconcile the total of expenses in 2013 on Schedule OE-02 - OE-09, Attachment 1, to
4	the total regulated OM&G in 2013 on DE-03-DE-04, Appendix E, Page 2.
5	
6	Response IR-14:
7	
8	OE-02 - OE-09 Attachment 1 of the Application contains the specific operating cost expenses
9	identified by the Board to be produced in the Standard Filing requirements. DE-03-DE-04,
10	Appendix E, page 2 of the Application contains all operating expenses. Appendix E includes all
11	cost recoveries, corporate support transfers and administrative overhead credits not included in
12	OE-02 - OE-09. Maintenance & Repair Expenses in OE-02 - OE-09, line 8, includes a labour
13	component that is also included in the Salaries & Benefits amount shown on OE-02 - OE-09 line
14	4. Billing & Collection Expense, OE-02 – OE-09 line 9, also includes a labour component that is
15	also included in the Salaries & Benefits amount shown on OE-02 - OE-09 Line 4.
16	
17	Please refer to Attachment 1 for a breakdown of each category.

Date Filed: June 25, 2012 NSPI (CA) IR-14 Page 1 of 1

NOVA SCOTIA POWER INC. OPERATING, MAINTENANCE AND GENERAL EXPENSES (in Thousands of \$)

	2013	DE-03 - DE-04 Appendix E Reference
Salaries & Benefits (net of nension expense)		
Salaries & Benefits (net of pension expense) Corporate Groups Technical & Construction Services Sustainability Power Production Customer Operations Customer Service Corporate Adjustments, net	\$ 20,920 8,863 581 54,076 38,334 17,814 3,585 \$ 144,174	'Total Labour' Page 3, 5, 7, 9, 11, 13, 16, and 19 'Total Labour' Page 21 'Total Labour' Page 24 'Total Labour' Pages 26, 29, 32, 34 36, and 38 'Total Labour' Pages 40, 42, 45, 47, and 49 'Total Labour' Page 52 'Total Labour' Page 55
TOTAL	\$ 136,320	
Insurance Costs Corporate Secretary and General Counsel	\$ 5,145 \$ 5,145	Acount 043-Insurance, Page 5
Membership Dues & Professional Assoication Charges Corporate Groups Technical & Construction Services Sustainability Power Production Customer Operations Customer Service	\$ 227 102 14 189 394 101 \$ 1,027	'Account 029-Membership Dues' Page 3, 5, 7, 9, 11, 13, 16, and 19 'Account 029-Membership Dues' Page 21 'Account 029-Membership Dues' Page 24 'Account 029-Membership Dues' Pages 26, 29, 32, 34 36, and 38 'Account 029-Membership Dues' Pages 40, 42, 45, 47, and 49 'Account 029-Membership Dues' Page 52
Contracts Corporate Groups Technical & Construction Services Sustainability Power Production Customer Operations Customer Service	\$ 7,362 556 - 17,687 24,426 1,542 \$ 51,574	'Account 013-Contracts' Page 3, 5, 7, 9, 11, 13, 16, and 19 'Account 013-Contracts' Page 21 'Account 013-Contracts' Page 24 'Account 013-Contracts' Pages 26, 29, 32, 34 36, and 38 'Account 013-Contracts' Pages 40, 42, 45, 47, and 49 'Account 013-Contracts' Page 52
Maintenance & Repair Expenses Thermal Plants Combustion Turbines Hydro & Wind Energy Energy, Fuels and Risk Management Total Power Production Field Operations	\$ 29,460 893 8,931 - \$ 39,284 \$ 13,417	'All Accounts', Page 29 'All Accounts', Page 32 'All Accounts', Page 34 n/a 'All Accounts', Page 49
Control Center Transmission Operations and Reliability Administration (incl Storm) Total Customer Operations	17,750 13,391 \$ 44,558	'All Accounts', Page 40 'All Accounts', Page 45 & 47 'All Accounts', Page 42
TOTAL	\$ 83,842	

NOVA SCOTIA POWER INC. OPERATING, MAINTENANCE AND GENERAL EXPENSES (in Thousands of \$)

	2013		DE-03 - DE-04 Appendix E Reference	
Billing & Collection Expense Customer Service	\$	37,026	'Total', Page 52	
Relative share of Total Customer Service	\$	x 24.7% 9,158	Based on two year average (2011 actuals and 2012 Forecast)	
Regulatory Expenses	<u>\$</u>	6 222	'Total' Daga 10	
Regulatory Affairs	<u>\$</u>	6,332	'Total', Page 19	
Pension Expense				
Corporate Groups	\$	8,429	Account 042-Employee Benefits, Page 3, 5, 7, 9, 11, 13, 16, and 18	
Technical & Construction Services		3,555	Account 042-Employee Benefits, Page 20	
Sustainability		244	Account 042-Employee Benefits, Page 23	
Power Production		20,031	Account 042-Employee Benefits, Page 25	
Customer Operations		12,255	Account 042-Employee Benefits, Page 43	
Customer Service		6,184	Account 042-Employee Benefits, Page 45	
Pension Charged to Labour		3,778	'Total Labour' All	
Pension Plans	\$	54,477		
Other Post Retirement Benefits		4,076	'Total Labour' All	
	\$	58,553		

NON-CONFIDENTIAL

1 Request IR-15:

2

- 3 Referring to Schedule OE-02 OE-09, Attachment 1, please provide an analysis of Salaries
- 4 & Benefits of \$136,320,000 in 2013. The response should itemize the salaries and each
- 5 benefit included in the total and should show the salaries and benefits included in the
- 6 forecast of OM&G in 2013.

7

8 Response IR-15:

9

- 10 The Salaries and Benefits account in Schedule OE-02 OE-09 of the Application includes all
- 11 non-capitalized labour costs. This expense includes fringe benefit costs which are forecasted to
- be 16.1 percent of total wages.

13

Item	Value (in millions of dollars)
Salaries (includes base, variable, overtime, premiums)	117.4
Fringe Benefits (16.1% of salaries)	18.9
Total	136.3

14

15 Salaries include all base pay, incentives, and overtime.

16

17 Fringe benefit costs include:

18

- Health and dental insurance benefit
- Disability Insurance benefit
- Accidental death and dismemberment insurance benefit
- Life Insurance benefit
- Canada Pension Plan costs
- Workers Compensation Board expense
- Employment Insurance premiums

NON-CONFIDENTIAL

1	Request IR-16:
2	
3	Please provide the total full time equivalent employees assumed in the forecast of 2013
4	OM&G expenses.
5	
6	Response IR-16:
7	
8	Please refer to Liberty IR-69.

Date Filed: June 25, 2012 NSPI (CA) IR-16 Page 1 of 1

NON-CONFIDENTIAL

1 Request IR-17:

2

- 3 Please provide the actual full time equivalent employees for each month from December
- 4 2009 until the most recent month available.

5

6 Response IR-17:

7

- 8 The table below lists the actual employee count from December 2009 to May 2012. The count
- 9 includes all regular (full and part-time) and term employees as of the dates provided.

10

11 Year 2009:

Date	Total FTEs			
December	1889			

12

13 Year 2010:

Date	Total FTEs
January	1867
February	1880
March	1927
April	2000
May	2070
June	2086
July	2075
August	2056
September	2059
October	2014
November	2012
December	1956

Date Filed: June 25, 2012

14

NON-CONFIDENTIAL

1 Year 2011:

Date	Total FTEs
January	1917
February	1923
March	1924
April	1946
May	2034
June	2029
July	2018
August	2004
September	1962
October	1960
November	1953
December	1815

2

3 Year 2012:

Date	Total FTEs
January	1824
February	1807
March	1795
April	1823
May	1871

4

NON-CONFIDENTIAL

1	Request IR-18:
2	
3	Please provide the wage rate increases assumed in forecasting the 2013 salaries expense.
4	The response should show the assumed wage rate increases for each employee
5	classification.
6	
7	Response IR-18:
8	
9	Please refer to Liberty IR-69.

REDACTED

1	Request IR-19:
2	
3	Please provide the price escalation rate s assumed in forecasting 2013 OM&G. T he
4	responses should provide the price escalation rates assumed for 2012 and 2013, the sources
5	of the assumed rates, and the expenses to which the rates were applied.
6	
7	Response IR-19:
8	
9	For the 2013 General Rate Application, the following escalation rates were assum ed for
10	forecasting 2013:
11	
12	•
13	• 2.57% used for fleet fuel based on the PIRA gasoline forecast as at December 31, 2011.
14	• 5.00% used for insurance based on market.
15	• 2.53% used for all other non-labour based on the Gross Domestic Product (GDP) Growth
16	percentage from the Conference Board of Canada issued October 31, 2011. ¹
17	
18	For the 2013 General Rate App lication, the escalati on rates assum ed for 2012 were the rates
19	from the 2012 General Rate Application as assumed for forecasting 2012:
20	
21	•
22	• 5.50% used for fleet fuel.
23	• 7.50% used for insurance.
24	• 2.20% used for all other non-labour.
24	• 2.20% used for all other non-labour.

Date Filed: June 25, 2012 NSPI (CA) IR-19 Page 1 of 1

¹ The Conference Board of Canada, "Provincial - data – October 31, 2011", eData, http://www.conferenceboard.ca/e-Data/default.aspx.

NON-CONFIDENTIAL

I	Request IR-20:
2	
3	Please provide the incentive compensation expense included in 2013 test year OM&G
4	expenses.
5	
6	Response IR-20:
7	
8	The 2013 test year revenue requirement includes the forecast incentive accrual amount of
9	\$2,570,000 which reflects 50 percent of the total forecast incentive accrual, excluding executive
10	incentives. Executive incentives have not been included in the revenue requirement.

NON-CONFIDENTIAL

1	Request IR-21:
2	
3	Please provide the incentive compensation expense incurred in each year $2009 - 2011$.
4	
5	Response IR-21:
6	
7	Please refer to NSUARB IR-2.

Date Filed: June 25, 2012 NSPI (CA) IR-21 Page 1 of 1

NON-CONFIDENTIAL

Request IR-22:

2

1

Please describe the Company's incentive compensation program. The response should explain the achievement goals of the program and the portion of the compensation related to each achievement goal and the test year incentive compensation expense for each employee category identified in the response.

7

8

Response IR-22:

9

10

11

12

13

14

NS Power has a Balanced Scorecard Incentive Program. This program rewards non-union employees who achieve predetermined goals that support the Company's strategic direction. The Scorecard includes five objectives including Safety, People, Customer, Asset Management, and Financial. Incentive level targets vary by employee category and objectives are weighted differently at each incentive level, as shown in the table below.

15

16

Employee Category and (Incentive Target)	Corporate Financial (COMPANY)	Business Unit Financial	Customer	Asset	People	Safety (COMPANY)
General (7%)	10%	20%	25%	15%	20%	10%
Individual (10%)	10%	20%	25%	20%	15%	10%
Manager (13%)	10%	30%	25%	15%	10%	10%
Director (18%)	10%	30%	25%	15%	10%	10%
Executive*	10%	30%	30%	15%	7.5%	7.5%

^{*}Executive short term incentive targets are shown in Executive compensation filings.

NON-CONFIDENTIAL

1	Request IR-23:
2	
3	Referring to DE-03 – DE-04, page 83, lines 19-20, please provide the complete actuarial
4	study supporting the forecasted 2013 pension expense of \$58.6 million and the forecasted
5	2014 pension expense of \$56.9 million.
6	
7	Response IR-23:
8	
9	Please refer to RB02 - RB16 Confidential Attachment 2 of the Application and Larkin IR-12
10	Attachment 1 which outline the 2013 and 2014 benefit cost projections as well as the individual
11	components of benefit cost.

1	Request IR-24:
2	
3	Referring to DE-03 - DE-04, pages 84-85, please provide workpapers supporting the
4	changes to the pension cost associated with each factor.
5	
6	Response IR-24:
7	
8	These figures were provided by our actuarial consultants Morneau Shepell. Morneau Shepell has
9	advised us that they consider the member data and related working papers confidential and
10	proprietary. DE-03 - DE-04, pages 84-85 of the Application provides the requested information
11	regarding the main factors that contributed to the increase in benefit cost between the 2012 and
12	2013 GRA as well as an estimate of the dollar impact of each factor.

NON-CONFIDENTIAL

1	Request IR-25:
2	
3	Please provide an analysis of labour costs, pension costs, and other benefits costs, showing
4	the total amount of 2013 forecasted cost and the net amount of each cost included in
5	OM&G after Administrative Overhead credits. The response should include all supporting
6	workpapers and calculations.
7	
8	Response IR-25:
9	
10	Please refer to Attachment 1.

Date Filed: June 25, 2012 NSPI (CA) IR-25 Page 1 of 1

NOVA SCOTIA POWER INC. REGULATED OPERATING, MAINTENANCE AND GENERAL EXPENSES (in Thousands of \$)

	2013 Costs		DE-03 - DE-04 Appendix E Reference
<u>Labour</u>			
Corporate Groups	\$	20,919	Page 3, 5, 7, 9, 11, 13, 16, and 19
Technical & Construction Services		8,865	Page 21
Sustainability		581	Page 24
Power Production		54,076	Page 26, 29, 32, 34, 36, 38
Customer Operations		38,334	Page 40, 42, 45, 47, and 49
Customer Service		17,814	Page 52
Corporate Adjustments		3,586	Page 55
Total Labour Costs	\$	144,175	
Pension Charged to Labour		(7,854)	
Administrative Overheads		(28,030)	Page 55, account 092 and 095
Incentive Compensation		(2,570)	
Labour, net of AO & Pension	\$	105,721	
<u>Pension</u>			
Corporate Groups	\$	8,429	Page 3, 5, 7, 9, 11, 13, 16, and 19, account 042
Technical & Construction Services		3,555	Page 21, account 042
Sustainability		244	Page 24, account 042
Power Production		20,031	Page 26, account 042
Customer Operations		12,255	Page 42, account 042
Customer Service		6,184	Page 52, account 042
Total Employee Benefits	\$	50,698	
Pension Charged to Labour		7,854	
Total Pension Costs	\$	58,552	
Oth or Donofite			
Other Benefits	ć	2.570	
Incentive Compensation	\$	2,570	
Total Other Benefits	\$	2,570	

Note

Figures presented reflect whole numbers which may cause rounding differences on some line items

REDACTED

1	Request IR-26:
2	
3	Please provide the actual vegetation management expense in each year 2008 – 2011 and in
4	2012 to date.
5	
6	Response IR-26:
7	
8	Please refer to NSUARB IR-24. The actual YT D 2012 vegetation management expense is
9	

NON-CONFIDENTIAL

1	Request IR-27:
2	
3	Referring to DE-03 – DE-04, page 89, please provide all documentation and workpapers
4	supporting the additional \$3.4 million in 2013 for vegetation management.
5	
6	Response IR-27:
7	
8	Please refer to Liberty IR-60.

Date Filed: June 25, 2012 NSPI (CA) IR-27 Page 1 of 1

NON-CONFIDENTIAL

1	Request IR-28:
2	
3	Referring to DE-03 – DE-04, page 89, please provide any cost/benefit analysis prepared by
4	or for the Company for the additional \$3.4 million in 2013 for vegetation management.
5	
6	Response IR-28:
7	
8	Please refer to Liberty IR-60.

Date Filed: June 25, 2012 NSPI (CA) IR-28 Page 1 of 1

1	Request IR-29:
2	
3	Referring to DE-03 – DE-04, page 93, please provide calculations supporting the five year
4	average storm cost in 2011 dollars and 2013 dollars.
5	
6	Response IR-29:
7	
8	Please refer to Liberty IR-64 Attachment 1.

NON-CONFIDENTIAL

1	Request IR-30:
2	
3	Referring to DE-03 – DE-04, page 93, please provide calculations supporting \$10.5 million
4	five year average in 2013 dollars.
5	
6	Response IR-30:
7	
8	Please refer to Liberty IR-64 Attachment 1.

Date Filed: June 25, 2012 NSPI (CA) IR-30 Page 1 of 1

NON-CONFIDENTIAL

1 Request IR-31:

2

- 3 Referring to DE-03 DE-04, page 93, please provide actual write-offs net of recoveries for
- 4 each year 2009-2011 and 2012 to date.

5

6 Response IR-31:

7

8 Please see below for the Net Bad Debt calculation.

9

10

	2009 (\$)	2010 (\$)	2011* (\$)	May 2012 YTD (\$)
Write-Offs	6,152,343	5,235,259	11,551,575	3,218,989
Recoveries	(1,680,082)	(1,558,474)	(1,633,923)	(822,733)
Commissions	104,346	130,779	112,432	169,054
Net Bad Debt	4,576,606	3,807,564	10,030,084	2,565,310

^{*2011} includes a large one-time write-off allowance of \$5 million.

NON-CONFIDENTIAL

1	Request IR-32:
2	
3	Referring to DE-03 – DE-04, page 94, please provide work papers supporting the \$5.
4	million in net bad debt costs based on actual write-off experience and forecast increase
5	associated with higher electricity rates, offset by expected recoveries.
6	
7	Response IR-32:
8	
9	Please refer to Attachment 1

Date Filed: June 25, 2012 NSPI (CA) IR-32 Page 1 of 1

Net Bad Debt

	2010	2011	2012	2013	2014
	Actuals	Actuals	Compliance	GRA	GRA
_	(\$)	(\$)	(\$)	(\$)	(\$)
060 Commissions	130,779	112,432	328,796	328,797	334,189
061 Write-offs*	5,235,259	6,551,575	5,722,283	7,743,634	7,743,634
062 Recoveries	(1,558,474)	(1,633,923)	(2,336,000)	(2,336,000)	(2,374,310)
Net Bad Debt	3,807,564	5,030,084	3,715,079	5,736,431	5,703,513
Write Off		5,000,000			
_	3,807,564	10,030,084	3,715,079	5,736,431	5,703,513

1	Request IR-33:			
2				
3	Referring to DE-03 – DE-04, page 95, line 10 please provide documentation supporting the			
4	decreases in pension costs in the years 2014-2017. The response should also include a			
5	narrative description of the reasons for the decreases in pension costs.			
6				
7	Response IR-33:			
8				
9	Please refer to RB-02-RB-16 Attachment 2 of the Application, and Larkin IR-12 Attachment 1			
10	which outlines the 2013 - 2017 benefit cost projections as well as the individual components of			
11	benefit cost. The reduction in benefit cost from 2013 to the period $2014 - 2017$ is due primarily			
12	to the following:			
13				
14	• The "net interest component" (interest on obligation, less interest on assets) of pension			
15	cost declines over the projection period. NS Power is required by pension legislation to			
16	increase cash funding to the registered pension plan. The amount of cash funding			
17	exceeds the current service cost (increase in obligations due to service rendered by			
18	employees in the current period). As such, all else being equal, the value of assets are			
19	increasing faster than the value of the obligations.			
20				
21	• The amount of actuarial losses that must be recognized in pension costs declines over the			
22	projection period. The projections assume no actuarial gains or losses over the projection			
23	period. As such, the balance of the existing unamortized actuarial loss gradually			
24	becomes smaller over the projection period (by the amount recognized in expense). A			
25	smaller unamortized amount results in a smaller amount recognized in pension costs.			

1	Request IR-34:
2	
3	Please provide work papers showing the application of the 2013 depreciation rates to the
4	2013 depreciable plant in service, to develop the forecasted 2013 test year depreciation
5	expense.
6	
7	Response IR-34:
8	
9	Depreciation expense for the 2013 test year is calculated within NS Power's Asset Management
10	Accounting System according to NS Power's Accounting Policy 5300 Depreciation and
11	Amortization Expense. Please refer to Attachment 1 for a copy of the policy.
12	
13	Please refer to Attachment 2, which provides the 2013 depreciation expense by function and by
14	depreciation group.

COST OF OPERATIONS

DEPRECIATION AND AMORTIZATION EXPENSE - 5300



POLICIES

- O1 The cost of property, plant and equipment and intangibles should be depreciated or amortized over the useful life of the assets.¹
- Net salvage values should be amortized over the useful lives of the assets to which they relate and either charged to depreciation expense (when negative) or credited to depreciation expense (when positive).
- O3 Depreciation and amortization expense should be provided on a straight-line basis.
- Where Nova Scotia Power Inc. ("NSPI") has a legal obligation associated with the retirement of a tangible long-lived asset that NSPI is required to settle as a result of an existing or enacted law, statute, ordinance, or written or oral contract or by legal construction of a contract under the doctrine of promissory estoppel², NSPI will include a portion of this Asset Retirement Obligation ("ARO") in Depreciation Expense, Please refer to NSPI's Accounting Policy and Procedures Manual Section 6320 for Asset Retirement Obligations.

PROCEDURES

- The life estimations and policies, including AROs and other significant assumptions are periodically reviewed and the results filed with the Nova Scotia Utility and Review Board ("UARB") for its approval.
- The depreciation or amortization base consists of the original cost of assets in service, including AROs, but excludes the following assets which are not depreciated or amortized:
 - a. land and land acquisition costs these costs are excluded since land generally appreciates in value over time with the recovery of invested capital occurring at the time of disposal; and
 - b. fully-depreciated and amortized assets these are assets which have been fully depreciated or amortized but have not been retired from service.
- In most cases, depreciation and amortization begins in the month an asset is placed in service and ceases on the first of the month in which it is retired. The exceptions are large projects, such as thermal plants, that are depreciated on the specific day the asset goes into service and depreciation is stopped when it is retired as these have a significant financial impact on the Company.
- Depreciation and amortization rates, including net salvage allowances, are approved by the UARB based on periodic depreciation studies and/or settlement agreements filed with the UARB.

¹FASB ASC 360-10-35-3

²FASB ASC 410-20-15-2

COST OF OPERATIONS

DEPRECIATION AND AMORTIZATION EXPENSE - 5300



- The remaining life is forecasted through the use of mortality statistics that determine the best fit **lowa Curve** which gives the expected retirement characteristics. This technique is applied to all mass plant accounts. Production plant assets remaining life is derived using engineering studies.
- Depreciation and amortization rates are filed annually with the Annual Capital Expenditures Plan to the UARB.

2013 Depreciation Expense

Function	Forecast Depreciation Group	Depreciation Rate	Depreciation Expense
Distribution Plant - D	002 Land Rights - Dist. Plant	1.56%	\$392,221
Distribution Plant - D	003 Bldg.,Struct.Grnd Dist. Plan	5.31%	30,317
Distribution Plant - D	004 Misc.Equipment - Dist. Plant	12.49%	167,147
Distribution Plant - D	007 Environmental - Dist. Plant	12.49%	10,651
Distribution Plant - D	035 Wood Poles - Dist. Plant	3.79%	17,731,497
Distribution Plant - D	037 Steel Towers - Dist. Plant	3.79%	88,863
Distribution Plant - D	038 Insulators - Dist. Plant	3.79%	53,205
Distribution Plant - D	039 O/H Cond Dist. Plant	3.33%	6,596,275
Distribution Plant - D	040 O/H Cond.Devices - Dist. Plant	3.33%	984,658
Distribution Plant - D	041 O/H Line Transf Dist. Plant	4.09%	12,096,079
Distribution Plant - D	042 O/H Ln.Transf.Dev Dist. Plan	4.09%	70,789
Distribution Plant - D	043 Substn Dev Dist. Plant	1.28%	43,036
Distribution Plant - D	044 Substn.Transf Dist. Plant	1.28%	862,173
Distribution Plant - D	045 U/G Conduit - Dist. Plant	1.51%	110,836
Distribution Plant - D	046 U/G Conductor - Dist. Plant	3.17%	1,396,078
Distribution Plant - D	047 U/G Conductor Devices - Dist. P	3.17%	116,872
Distribution Plant - D	048 U/G Line Transf Dist. Plant	4.09%	659,362
Distribution Plant - D	049 U/G Line Transf.Device - Dist.	4.09%	25,253
Distribution Plant - D	050 Street Lights - Dist. Plant	5.33%	2,946,340
Distribution Plant - D	051 Meters - Dist. Plant	6.87%	3,583,291
Distribution Plant - D	052 Services - Dist. Plant	5.33%	6,575,514
Distribution Plant - D	054 Remote Monitoring - Dist. Plant	10.32%	31,890
Distribution Plant - D	064 Sup. Control and DA - Dist. Pla	9.68%	141,998
Distribution Plant - D	Cap. Contr Dist. Plant	3.89%	(3,994,500)
Distribution Plant - D Total			\$50,719,845
Gas Turbine Generation Plant - G	Burnside C/T	2.40%	486,207
Gas Turbine Generation Plant - G	LM 6000 TC #4	2.55%	1,276,689
Gas Turbine Generation Plant - G	LM 6000 TC #5	2.77%	911,274
Gas Turbine Generation Plant - G	Tusket C/T	6.42%	354,036
Gas Turbine Generation Plant - G	Victoria Junction C/T	3.17%	238,994
Gas Turbine Generation Plant - G To	otal		\$3,267,201
General Plant - P	002 Land Rights - General Plant	1.93%	63,605
General Plant - P	003 Bldg.,Struct.Grnd General Pl	2.85%	3,737,340
General Plant - P	004 Misc. Equipment - General Plant	5.02%	1,227,172
General Plant - P	007 Environmental - General Plant	5.02%	145,444
General Plant - P	026 Rds, Trls. Brdgs General Plant	2.58%	12,993
General Plant - P	054 Remote Monitoring - General Pla	10.27%	99,799
General Plant - P	055 Teleprotection - General Plant	4.38%	4,600
General Plant - P	056 Comm. Ent. Cables&Prot - Genera	4.38%	30,004
General Plant - P	057 Leased Comm. Facilitie - Genera	4.38%	259
General Plant - P	059 Multiplex - General Plant	4.38%	144,798
General Plant - P	060 Broadband Radio - General Plant	4.38%	722,282
General Plant - P	061 Switched Telecomm. Sys - Genera	4.38%	295,848
General Plant - P	062 Fibre Optics - General Plant	4.38%	62,805
General Plant - P	063 Mobile Radio Infrastru - Genera	4.38%	1,001,752
General Plant - P	064 Sup. Control and DA - General P	1.33%	217,206
General Plant - P	065 Transp. Vehicles - General Plant	9.55%	2,579,275
General Plant - P	066 Work Vehicles - General Plant	9.55%	3,941,900
General Plant - P	067 Office Equipment - General Plan	9.26%	82,681
General Plant - P	068 Office FurnGeneral - General	9.26%	1,198,291
General Plant - P	069 Office FurnModular - General	9.26%	121,913
General Plant - P	070 Shop Equipment - General Plant	5.02%	355,641
General Plant - P	072 Computer Equipment - General Pl	20.00%	17,990,360
General Plant - P	074 Stores - General Plant	14.97%	

2013 Depreciation Expense

Function	Forecast Depreciation Group	Depreciation Rate	Depreciation Expense
General Plant - P	076 Mine Equipment - General Plant	2.92%	58,676
General Plant - P	078 Comp. Appl. Software - General	10.00%	3,592,993
General Plant - P	Cap. Contr General Plant	8.16%	(173,376)
General Plant - P Total			\$37,585,055
Hydro Generation Plant - H	Annapolis Tidal Power	2.32%	845,157
Hydro Generation Plant - H	Avon Hydro System	3.02%	530,453
Hydro Generation Plant - H	Bear River Hydro System	1.80%	831,104
Hydro Generation Plant - H	Black River Hydro System	2.04%	816,350
Hydro Generation Plant - H	Cap. Contr Bear River Hydro Syst	1.80%	(25,599)
Hydro Generation Plant - H	Cap. Contr Fall River Hydro	1.82%	(7,921)
Hydro Generation Plant - H	Cap. Contr Wreck Cove Hydro Syst	1.67%	(10,015)
Hydro Generation Plant - H	Dickie Brook Hydro	3.16%	316,035
Hydro Generation Plant - H	Fall River Hydro	1.82%	40,663
Hydro Generation Plant - H	Harmony Hydro System	4.55%	237,545
Hydro Generation Plant - H	Hydro Production Administration	2.10%	219,261
Hydro Generation Plant - H	Lequille Hydro System	2.33%	465,204
Hydro Generation Plant - H	Mersey Heavy Maintenance	2.10%	126,004
Hydro Generation Plant - H	Mersey Hydro System	0.00%	1,055,160
Hydro Generation Plant - H	Milton Heavy Maintenance	2.10%	610
Hydro Generation Plant - H	Roseway & Harmony Hydro	2.29%	52,416
Hydro Generation Plant - H	Sheet Harbour Hydro System	3.38%	818,235
Hydro Generation Plant - H	St.Margaret's Hydro System	2.85%	1,016,520
Hydro Generation Plant - H	Tusket Hydro	2.64%	384,093
Hydro Generation Plant - H	White Rock Heavy Maintenance	2.10%	1,222
Hydro Generation Plant - H	Wreck Cove Hydro System	1.67%	2,743,086
Hydro Generation Plant - H Total	·		\$10,455,583
Steam Generation Plant - S	Cap. Contr Lingan Admin./Common	4.48%	(147,913)
Steam Generation Plant - S	Lingan 1&2 Prod. Unit	4.12%	8,540,563
Steam Generation Plant - S	Lingan 3&4 Prod.Unit	2.28%	5,838,770
Steam Generation Plant - S	Lingan Admin./Common Capital	4.48%	5,075,942
Steam Generation Plant - S	Power Prod. Controller	2.82%	5,027,286
Steam Generation Plant - S	Pt. Tupper Unit #1	3.97%	1,381,661
Steam Generation Plant - S	Pt.Aconi Admin./Capital	2.27%	11,927,063
Steam Generation Plant - S	Pt.Tupper Admin./Capital	2.82%	4,206,023
Steam Generation Plant - S	Straight Marine Terminal	4.06%	1,350,837
Steam Generation Plant - S	TC Unit 1 Capital	4.24%	1,652,080
Steam Generation Plant - S	TC Unit 2 Capital	3.68%	1,288,217
Steam Generation Plant - S	TC Unit 3 Capital	2.33%	1,565,560
Steam Generation Plant - S	TC Unit 6 Capital	3.03%	2,890,282
Steam Generation Plant - S	Trenton Admin./Common Capital	0.47%	142,779
Steam Generation Plant - S	Trenton Unit 5 Capital	3.10%	3,965,366
Steam Generation Plant - S	Trenton unit 6 Capital	2.34%	6,253,916
Steam Generation Plant - S	Tufts Cove Admin./Common Capital	3.44%	2,549,407
Steam Generation Plant - S Total	i i		\$63,507,840
Transmission Plant - T	002 Land Rights - Trans. Plant	1.26%	659,761
Transmission Plant - T	003 Bldg.,Struct.Grnd Trans. Pla	2.14%	697,987
Transmission Plant - T	004 Misc.Equipment - Trans. Plant	2.14%	34,296
Transmission Plant - T	007 Environmental - Trans. Plant	2.14%	34,204
Transmission Plant - T	022 Elec Contr.Equip Trans. Plan	2.14%	253,500
Transmission Plant - T	023 Power EquipStation S - Trans.	2.14%	21,302
Transmission Plant - T	026 Rds,Trls.Brdgs Trans. Plant	1.74%	2,910
Transmission Plant - T	035 Wood Poles - Trans. Plant	4.32%	5,979,701
Transmission Plant - T	036 Other Poles - Trans. Plant	4.32%	6,134
Transmission Plant - T	037 Steel Towers - Trans. Plant	1.26%	924,103
1141131111331011 1 1411(⁻ 1	037 Steel TOWEIS TIAIIS, FIAIIL	1.20%	324,103

2013 Depreciation Expense

Function	Forecast Depreciation Group	Depreciation Rate	Depreciation Expense
Transmission Plant - T	038 Insulators - Trans. Plant	4.32%	1,020,599
Transmission Plant - T	039 O/H Cond Trans. Plant	1.96%	2,060,054
Transmission Plant - T	040 O/H Cond.Devices - Trans. Plant	1.96%	77,258
Transmission Plant - T	043 Substn Dev Trans. Plant	2.14%	2,891,419
Transmission Plant - T	044 Substn.Transf Trans. Plant	2.14%	4,969,543
Transmission Plant - T	045 U/G Conduit - Trans. Plant	1.53%	27,072
Transmission Plant - T	046 U/G Conductor - Trans. Plant	2.61%	10,505
Transmission Plant - T	047 U/G Conductor Devices - Trans.	2.61%	38
Transmission Plant - T	060 Broadband Radio - Trans. Plant	2.14%	13,664
Transmission Plant - T	061 Switched Telecomm. Sys - Trans.	2.14%	71,591
Transmission Plant - T	062 Fibre Optics - Trans. Plant	2.14%	3,727
Transmission Plant - T	064 Sup. Control and DA - Trans. Pl	2.14%	19,212
Transmission Plant - T	Cap. Contr Trans. Plant	2.35%	(774,483)
Transmission Plant - T Total			\$19,004,097
Wind Generation Plant - W	Cap. Contr Wind Turbine	5.52%	(50,720)
Wind Generation Plant - W	Digby Wind Farm	4.00%	2,588,867
Wind Generation Plant - W	Grand Etang Wind Turbine	5.52%	158,522
Wind Generation Plant - W	Nuttby Mountain Wind	4.00%	4,457,350
Wind Generation Plant - W	Pt. Tupper Wind Farm	4.00%	1,031,887
Wind Generation Plant - W Total			\$8,185,905
Grand Total			\$192,725,526

1	Request IR-35:
2	
3	Referring to DE-03 – DE-04, page 101, lines 23-25, please provide workpapers supporting
4	the \$14.9 million in Section 21 carryover amounts to apply on a discretionary basis at the
5	beginning of 2012.
6	
7	Response IR-35:
8	
9	Please refer to Attachment 1 which provides a reconciliation of the Section 21 Tax regulatory
10	asset since 2009.

Section 21 Regulatory Asset

Millions of dollars

January 1, 2009	105.3
2009 amortization	(14.1)
Adjustment pertaining to M&P tax credit 1999-2002	(5.5)
Adjustment resulting from 2009 ROE settlement	(0.5)
2009 discretionary amortization per 2009 ROE settlement	(10.0)
December 31, 2009 balance	75.2
2010 amortization	(13.5)
2010 discretionary amortization per 2009 ROE settlement	(4.8)
December 31, 2010 balance	56.9
2011 amortization	(14.8)
2011 discretionary amortization per 2009 ROE settlement	(0.1)
December 31, 2011 balance	42.0
Total discretionary amortization available in 2012	
2009 discretionary amortization per 2009 ROE settlement	(10.0)
2010 discretionary amortization per 2009 ROE settlement	(4.8)
2011 discretionary amortization per 2009 ROE settlement	(0.1)
	\$ (14.9)

1	Request IR-36:
2	
3	Referring to DE-03 – DE-04, page 102, please provide workpapers supporting Figure 7.4
1	The response should be provided in Excel format, with formulas intact.
5	
5	Response IR-36:
7	
3	Please refer to Attachment 1, filed electronically, which is NSPI (CA) IR-144 Attachment 1 from
)	the 2012 GRA.

CA IR-144 Attachment 1 Nova Scotia Power Inc. Sec 21 Deferral - Amortization Schedule Thousands of dollars

2012 (1)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Opening balance	56,884	55,571	54,250	52,923	51,588	50,246	48,897	47,540	46,176	44,805	43,426	42,039	56,884
Amortization	(1,313)	(1,320)	(1,327)	(1,335)	(1,342)	(1,349)	(1,357)	(1,364)	(1,372)	(1,379)	(1,387)	(1,394)	(16,239)
Closing balance	55,571	54,250	52,923	51,588	50,246	48,897	47,540	46,176	44,805	43,426	42,039	40,645	40,645
Weighted average cost of capital	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%
Plus: Common equity tax cost	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%
Plus: Provincial capital tax	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Tax adjusted weighted average													
cost of capital	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%
Amortization cost	1,313	1,320	1,327	1,335	1,342	1,349	1,357	1,364	1,372	1,379	1,387	1,394	16,239
Tax	590	593	596	600	603	606	610	613	616	620	623	626	7,296
Carrying cost	450	439	429	419	408	397	387	376	365	354	343	332	4,700
Net Revenue requirement	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	28,234
2013 (2)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Opening balance	40,645	39,244	37,834	36,417	34,992	33,560	32,120	30,671	29,215	27,751	26,279	24,799	40,645
Amortization	(1,402)	(1,409)	(1,417)	(1,425)	(1,433)	(1,440)	(1,448)	(1,456)	(1,464)	(1,472)	(1,480)	(1,488)	(17,334)
Closing balance	39,244	37,834	36,417	34,992	33,560	32,120	30,671	29,215	27,751	26,279	24,799	23,311	23,311
Weighted average cost of capital	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%
Plus: Common equity tax cost	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%
Plus: Provincial capital tax	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Tax adjusted weighted average													
cost of capital	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%
Amortization cost	1,402	1,409	1,417	1,425	1,433	1,440	1,448	1,456	1,464	1,472	1,480	1,488	17,334
Tax	630	633	637	640	644	647	651	654	658	661	665	669	7,788
Carrying cost	321	310	299	288	277	265	254	243	231	219	208	196	3,112
Net Revenue requirement	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	28,234
2014 (3)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Opening balance	23,311	21,815	20,310	18,798	17,277	15,747	14,210	12,664	11,110	9,547	7,975	6,395	23,311
Amortization	(1,496)	(1,504)	(1,513)	(1,521)	(1,529)	(1,538)	(1,546)	(1,554)	(1,563)	(1,571)	(1,580)	(1,589)	(18,504)
Closing balance	21,815	20,310	18,798	17,277	15,747	14,210	12,664	11,110	9,547	7,975	6,395	4,807	4,807
Weighted average cost of capital	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%
Plus: Common equity tax cost	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%
Plus: Provincial capital tax	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Tax adjusted weighted average	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070
cost of capital	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%
Amortization cost	1,496	1,504	1,513	1,521	1,529	1,538	1,546	1,554	1,563	1,571	1,580	1,589	18,504
Tax	672	676	680	683	687	691	695	698	702	706	710	714	8,313
Carrying cost	184	173	161	149	137	125	112	100	88	75	63	51	1,417
Net Revenue requirement	2,353	2.353	2.353	2.353	2.353	2,353	2.353	2,353	2,353	2.353	2,353	2,353	28,234

Nova Scotia Power Inc. Sec 21 Deferral - Amortization Schedule Thousands of dollars

Thousands of donars													
2015 (4)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Opening balance	4,807	3,213	1,611	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	4,807
Amortization	(1,594)	(1,602)	(1,611)	-	-	-	-	-	-	-	-	-	(4,807)
Closing balance	3,213	1,611	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Weighted average cost of capital	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%	7.87%
Plus: Common equity tax cost	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%	1.62%
Plus: Provincial capital tax	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Tax adjusted weighted average													
cost of capital	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%	9.49%
Amortization cost	1,594	1,602	1,611	-	-	-	-	-	-	-	-	-	4,807
Tax	716	720	724	-	-	-	-	-	-	-	-	-	2,160
Carrying cost	38	25	13	-	-	-	-	-	-	-	-	-	76
Net Revenue requirement	2,348	2,348	2,348	-	-	-	-	-	-	-	-	-	7,043

1	Request IR-37:
2	
3	Referring to DE-03 – DE-04, page 102, please provide workpapers supporting the projected
4	balance of the Fixed Cost Recovery deferral of \$44 million at the end of 2012.
5	
5	Response IR-37:
7	
3	Please refer to CA IR-8 Attachment 1.

1	Request IR-38:
2	
3	Referring to DE-03 – DE-04, page 102, please provide workpapers supporting the
4	amortization of the Fixed Cost Recovery deferral for 2013 and 2014 of \$16.5 million.
5	
6	Response IR-38:
7	
8	Please refer to CA IR-8 Attachment 1.

1	Request IR-39:
2	
3	Referring to DE-03 - DE-04, page 102, please provide the growth in the Fixed Cost
4	Recovery deferral through to the end of 2014 pursuant to the Rate Stabilization Plan and
5	the amount of the subsequent amortization over eight years. The response should quantify
6	the deferral as of the end of 2014 and should provide all supporting calculations.
7	
8	Response IR-39:
9	
10	Please refer to Liberty IR-39 Attachment 1, filed electronically.

1	Request IR-40:
2	
3	Referring to DE-03 - DE-04, page 5, lines 9-14, the Company states that because its
4	proposed rate increases "will not fully recover the exceptional costs facing NS Power, the
5	plan proposes to defer a portion of those costs for recovery in future years." Please
6	quantify the costs that will be deferred and the proposed recovery of those costs in future
7	years. The response should provide all supporting documentation and workpapers and
8	should identify any assumptions used in quantifying the deferrals.
9	
10	Response IR-40:
11	
12	Please refer to Liberty IR-39 Attachment 1, filed electronically.

NON-CONFIDENTIAL

Request IR-41:

2

1

- 3 Referring to Schedule OE-10-OE-11, Attachment 1, please provide workpapers supporting
- 4 the forecasted 2013 CCA. The response should also reconcile the plant additions reflected
- 5 in the CCA to the plant additions in 2013 on RB-01and should explain how the forecasted
- 6 plant additions in 2013 on RB-01 were assigned to CCA Rate % classifications.

7

8 Response IR-41:

9

- 10 Please refer to Attachment 1 for the calculation of the forecasted 2013 Capital Cost Allowance
- 11 (CCA) and the reconciliation of the 2013 plant additions per RB-01 of the Application to the tax
- 12 additions reflected in the CCA calculation.

13

14

- Generally, the CCA rate classification for the tax additions is determined based on the
- accounting additions within each function. The following figure provides a guideline for that
- 16 determination:

17

Function	Tax class	Rate (%)	Note
Steam	17	8	1
Gas	17	8	1
LM 6000	17	8	1
Wind Turbine	43.2	50	2
Hydro	17	8	1
Transmission	47	8	1,3
Distribution	47	8	1,3
General Property	various	various	4

18

In addition to the figure above the following is noted:

1920

21

22

• Any additions relating to buildings within these functions are considered Class 1-4 percent.

NON-CONFIDENTIAL

1	•	Generally, 90 percent of a wind turbine project is considered class 43.2 with the other 10
2		percent considered Class 17.
3		
4	•	Rights of way and easements are treated as eligible capital property, where 75 percent of
5		the costs are capitalized and depreciated at a rate of 7 percent.
6		
7	•	The additions within the general property function are typically a "catch all" for projects
8		that do not relate directly to any of the generation or delivery functions. The CCA rate
9		classification is determined based on the account activity code within each project. For
10		example, activity 066 – work vehicles, is considered class 10 – 30 percent, activity 078 –

application software, is considered class 12 - 100 percent, activity 004 - misc.

equipment, is considered class 8 – 20 percent, and activity 072 – computer equipment,

and is considered class 50 – 55 percent.

1112

2013 CCA Schedule (\$M)

		Opening					Closing		
Class	Rate	Balance		Additions	for CCA		CCA	Balance	
1	4%	1,063	3.9	101.6	1,114.	7	44.6	1,120.9	
1A	6%	64	4.0	-	64.	0	3.8	60.2	
2	6%	494	4.7	-	494.	7	29.7	465.0	
3	5%	8	3.3	-	8.3	3	0.4	7.9	
8	20%	18	3.0	6.0	21.	0	4.2	19.7	
10	30%	23	3.5	8.0	27.	5	8.3	23.2	
12	100%	(0.9	3.7	2.	7	2.7	1.9	
17	8%	403	3.3	165.6	486.	1	38.9	530.0	
45	45%	(0.2	-	0.	2	0.1	0.1	
50	55%	9	9.8	3.2	11.	4	6.3	6.7	
47	8%	17	7.7	107.3	231.	3	18.5	266.4	
42	12%	(0.1	-	0.	1	0.0	0.1	
43.2	50%	3:	2.2	-	32.	2	16.1	16.1	
41	25%	(0.1	-	0.	1	0.0	0.1	
_	SubTotal	\$ 2,296	6.7	\$ 395.3	\$ 2,494.	3 \$	173.6	\$ 2,518.4	
Cumulative Eligible									
Capital	7%	48	3.7	3.4	52.	1	3.6	48.5	
		A 0.04		^	.			^ • • • • • •	
	Total	\$ 2,34	5.4	\$ 398.7	\$ 2,546.	5 \$	177.2	\$ 2,566.9	
		Less: CCA on nor	n-regu	ulated asset	s		(1.9)		
	\$	175.3							

Reconciliation of Accounting Additions to Income Tax Additions (\$M)

Accounting additions per RB-01	\$ 463.5
Adjustments:	
Non-regulated assets	\$ 16.3
Eligible capital expenditure	\$ (3.0)
Cost of removal	\$ 6.5
Salvage	\$ (0.1)
Pension capitalized	\$ (3.8)
Expenditures capitalized for accounting	\$ (57.4)
Capitalized overhead	\$ (18.4)
Interest capitalized for accounting	\$ (8.3)
Income Tax Additions	\$ 395.3

CONFIDENTIAL (Attachment Only)

1	Request IR-42:
2	
3	Referring to Schedule OE-10-OE-11, Attachment 1, please provide calculations supporting
4	each item on lines 36-39 for each of the years shown.
5	
6	Response IR-42:
7	
8	Please refer to Partially Confidential Attachment 1.

Date Filed: June 25, 2012 NSPI (CA) IR-42 Page 1 of 1

CA IR-042

Partially Confidential Attachment 1

Corporate income tax calculations

Lines 36 - 39 of Partially Confidential 2013 GRA OE-10 - OE-11 Attachment 1 Page 1 of 1 Millions of Dollars

		Compliance					Present		Present		Proposed			Proposed
		1	Restated			Forecast		Rates		Rates		Rates		Rates
	_		2012		ctual 2011	2012		2013		2014		2013		2014
Line 34 - Income for tax expense calculations		\$	95.2	\$	(39.8)		\$	17.9	\$	61.1	\$	148.5	\$	130.1
Federal corporate income tax rate			x 15%		x 19.5%			x 15%		x 15%		x 15%		x 15%
Line 36 - Federal income tax		\$	14.3	\$	(7.8)		\$	2.7	\$	9.2	\$	22.3	\$	19.5
Line 34 - Income for tax expense calculations	1	\$	95.2	\$	(39.8)		\$	17.9	\$	61.1	\$	148.5	\$	130.1
Provincial corporate income tax rate			x 16%		x 16%			x 16%		x 16%		x 16%		x 16%
Line 37 - Provincial income tax		\$	15.2	\$	(6.4)		\$	2.9	\$	9.8	\$	23.8	\$	20.8
Preferred dividends accrued in year		\$	8.0	\$	8.0		\$	8.0	\$	8.0	\$	8.0	\$	8.0
Part VI.1 tax rate	+.	ć	x 40%	Ś	x 40%		\$	x 40%	ć	x 40%	Ś	x 40%	<u></u>	x 40%
	Α	\$	3.2	\$	3.2		\$	3.2	\$	3.2	\$	3.2	\$	3.2
Gross Part VI.1 tax		\$	3.2	\$	3.2		\$	3.2	\$	3.2	\$	3.2	\$	3.2
Deduction factor per ITA 110(1)(k) - enacted			x 9/4		x 9/4			x 9/4		x 9/4		x 9/4		x 9/4
Combined corporate income tax rate		١.	x 31%		x 35.5%			x 31%		x 31%		x 31%		x 31%
	В	\$	2.2	\$	2.6		\$	2.2	\$	2.2	\$	2.2	\$	2.2
Line 38 - Part VI.1	A-B	\$	1.0	\$	0.6		\$	1.0	\$	1.0	\$	1.0	\$	1.0
Preferred dividends accrued in 2006 - 2006 statute barred in 2011				\$	14.1									
Preferred dividends accrued in 2007 - 2007 statute barred in 2012		\$	14.1											
Preferred dividends accrued in 2008 - 2008 statute barred in 2013	_						\$	14.1			\$	14.1		
Preferred dividends accrued in 2009 - 2009 statute barred in 2014	_		400/		x 40%		_	x 40%	\$	11.0 x 40%		x 40%	\$	11.0 x 40%
Part VI.1 tax rate Deduction factor per ITA 110(1)(k) - substantively enacted	_		x 40% x 3		x 40%			x 40%		x 40%		x 40%		x 40% x 3
Combined corporate income tax rate			x 38.12%)	x 38.12%			x 35.5%		x 35%		x 35.5%		x 35%
Part VI.1 tax benefit received	С	\$	6.4	\$	6.4		\$	6.0	\$	4.6	\$	6.0	\$	4.6
Preferred dividends accrued in 2006 - 2006 statute barred in 2011				\$	14.1									
Preferred dividends accrued in 2007 - 2007 statute barred in 2012	-	\$	14.1	7	17.1									
Preferred dividends accrued in 2008 - 2008 statute barred in 2013							\$	14.1			\$	14.1		
Preferred dividends accrued in 2009 - 2009 statute barred in 2014									\$	11.0			\$	11.0
Part VI.1 tax rate	_		x 40%		x 40%			x 40%		x 40%		x 40%		x 40%
Deduction factor per ITA 110(1)(k) - enacted	_		x 9/4		x 9/4			x 9/4		x 9/4		x 9/4		x 9/4
Combined corporate income tax rate			x 38.12%)	x 38.12%			x 35.5%		x 35%		x 35.5%		x 35%
Part VI.1 tax benefit recorded under US GAAP	D	\$	4.8	\$	4.8		\$	4.5	\$	3.5	\$	4.5	\$	3.5
Line 39 - Reversal of Part VI.1 tax liability (statute barred)	D-C	\$	(1.6)	\$	(1.6)		\$	(1.5)	\$	(1.2)	\$	(1.5)	\$	(1.2)

¹⁾ Figures presented reflect whole numbers which may cause rounding differences on some line items.
2) 2011 rate equals the 2008 statutory rate due to loss carryback to 2008

CONFIDENTIAL (Attachment Only)

1	Request IR-43:
2	
3	Referring to Schedule OE-10-OE-11, Attachment 1, please provide calculations supporting
1	the FAM and FCR deferred income taxes on line 43 for each of the years shown.
5	
5	Response IR-43:
7	
3	Please refer to Partially Confidential Attachment 1.

Date Filed: June 25, 2012 NSPI (CA) IR-43 Page 1 of 1

	Cor	porate in	come	tax adjust	ments				
Line 43 of Partially	Confiden				DE-11 Attach	ment 1	Page 1 of 1		
		Milli	ons o	f Dollars					
FAM & FCR deferred income tax ("DIT")	Re	Compliance Restated 2012		Actual 2011	Forecast 2012	Pre	sent/Proposed Rates 2013	Pre	esent/Proposed Rates 2014
FAM Fuel Deferral (including Interest)	\$	-	\$	(26.5)		\$	-	\$	
FCR Deferral (including interest)	\$	-	\$	-		\$	-	\$	-
	\$	-	\$	(26.5)		\$	=	\$	=
2011 Tax Rate				32.5%					
FAM and FCR DIT	\$	-	\$	(8.6)		\$	-	\$	-
FAM Fuel Deferral (including Interest)	\$	(46.7)	\$	45.8		\$	(28.2)	\$	-
FCR Deferral (including interest)	\$	-	\$	-		\$	(13.6)	\$	(14.7)
	\$	(46.7)	\$	45.8		\$	(41.8)	\$	(14.7)
2012 onward Tax Rate		31.0%		31.0%			31.0%		31.0%
FAM and FCR DIT	\$	(14.5)	\$	14.2		\$	(12.9)	\$	(4.6)
Tax Deferral offset against FAM Fuel Deferral	\$	-	\$	(14.5)		\$	-	\$	-
2012 onward Tax Rate				31.0%					
	\$	-	\$	(4.5)		\$	-	\$	-
Current/deferred tax re-allocation	\$	-	\$	(1.3)		\$	-	\$	-
Line 43 - FAM & FCR deferred income taxes	\$	(14.5)	\$	(0.2)		\$	(12.9)	\$	(4.6)

Notes: 1) Figures presented reflect whole numbers which may cause rounding differences on some line items.

NON-CONFIDENTIAL

The Emera Management Discussion and Analysis as at February 10, 2012, on page 25 states: "In Q4 2011, NSPI modified its estimate of the expected tax benefit of tax deductions, electing to amend its tax returns for the years 2006 through 2009. This resulted in a \$23.3 million reduction in income tax expense and a \$3.0 million increase in interest revenue, recorded in the quarter." Please provide a complete narrative explanation of the tax deductions associated with the election to amend the tax returns for the years 2006 through 2009 and calculations supporting the \$23.3 million reduction in income tax expense and \$3.0 million of interest.

Response IR-44:

The amendment referred to in Emera's Q4 2011 Management Discussion and Analysis is predominantly related to certain routine¹ capital projects that NS Power has reviewed and determined are deductible for income tax purposes. Prior to any decision to deduct a capital project for tax purposes, a detailed review of the capital project must first be undertaken in order to understand the type of work being performed. NS Power then applies jurisprudence from relevant case law and the Canada Revenue Agency's administrative guidelines to determine whether the costs incurred in the capital projects being reviewed should be deductible for tax purposes.

Please refer to Attachment 1 for a summary of the deductions by year and the calculation to support the \$23.3 million reduction to income tax expense in 2011. Please refer to Attachments 2 and 3 for the working papers to support the expenditure deductions related to the amendments

-

¹ Routine capital refers to recurring annual capital expenditures for the replacement of worn out, technologically deficient equipment (like-for like replacement), additions to existing equipment base resulting from power system growth, and the addition of customers to the power system.

NON-CONFIDENTIAL

1	for 2006-2009.	Please refer to	Attachment 4	for the	calculation	of the	\$3.1	million	in	interest

2 income. Please refer to Attachment 5 for the calculation of the \$0.1 million of interest expense.

Date Filed: June 25, 2012 NSPI (CA) IR-44 Page 2 of 2

2006 - 2009 capital asset review deductions by type of capital project

	Non-routine	Routine	Total
2006	18,094,849	14,035,069	32,129,918
2007	Ī	18,858,241	18,858,241
2008	Ī	16,645,320	16,645,320
2009	ı	21,096,581	21,096,581
Total	18,094,849	70,635,211	88,730,060

Calculation of \$23.3M reduction in income tax expense

	2006	2007	2008	2009	2010	2011	Total
Opening	-	30,844,722	46,481,055	58,742,078	74,295,430	68,351,795	
Deduction	32,129,918	18,858,241	16,645,320	21,096,581	-	-	
Available for CCA	16,064,959	40,273,842	54,803,715	69,290,368	74,295,430	68,351,795	
Displaced CCA - Class 17 & 47 - 8%	(1,285,197)	(3,221,907)	(4,384,297)	(5,543,229)	(5,943,634)	(5,468,144)	
Ending Balance	30,844,722	46,481,055	58,742,078	74,295,430	68,351,795	62,883,652	
Net deduction	30,844,722	15,636,334	12,261,022	15,553,352	(5,943,634)	(5,468,144)	
Tax rate	38.12%	38.12%	35.50%	35.00%	38.12%	35.50%	
Tax recovery	11,758,008	5,960,571	4,352,663	5,443,673	(2,265,713)	(1,941,191)	23,308,010

2006 Non-routine

CI#	Туре	Project #	Project Title	2006 Regular CAR
27315	2005 carryover	D915	56N-414 Rebuild Lyons Brook to Scotsburn	148,283
25524	New 2006	D949	2006 Northeast Region Replace Arrestors	14,316
25526	New 2006	D950	2006 West Region Replace Arrestors	33,744
25525	New 2006	D951	2006 Sydney Region Replace Arrestors	19,580
25567	New 2006	D952	Sydney Replace Deteriorated Padmounts	118,572
25484	New 2006	D953	Replace Deteriorated Padmount Transformers	107,223
25568	New 2006	D954	West Replace Deteriorated Padmounts	126,003
25569	New 2006	D958	Northeast Replace Deteriorated Padmounts	62,569
25523	New 2006	D961	2006 Metro Region Replace Arrestors	26,017
28074	New 2006	D997	Cutout Changeout Program 2006	211,607
27357	New 2006	G134	Rewind Burnside Unit 1 AC Generator Stator	1,095,477
22374	New 2006	G137	Fuel Controller Replacement	-
20609	2005 carryover	H442	ANN-De-watering Sump Rebuild	251,515
17618	2005 carryover	H448	BER Ridge Tailrace Deck & Piers Concrete Refurbishment	4,900
27551	New 2006	H472	SIS Falls & Fourth Lake System Pressure Vessels	42,459
27552	New 2006	H473	Bear River System Pressure Vessels	15,869
27482	New 2006	H482	Hollow Bridge Penstock Saddles Replacement	102,721
23134	New 2006	H487	Lequille Tailrace Refurbishment	45,507
18170	New 2006	H489	Avon Surge Tank Unit 2	302,268
19753	New 2006	H500	ANN Unit Overhaul	1,577,795
27503	New 2006	H515	Deep Brook #10 Throat Ring Liner & Runner	-
10900	New 2006	H521	MER-DEB #10 Generator Rewind	-
27416	New 2006	S004	LIN PLC Replacements Common Systems	96,562
27407	New 2006	S108	LIN Mill Component Replacements PHII	530,865
27404	New 2006	S123	LIN1 Refurbish 1B CW Pump	72,133
26103	New 2006	S124	TUC Unit No.1 Turbine Asset Management	2,065,760
25413	New 2006	S132	LIN Refit Unit 3-4 Flyash System	241,416
27154	New 2006	S133	TUC Refurbishment of Plant Louvre System	34,288
27935	New 2006	S144 S147	TRE5 Elevator Upgrade	105,115
27077	New 2006	S147 S827	POA HVAC Refurbishment Project	54,018
24739 24747	2005 carryover		POT Pulverizer Fuel Elbow Relining	58,100
25423	2005 carryover	S844 S853	POT Piping Upgrades	47,591
26383	2005 carryover	S853 S861	LIN Refurbish Large Bore CW Piping Ph-1 LIN 4160V Breaker Refurbishment - Phase I	142,969
24608	2005 carryover 2005 carryover	S885	TRE5 RH Row 20/21 Replacement	278,995 418,972
24503	2005 carryover	S906	TUC Replace Obsolete Sootblowers	418,972
24731	New 2006	S914	POT Piping Upgrades (small bore)	83,705
27866	New 2006	S914 S918	LIN2 Replace SSH Hanger Tubes	228,667
27087	New 2006	S923	POA 4kV Motor Refurbishment Project	61,035
27078	New 2006	S924	POA Ash Screw Cooler Rotor Replacement Program	182,664
27766	New 2006	S924	POA SH3/RH1 Boiler Tube Bend Replacements	361,037
27072	New 2006	S927	POA 2006 Refractory Program	1,038,503
27075	New 2006	S928	POA Loopseal Feeder Refurbishment	348,162
23193	New 2006	S929	LIN1 Replace ID Fan Suction Expansion Joints	381,662
25462	New 2006	S932	POA CW Screen Refurbishment	90,813
24779	New 2006	S937	LIN 2006 Motor Refurbishment Program	239,029
27402	New 2006	S938	LIN Stack Lighting and Fixture Replacement	95,600
25422	New 2006	S940	LIN Refurbish Hydrated Lime System	138,765
27571	New 2006	S950	TRE5 Waterwall Replacement Program (2006)	165,505
26113	New 2006	S954	TRE 4kV Motor Refurbishment (2006)	93,110
26108	New 2006	S955	TRE5 Actuator Replacement PH2	59,075
27548	New 2006	S956	LIN 3&4 Refurbish PF Lines	322,675
27406	New 2006	S957	LIN 3&4 Waterwall Replacements	353,274
23362	New 2006	S958	TUC U1 Feedwater Heater Level Controls Upgrade	28,763
24767	New 2006	S960	LIN Unit 3 Large Bore CW Piping Refurbishment	389,470
24562	New 2006	S963	TUC Replace Sand Filter Tanks	35,266
2-1002				

2006 Non-routine

CI#	Туре	Project #	Project Title	2006 Regular CAR
26186	New 2006	S973	TUC Unit No.1 LP Heater #2 Bled Steam NRV Replacement	437
27996	New 2006	S974	TUC Unit No.3 North CW Pump Impeller Replacement	38,742
25075	New 2006	S975	TUC1 Gas Recir. Fan Inlet Damper Replacement	53,355
21545	New 2006	S976	TUC Valve Restoration Program (2006)	-
27155	New 2006	S982	TUC Replace Two Rows of Blading on Unit #2 Turbine	1,585,276
27637	New 2006	S986	POT Repairs to Unit 2 Stack	46,870
27267	New 2006	S988	TUC Stack(s) Concrete Column Restorations	98,449
22444	New 2006	S989	TRE5 Ductwork Replacement	137,743
22573	New 2006	S993	LIN Boiler Feed Pump Cartridge Rebuild	163,902
27408	New 2006	S997	LIN CW Electrical Hardware Replacements	56,990
24736	New 2006	S998	POT Plant Structural Steel Refurbishment/Painting	95,036
27337	2005 carryover	T498	Overhaul H-635 & 1H-633 Breakers Water St.	102,937
24924	2005 carryover	T499	Replace Breakers 30N-635 and 1N-619	47,710
27266	2005 carryover	T500	Onslow Replace 67N-R311 Reactor	21,402
27265	2005 carryover	T501	Refurbish Transformer at 40H T1 Woodlawn	360,142
24922	New 2006	T513	Replace Breaker 81V-501	96,517
25184	New 2006	T514	Replace Breaker 50W-515	110,630
25116	New 2006	T515	Retire 13N-Walker St. Substation	25,217
28077	New 2006	T517	2006 KD Relay Replacement	205,000
27769	New 2006	T519	Pole Retreatment Program 2006	493,934
27770	New 2006	T520	2006 Survey Transmission Lines	298,653
27773	New 2006	T529	2006 Steel Tower Life Extension	18,730
27772	New 2006	T530	2006 Transmission Ground Line Clearances	726,546

Total 18,094,849

2006 - 2009 Routines

Туре	Project #	Project Title	2006 Routines	2007 Routines	2008 Routines	2009 Routines
parent	D005	D005 REPLACE DETERIORATED PLANT ROUTINE	4,295,904	5,803,582	4,644,600	5,075,594
parent	D006	D006 REGULATORY REPLACEMENTS	588,717	398,852	550,930	835,698
parent	D008	D008-STORM COSTS ROUTINE	827,257	4,209,403	2,228,352	1,258,249
parent	D010	D010-ROW WIDENING ROUTINE	544,917	527,334	253,201	258,191
parent	D055	D055-Identified Deteriorated Plant	2,779,965	1,983,120	2,594,050	1,511,036
part of D055	D103	D103-Burnside Inline Switches		37,648	·	
part of D055	D104	D104-Deep Hollow Rd. Greenwich		57,904	(3,430)	
part of D055	D106	D106-2007 Eastern Territory Rusty Transformers		34,014	2,996	
part of D055	D107	D107-2007 Western Territory Rusty Transformers		74,042	36,235	
part of D055	D108	D108-2007 Central Territory Rusty Transformers		66,022	1,739	6,596
part of D055	D119	D119-Bishopville Rd. Area, Hantsport		25,578	175	0,000
part of D055	D121	D121-Hantsport - Conversion - Phase 3		19,338	265,578	
part of D055	D140	D140-Halifax Airport		123,030	200,010	
part of D055	D145	Country Harbour Crossroads Build To		120,000	9	221,599
part of D055	D149	West Montrose Road Det. Pole Replac			17.261	221,000
part of D055	D154	Highway 347 Aspen To Denver Bring T			68,018	
part of D055	D161	Lake Lemarchant Rebuild To Roadside			73,560	17
part of D006	D165	D165-Route 4 Widening Ben Eion Ski Hill			528,188	1,251
part of D006	D169	D169-Hamm Pls rd re-align (part of D006)			52,393	1,201
part of D005	D170	Greenville Upgrade			82,708	
part of D055	D171	West St. Light & Service Install			02,700	273,967
part of D055	D172	East St. Light and Service Install				427,061
part of D055	D173	Metro St Light & Service Work				736,444
part of D055	D174	Ultra Electronics Det. Padmounts			50,139	730,444
part of D006	D175	D175-Chebucto Rd Pole Re-Location			76,508	
part of D006	D176	Graves Island Rebuild			17,464	
part of D055	D179	Pockwock Stepdown Replacement			78,861	1,377
part of D005	D179	D005 REPLACE DETERIORATED PLANT ROU			69.646	1,377
part of D055	D109	Park Falls Road Rebuild			09,040	20.070
part of D055	D200 D201					20,876
part of D055	D201	Baker Point Rd Pole Replacement White Settlement Deteriorated Plant				177,508 297,522
part of D055	D205 D206	Lake LeMarchant Pole Replacement				31,415
part of D055		Padmount Replacement Program 2009				328,815
part of D055	D207	Bridgetown Water Supply Pole REPL				99,832
part of D055	D208	Burntcoat Loop Upgrade				83,515
part of D055	D209	Millstream Replacement to Roadside				29,924
part of D055	D210	Graves Road Pole Replacement				41,687
part of D006	D211	2009 Route 4 Relocation				283,598
part of D055	D213	Apple River Rebuild				13,777
part of D055	D214	Mill Lake Rebuild				127,706
part of D055	D215	Old Ferry Road Rebuild				67,914
part of D055	D216	Margaretsville Upgrade				276,218
part of D055	D221	20H Feeder Exit Cable Replacement				165,893
part of D055	D222	Reliability Replacements - West				511,584

2006 - 2009 Routines

	1	1			ı	
Туре	Project #	Project Title	2006 Routines	2007 Routines	2008 Routines	2009 Routines
part of D055	D223	Reliability Replacements - Central				741,166
part of D055	D224	Reliability Replacements East				606,295
part of D055	D225	Little Forks Road Replace 74N-411				39,061
part of D055	D233	Replace Dist DRC Recloser Relays				43,546
part of D055	D234	Township Line Rd Deteriorated Plant				64,025
part of D055	D235	Big Gooseberry Island Replace Plant				69,573
part of D055	D242	Rockingham Feeder Exit Cable Replac				65,530
part of D055	D243	Tupperville Plant Replacement				93,051
part of D006	D244	Wentworth Rd				65,545
part of D055	D944	Hwy 215 Shubenacadie Rebuild			76,796	15
part of D055	D947	D947-D'Entrement Rd. #2	84,627		,	
part of D055	D948	D948-CJA Camp Road Saunierville - Repole	73,759			
part of D055	D962	D962-Rusty Transformers Boularderie Island	43,629			
part of D055	D964	D964-Western Region Replace Rusty Transformers	7,342			
part of D055	D965	D965-Metro Replace Rusty Transformers	119,857			
part of D055	D972	D972-Anapolis Royal Rebuild Secondary	65,309			
part of D055	D974	D974-Woodlawn Replace Feeder Exit Cables	43,479	11,983		
part of D055	D978	D978-Metro Vacpac Replacement	27,587	,		
part of D006	D980	D980-Grand Lake Road Widening Near CBU	134,829			
part of D055	D982	D982-Tancook Island Cable Replacement	42,437			
part of D055	D988	D988-Nictaux Falls - Rebuild Along Rd.	190,483			
part of D006	D991	D991-2006 Hwy 4 Widening East Bay To Ben Eion	306,322		2,043	
part of D055	D993	D993-Cheboque Pt. 88W-312	77,109	155,098	-	
part of D055	D994	D994-Kelly's Cove Rebuild	63,388	1,771	(9,291)	
parent	P028	P028-TELECOM.SYSTEMS REPLACE & MODS.	314,111	308,954	299,869	452,913
parent	T001	T001-TRANSMISSION LINE REPLACEMENTS	611,883	1,237,254	1,059,258	534,840
parent	T003	T003-TRANSMISSION SUBSTATION REPLACEMENTS	565,947	1,443,199	1,205,616	1,436,488
parent	T011	T011-Provincial Planned Trans Line Replacements	627,236	2,000,813	1,572,853	1,078,456
parent	T018	T018-PRIMARY EQUIP.SPARES-ROUTINES	98,431	71,094	118,022	32,119
part of T003	T522	T522-Estimate Replace Battery 120H-D42 at Brushy Hill	41,355	,	·	,
part of T003	T523	T523-Replace Battery 1H-D41 at Water Street	48,171			
part of T003	T524	T524-Replace Three Radiators on Transformer 88S-T72 at Lingan	33,238			
part of T003	T525	T525-Replace Two Interrupters on Breaker 101-S412 at Woodbine	2,793			
part of T003	T526	T526-Replace Switches 90H-602A at Sackville	40,894			
part of T003	T527	T527-Replace Tapchanger Parts at 124H Akerley Blvd.	116,970			
part of T011	T528	T528-L7011 2006 Miscellaneous Upgrades	433,984			
part of T003	T531	T531-Replace Rads 81S-T1	52,328			
part of T003	T532	T532-Rewind Transformer 5W-GT1Y Deep Brook	31,481			
part of T011	T533	T533-L6001-Reinsulate, Replace Dampers, Replace Bent Steel	451,823			

2006 - 2009 Routines

Туре	Project #	Project Title	2006 Routines	2007 Routines	2008 Routines	2009 Routines
part of T001	T536	T536-Relocate L-5535 Raynard Lake Reservoir	95,580			
part of T011	T537	T537-Relocation of L-5012 to Imperial Oil	151,929			
part of T011	T551	T551-L6536 NS/NB Tie Line (Part of T011)		172,888	39,301	
part of T011	T557	T557-L7003/7004 Tower Base Replacement		95,321		
part of T011	T569	L-5550 - Poles/X Braces/Rusted Guy			45,670	
part of T011	T570	L-5534 - Bad poles and Insulators			71,381	
part of T011	T571	L-5033 - Broken Ties/Pole/Aerial ID			38,825	
part of T011	T572	L5572-Repair Deficiencies			61,355	
part of T003	T573	Replace Breaker 120H-715			45,400	
part of T003	T576	15S Replace Rads and Bushings			115,184	
part of T011	T580	L5564-Poles/Insulators VJ to Keltic			82,550	15,400
part of T011	T587	L6515-Repair Concrete Foundations			131,307	,
part of T011	T608	2009 Upgrade L5510				94,426
part of T011	T609	2009 Upgrade L6013				49,985
part of T011	T614	2009 Upgrade L7011				1,177,124
part of T011	T615	2009 Upgrade L6004				232,693
part of T011	T613	2009 Upgrade Line 6515				33,597
part of T011	T610	2009 Upgrade L6516				576,436
part of T011	T611	2009 Upgrade L6517				73,591
part of T011	T612	2009 Upgrade L6518				180,909
part of T011	T616	2009 Upgrade L7002				174,933
	•	Total	14,035,069	18,858,241	16,645,320	21,096,581

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
30-Apr-07	-	(11,800,000)	7%	(2,263)	(11,802,263)	(11,800,000)	(2,263)
1-May-07	(11,802,263)		7%	(2,263)	(11,804,526)	(11,800,000)	(4,526)
2-May-07	(11,804,526)		7%	(2,264)	(11,806,790)	(11,800,000)	(6,790)
3-May-07	(11,806,790)		7%	(2,264)	(11,809,055)	(11,800,000)	(9,055)
4-May-07	(11,809,055)		7%	(2,265)	(11,811,319)	(11,800,000)	(11,319)
5-May-07	(11,811,319)		7%	(2,265)	(11,813,585)	(11,800,000)	(13,585)
6-May-07	(11,813,585)		7%	(2,266)	(11,815,850)	(11,800,000)	(15,850)
7-May-07	(11,815,850)		7%	(2,266)	(11,818,116)	(11,800,000)	(18,116)
8-May-07	(11,818,116)		7%	(2,266)	(11,820,383)	(11,800,000)	(20,383)
9-May-07	(11,820,383)		7%	(2,267)	(11,822,650)	(11,800,000)	(22,650)
10-May-07	(11,822,650)		7%	(2,267)	(11,824,917)	(11,800,000)	(24,917)
11-May-07	(11,824,917)		7%	(2,268)	(11,827,185)	(11,800,000)	(27,185)
12-May-07	(11,827,185)		7%	(2,268)	(11,829,453)	(11,800,000)	(29,453)
13-May-07	(11,829,453)		7%	(2,269)	(11,831,722)	(11,800,000)	(31,722)
14-May-07	(11,831,722)		7%	(2,269)	(11,833,991)	(11,800,000)	(33,991)
15-May-07	(11,833,991)		7%	(2,270)	(11,836,260)	(11,800,000)	(36,260)
16-May-07	(11,836,260)		7%	(2,270)	(11,838,530)	(11,800,000)	(38,530)
17-May-07	(11,838,530)		7%	(2,270)	(11,840,801)	(11,800,000)	(40,801)
18-May-07	(11,840,801)		7%	(2,271)	(11,843,072)	(11,800,000)	(43,072)
19-May-07	(11,843,072)		7%	(2,271)	(11,845,343)	(11,800,000)	(45,343)
20-May-07	(11,845,343)		7%	(2,272)	(11,847,615)	(11,800,000)	(47,615)
21-May-07	(11,847,615)		7%	(2,272)	(11,849,887)	(11,800,000)	(49,887)
22-May-07	(11,849,887)		7%	(2,273)	(11,852,159)	(11,800,000)	(52,159)
23-May-07	(11,852,159)		7%	(2,273)	(11,854,432)	(11,800,000)	(54,432)
24-May-07	(11,854,432)		7%	(2,273)	(11,856,706)	(11,800,000)	(56,706)
25-May-07	(11,856,706)		7%	(2,274)	(11,858,980)	(11,800,000)	(58,980)
26-May-07	(11,858,980)		7%	(2,274)	(11,861,254)	(11,800,000)	(61,254)
27-May-07	(11,861,254)		7%	(2,275)	(11,863,529)	(11,800,000)	(63,529)
28-May-07	(11,863,529)		7%	(2,275)	(11,865,804)	(11,800,000)	(65,804)
29-May-07	(11,865,804)		7%	(2,276)	(11,868,080)	(11,800,000)	(68,080)
30-May-07	(11,868,080)		7%	(2,276)	(11,870,356)	(11,800,000)	(70,356)
31-May-07	(11,870,356)		7%	(2,277)	(11,872,632)	(11,800,000)	(72,632)
1-Jun-07	(11,872,632)		7%	(2,277)	(11,874,909)	(11,800,000)	(74,909)
2-Jun-07	(11,874,909)		7%	(2,277)	(11,877,186)	(11,800,000)	(77,186)
3-Jun-07	(11,877,186)		7%	(2,278)	(11,879,464)	(11,800,000)	(79,464)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
4-Jun-07	(11,879,464)	7%		(11,881,743)		(81,743)
5-Jun-07	(11,881,743)	7%		(11,884,021)	(11,800,000)	(84,021)
6-Jun-07	(11,884,021)	7%	\	(11,886,300)	(11,800,000)	(86,300)
7-Jun-07	(11,886,300)	7%		(11,888,580)	(11,800,000)	(88,580)
8-Jun-07	(11,888,580)	7%		(11,890,860)	(11,800,000)	(90,860)
9-Jun-07	(11,890,860)	7%		(11,893,140)	(11,800,000)	(93,140)
10-Jun-07	(11,893,140)	7%	\ ' /	(11,895,421)	(11,800,000)	(95,421)
11-Jun-07	(11,895,421)	7%		(11,897,703)	(11,800,000)	(97,703)
12-Jun-07	(11,897,703)	7%	\ ' /	(11,899,984)	(11,800,000)	(99,984)
13-Jun-07	(11,899,984)	7%	\ ' /	(11,902,266)	(11,800,000)	(102,266)
14-Jun-07	(11,902,266)	7%		(11,904,549)	(11,800,000)	(104,549)
15-Jun-07	(11,904,549)	7%	\ ' /	(11,906,832)	(11,800,000)	(106,832)
16-Jun-07	(11,906,832)	7%		(11,909,116)	(11,800,000)	(109,116)
17-Jun-07	(11,909,116)	7%		(11,911,400)	(11,800,000)	(111,400)
18-Jun-07	(11,911,400)	7%		(11,913,684)	(11,800,000)	(113,684)
19-Jun-07	(11,913,684)	7%		(11,915,969)	(11,800,000)	(115,969)
20-Jun-07	(11,915,969)	7%		(11,918,254)	(11,800,000)	(118,254)
21-Jun-07	(11,918,254)	7%		(11,920,540)	(11,800,000)	(120,540)
22-Jun-07	(11,920,540)	7%	(2,286)	(11,922,826)	(11,800,000)	(122,826)
23-Jun-07	(11,922,826)	7%		(11,925,112)	(11,800,000)	(125,112)
24-Jun-07	(11,925,112)	7%		(11,927,399)	(11,800,000)	(127,399)
25-Jun-07	(11,927,399)	7%		(11,929,687)	(11,800,000)	(129,687)
26-Jun-07	(11,929,687)	7%		(11,931,975)	(11,800,000)	(131,975)
27-Jun-07	(11,931,975)	7%		(11,934,263)	(11,800,000)	(134,263)
28-Jun-07	(11,934,263)	7%		(11,936,552)	(11,800,000)	(136,552)
29-Jun-07	(11,936,552)	7%		(11,938,841)	(11,800,000)	(138,841)
30-Jun-07	(11,938,841)	7%		(11,941,131)	(11,800,000)	(141,131)
1-Jul-07	(11,941,131)	7%		(11,943,421)	(11,800,000)	(143,421)
2-Jul-07	(11,943,421)	7%	\ ' /	(11,945,711)	(11,800,000)	(145,711)
3-Jul-07	(11,945,711)	7%	\ ' /	(11,948,002)	(11,800,000)	(148,002)
4-Jul-07	(11,948,002)	7%		(11,950,294)		(150,294)
5-Jul-07	(11,950,294)	7%	\ ' /	(11,952,585)	(11,800,000)	(152,585)
6-Jul-07	(11,952,585)	7%	\ ' /	(11,954,878)		(154,878)
7-Jul-07	(11,954,878)	7%		(11,957,170)		(157,170)
8-Jul-07	(11,957,170)	7%	(2,293)	(11,959,464)	(11,800,000)	(159,464)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
9-Jul-07	(11,959,464)	7%		(11,961,757)	(11,800,000)	(161,757)
10-Jul-07	(11,961,757)	7%	\ , , ,	(11,964,051)	(11,800,000)	(164,051)
11-Jul-07	(11,964,051)	7%	\ , ,	(11,966,346)	(11,800,000)	(166,346)
12-Jul-07	(11,966,346)	7%	\ ' /	(11,968,641)	(11,800,000)	(168,641)
13-Jul-07	(11,968,641)	7%		(11,970,936)	(11,800,000)	(170,936)
14-Jul-07	(11,970,936)	7%		(11,973,232)	(11,800,000)	(173,232)
15-Jul-07	(11,973,232)	7%	\ , , ,	(11,975,528)	(11,800,000)	(175,528)
16-Jul-07	(11,975,528)	7%		(11,977,825)	(11,800,000)	(177,825)
17-Jul-07	(11,977,825)	7%		(11,980,122)	(11,800,000)	(180,122)
18-Jul-07	(11,980,122)	7%		(11,982,419)	(11,800,000)	(182,419)
19-Jul-07	(11,982,419)	7%		(11,984,717)	(11,800,000)	(184,717)
20-Jul-07	(11,984,717)	7%		(11,987,016)	(11,800,000)	(187,016)
21-Jul-07	(11,987,016)	7%		(11,989,315)	(11,800,000)	(189,315)
22-Jul-07	(11,989,315)	7%		(11,991,614)	(11,800,000)	(191,614)
23-Jul-07	(11,991,614)	7%		(11,993,914)	(11,800,000)	(193,914)
24-Jul-07	(11,993,914)	7%		(11,996,214)	(11,800,000)	(196,214)
25-Jul-07	(11,996,214)	7%		(11,998,515)	(11,800,000)	(198,515)
26-Jul-07	(11,998,515)	7%		(12,000,816)	(11,800,000)	(200,816)
27-Jul-07	(12,000,816)	7%	(2,302)	(12,003,117)	(11,800,000)	(203,117)
28-Jul-07	(12,003,117)	7%		(12,005,419)	(11,800,000)	(205,419)
29-Jul-07	(12,005,419)	7%		(12,007,722)	(11,800,000)	(207,722)
30-Jul-07	(12,007,722)	7%		(12,010,024)	(11,800,000)	(210,024)
31-Jul-07	(12,010,024)	7%		(12,012,328)	(11,800,000)	(212,328)
1-Aug-07	(12,012,328)	7%		(12,014,632)	(11,800,000)	(214,632)
2-Aug-07	(12,014,632)	7%		(12,016,936)	(11,800,000)	(216,936)
3-Aug-07	(12,016,936)	7%		(12,019,240)	(11,800,000)	(219,240)
4-Aug-07	(12,019,240)	7%		(12,021,545)	(11,800,000)	(221,545)
5-Aug-07	(12,021,545)	7%		(12,023,851)	(11,800,000)	(223,851)
6-Aug-07	(12,023,851)	7%		(12,026,157)	(11,800,000)	(226,157)
7-Aug-07	(12,026,157)	7%		(12,028,463)	(11,800,000)	(228,463)
8-Aug-07	(12,028,463)	7%		(12,030,770)	(11,800,000)	(230,770)
9-Aug-07	(12,030,770)	7%	\ , , ,	(12,033,077)	(11,800,000)	(233,077)
10-Aug-07	(12,033,077)	7%	\ , , ,	(12,035,385)	(11,800,000)	(235,385)
11-Aug-07	(12,035,385)	7%		(12,037,693)	(11,800,000)	(237,693)
12-Aug-07	(12,037,693)	7%	(2,309)	(12,040,002)	(11,800,000)	(240,002)

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
13-Aug-07	(12,040,002)		7%	(2,309)	(12,042,311)	(11,800,000)	(242,311)
14-Aug-07	(12,042,311)		7%	(2,309)	(12,044,620)	(11,800,000)	(244,620)
15-Aug-07	(12,044,620)		7%	(2,310)	(12,046,930)	(11,800,000)	(246,930)
16-Aug-07	(12,046,930)		7%	(2,310)	(12,049,241)	(11,800,000)	(249,241)
17-Aug-07	(12,049,241)		7%	(2,311)	(12,051,551)	(11,800,000)	(251,551)
18-Aug-07	(12,051,551)		7%	(2,311)	(12,053,863)	(11,800,000)	(253,863)
19-Aug-07	(12,053,863)		7%	(2,312)	(12,056,174)	(11,800,000)	(256,174)
20-Aug-07	(12,056,174)		7%	(2,312)	(12,058,487)	(11,800,000)	(258,487)
21-Aug-07	(12,058,487)		7%	(2,313)	(12,060,799)	(11,800,000)	(260,799)
22-Aug-07	(12,060,799)		7%	(2,313)	(12,063,112)	(11,800,000)	(263,112)
23-Aug-07	(12,063,112)		7%	(2,313)	(12,065,426)	(11,800,000)	(265,426)
24-Aug-07	(12,065,426)		7%	(2,314)	(12,067,740)	(11,800,000)	(267,740)
25-Aug-07	(12,067,740)		7%	(2,314)	(12,070,054)	(11,800,000)	(270,054)
26-Aug-07	(12,070,054)		7%	(2,315)	(12,072,369)	(11,800,000)	(272,369)
27-Aug-07	(12,072,369)		7%	(2,315)	(12,074,684)	(11,800,000)	(274,684)
28-Aug-07	(12,074,684)		7%	(2,316)	(12,077,000)	(11,800,000)	(277,000)
29-Aug-07	(12,077,000)		7%	(2,316)	(12,079,316)	(11,800,000)	(279,316)
30-Aug-07	(12,079,316)		7%	(2,317)	(12,081,632)	(11,800,000)	(281,632)
31-Aug-07	(12,081,632)		7%	(2,317)	(12,083,949)	(11,800,000)	(283,949)
1-Sep-07	(12,083,949)		7%	(2,317)	(12,086,267)	(11,800,000)	(286,267)
2-Sep-07	(12,086,267)		7%	(2,318)	(12,088,585)	(11,800,000)	(288,585)
3-Sep-07	(12,088,585)		7%	(2,318)	(12,090,903)	(11,800,000)	(290,903)
4-Sep-07	(12,090,903)		7%	(2,319)	(12,093,222)	(11,800,000)	(293,222)
5-Sep-07	(12,093,222)		7%	(2,319)	(12,095,541)	(11,800,000)	(295,541)
6-Sep-07	(12,095,541)		7%	(2,320)	(12,097,861)	(11,800,000)	(297,861)
7-Sep-07	(12,097,861)		7%	(2,320)	(12,100,181)	(11,800,000)	(300,181)
8-Sep-07	(12,100,181)		7%	(2,321)	(12,102,502)	(11,800,000)	(302,502)
9-Sep-07	(12,102,502)		7%	(2,321)	(12,104,823)	(11,800,000)	(304,823)
10-Sep-07	(12,104,823)		7%	(2,321)	(12,107,144)	(11,800,000)	(307,144)
11-Sep-07	(12,107,144)		7%	(2,322)	(12,109,466)	(11,800,000)	(309,466)
12-Sep-07	(12,109,466)		7%	(2,322)	(12,111,788)	(11,800,000)	(311,788)
13-Sep-07	(12,111,788)		7%	(2,323)	(12,114,111)	(11,800,000)	(314,111)
14-Sep-07	(12,114,111)		7%	(2,323)	(12,116,434)	(11,800,000)	(316,434)
15-Sep-07	(12,116,434)		7%	(2,324)	(12,118,758)	(11,800,000)	(318,758)
16-Sep-07	(12,118,758)		7%	(2,324)	(12,121,082)	(11,800,000)	(321,082)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
17-Sep-07	(12,121,082)	7%		(12,123,407)	(11,800,000)	(323,407)
18-Sep-07	(12,123,407)	7%		(12,125,732)	(11,800,000)	(325,732)
19-Sep-07	(12,125,732)	7%			(11,800,000)	(328,057)
20-Sep-07	(12,128,057)	7%		(12,130,383)	(11,800,000)	(330,383)
21-Sep-07	(12,130,383)	7%		(12,132,710)	(11,800,000)	(332,710)
22-Sep-07	(12,132,710)	7%		(12,135,036)	(11,800,000)	(335,036)
23-Sep-07	(12,135,036)	7%		(12,137,364)	(11,800,000)	(337,364)
24-Sep-07	(12,137,364)	7%		(12,139,691)	(11,800,000)	(339,691)
25-Sep-07	(12,139,691)	7%		(12,142,020)	(11,800,000)	(342,020)
26-Sep-07	(12,142,020)	7%		(12,144,348)	(11,800,000)	(344,348)
27-Sep-07	(12,144,348)	7%		(12,146,677)	(11,800,000)	(346,677)
28-Sep-07	(12,146,677)	7%		(12,149,007)	(11,800,000)	(349,007)
29-Sep-07	(12,149,007)	7%		(12,151,337)	(11,800,000)	(351,337)
30-Sep-07	(12,151,337)	7%		(12,153,667)	(11,800,000)	(353,667)
1-Oct-07	(12,153,667)	7%		(12,155,998)	(11,800,000)	(355,998)
2-Oct-07	(12,155,998)	7%		(12,158,329)	(11,800,000)	(358,329)
3-Oct-07	(12,158,329)	7%	(2,332)	(12,160,661)	(11,800,000)	(360,661)
4-Oct-07	(12,160,661)	7%		(12,162,993)	(11,800,000)	(362,993)
5-Oct-07	(12,162,993)	7%		(12,165,326)	(11,800,000)	(365,326)
6-Oct-07	(12,165,326)	7%	. , ,	(12,167,659)	(11,800,000)	(367,659)
7-Oct-07	(12,167,659)	7%		(12,169,992)	(11,800,000)	(369,992)
8-Oct-07	(12,169,992)	7%		(12,172,326)	(11,800,000)	(372,326)
9-Oct-07	(12,172,326)	7%		(12,174,661)	(11,800,000)	(374,661)
10-Oct-07	(12,174,661)	7%		(12,176,996)	(11,800,000)	(376,996)
11-Oct-07	(12,176,996)	7%		(12,179,331)	(11,800,000)	(379,331)
12-Oct-07	(12,179,331)	7%		(12,181,667)	(11,800,000)	(381,667)
13-Oct-07	(12,181,667)	7%		(12,184,003)	(11,800,000)	(384,003)
14-Oct-07	(12,184,003)	7%		(12,186,340)	(11,800,000)	(386,340)
15-Oct-07	(12,186,340)	7%	. , ,	(12,188,677)	(11,800,000)	(388,677)
16-Oct-07	(12,188,677)	7%	. , ,		(11,800,000)	(391,014)
17-Oct-07	(12,191,014)	7%			(11,800,000)	(393,352)
18-Oct-07	(12,193,352)	7%	. , ,		(11,800,000)	(395,691)
19-Oct-07	(12,195,691)	7%	. , ,		(11,800,000)	(398,030)
20-Oct-07	(12,198,030)	7%			(11,800,000)	(400,369)
21-Oct-07	(12,200,369)	7%	(2,340)	(12,202,709)	(11,800,000)	(402,709)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
22-Oct-07	(12,202,709)	7%	. , ,	(12,205,049)	(11,800,000)	(405,049)
23-Oct-07	(12,205,049)	7%	. , ,	(12,207,390)	(11,800,000)	(407,390)
24-Oct-07	(12,207,390)	7%		(12,209,731)	(11,800,000)	(409,731)
25-Oct-07	(12,209,731)	7%		(12,212,072)	(11,800,000)	(412,072)
26-Oct-07	(12,212,072)	7%		(12,214,414)	(11,800,000)	(414,414)
27-Oct-07	(12,214,414)	7%		(12,216,757)	(11,800,000)	(416,757)
28-Oct-07	(12,216,757)	7%		(12,219,100)	(11,800,000)	(419,100)
29-Oct-07	(12,219,100)	7%		(12,221,443)	(11,800,000)	(421,443)
30-Oct-07	(12,221,443)	7%		(12,223,787)	(11,800,000)	(423,787)
31-Oct-07	(12,223,787)	7%		(12,226,131)	(11,800,000)	(426,131)
1-Nov-07	(12,226,131)	7%		(12,228,476)	(11,800,000)	(428,476)
2-Nov-07	(12,228,476)	7%		(12,230,821)	(11,800,000)	(430,821)
3-Nov-07	(12,230,821)	7%	(2,346)	(12,233,167)	(11,800,000)	(433,167)
4-Nov-07	(12,233,167)	7%		(12,235,513)	(11,800,000)	(435,513)
5-Nov-07	(12,235,513)	7%	(2,347)	(12,237,860)	(11,800,000)	(437,860)
6-Nov-07	(12,237,860)	7%	(2,347)	(12,240,207)	(11,800,000)	(440,207)
7-Nov-07	(12,240,207)	7%	(2,347)	(12,242,554)	(11,800,000)	(442,554)
8-Nov-07	(12,242,554)	7%	(2,348)	(12,244,902)	(11,800,000)	(444,902)
9-Nov-07	(12,244,902)	7%	(2,348)	(12,247,250)	(11,800,000)	(447,250)
10-Nov-07	(12,247,250)	7%	(2,349)	(12,249,599)	(11,800,000)	(449,599)
11-Nov-07	(12,249,599)	7%		(12,251,948)	(11,800,000)	(451,948)
12-Nov-07	(12,251,948)	7%		(12,254,298)	(11,800,000)	(454,298)
13-Nov-07	(12,254,298)	7%	(2,350)	(12,256,648)	(11,800,000)	(456,648)
14-Nov-07	(12,256,648)	7%		(12,258,999)	(11,800,000)	(458,999)
15-Nov-07	(12,258,999)	7%		(12,261,350)	(11,800,000)	(461,350)
16-Nov-07	(12,261,350)	7%	(2,351)	(12,263,701)	(11,800,000)	(463,701)
17-Nov-07	(12,263,701)	7%	(2,352)	(12,266,053)	(11,800,000)	(466,053)
18-Nov-07	(12,266,053)	7%		(12,268,406)	(11,800,000)	(468,406)
19-Nov-07	(12,268,406)	7%		(12,270,758)	(11,800,000)	(470,758)
20-Nov-07	(12,270,758)	7%		(12,273,112)	(11,800,000)	(473,112)
21-Nov-07	(12,273,112)	7%		(12,275,465)	(11,800,000)	(475,465)
22-Nov-07	(12,275,465)	7%	. , ,	(12,277,820)	(11,800,000)	(477,820)
23-Nov-07	(12,277,820)	7%		(12,280,174)	(11,800,000)	(480,174)
24-Nov-07	(12,280,174)	7%		(12,282,529)	(11,800,000)	(482,529)
25-Nov-07	(12,282,529)	7%	(2,356)	(12,284,885)	(11,800,000)	(484,885)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
26-Nov-07	(12,284,885)	7				(487,241)
27-Nov-07	(12,287,241)	7			(11,800,000)	(489,597)
28-Nov-07	(12,289,597)	7			(11,800,000)	(491,954)
29-Nov-07	(12,291,954)	7	\ /		(11,800,000)	(494,312)
30-Nov-07	(12,294,312)	7			(11,800,000)	(496,670)
1-Dec-07	(12,296,670)	7			(11,800,000)	(499,028)
2-Dec-07	(12,299,028)	7		, , , ,	(11,800,000)	(501,387)
3-Dec-07	(12,301,387)	7			(11,800,000)	(503,746)
4-Dec-07	(12,303,746)	7			(11,800,000)	(506,105)
5-Dec-07	(12,306,105)	7			(11,800,000)	(508,465)
6-Dec-07	(12,308,465)	7			(11,800,000)	(510,826)
7-Dec-07	(12,310,826)	7			(11,800,000)	(513,187)
8-Dec-07	(12,313,187)	7			(11,800,000)	(515,548)
9-Dec-07	(12,315,548)	7			(11,800,000)	(517,910)
10-Dec-07	(12,317,910)	7			(11,800,000)	(520,273)
11-Dec-07	(12,320,273)	7		(12,322,635)	(11,800,000)	(522,635)
12-Dec-07	(12,322,635)	7	% (2,363	(12,324,999)	(11,800,000)	(524,999)
13-Dec-07	(12,324,999)	7		(12,327,362)	(11,800,000)	(527,362)
14-Dec-07	(12,327,362)	7	% (2,364	(12,329,726)	(11,800,000)	(529,726)
15-Dec-07	(12,329,726)	7			(11,800,000)	(532,091)
16-Dec-07	(12,332,091)	7			(11,800,000)	(534,456)
17-Dec-07	(12,334,456)	7		, , , ,	(11,800,000)	(536,822)
18-Dec-07	(12,336,822)	7		(12,339,188)	(11,800,000)	(539,188)
19-Dec-07	(12,339,188)	7		(12,341,554)	(11,800,000)	(541,554)
20-Dec-07	(12,341,554)	7			(11,800,000)	(543,921)
21-Dec-07	(12,343,921)	7		(12,346,288)	(11,800,000)	(546,288)
22-Dec-07	(12,346,288)	7		(12,348,656)	(11,800,000)	(548,656)
23-Dec-07	(12,348,656)	7		(12,351,024)	(11,800,000)	(551,024)
24-Dec-07	(12,351,024)	7		(12,353,393)	(11,800,000)	(553,393)
25-Dec-07	(12,353,393)	7		(12,355,762)	(11,800,000)	(555,762)
26-Dec-07	(12,355,762)	7			(11,800,000)	(558,132)
27-Dec-07	(12,358,132)	7			(11,800,000)	(560,502)
28-Dec-07	(12,360,502)	7			(11,800,000)	(562,872)
29-Dec-07	(12,362,872)	7				(565,243)
30-Dec-07	(12,365,243)	7	(2,371	(12,367,615)	(11,800,000)	(567,615)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
31-Dec-07	(12,367,615)	7%		(12,369,986)	(11,800,000)	(569,986)
1-Jan-08	(12,369,986)	6%	\ ' '	(12,372,020)	(11,800,000)	(572,020)
2-Jan-08	(12,372,020)	6%	\ ' /	(12,374,054)	(11,800,000)	(574,054)
3-Jan-08	(12,374,054)	6%	\ ' /	(12,376,088)	(11,800,000)	(576,088)
4-Jan-08	(12,376,088)	6%		(12,378,122)	(11,800,000)	(578,122)
5-Jan-08	(12,378,122)	6%		(12,380,157)	(11,800,000)	(580,157)
6-Jan-08	(12,380,157)	6%		(12,382,192)	(11,800,000)	(582,192)
7-Jan-08	(12,382,192)	6%		(12,384,227)	(11,800,000)	(584,227)
8-Jan-08	(12,384,227)	6%		(12,386,263)	(11,800,000)	(586,263)
9-Jan-08	(12,386,263)	6%		(12,388,299)	(11,800,000)	(588,299)
10-Jan-08	(12,388,299)	6%		(12,390,336)	(11,800,000)	(590,336)
11-Jan-08	(12,390,336)	6%		(12,392,372)	(11,800,000)	(592,372)
12-Jan-08	(12,392,372)	6%	(2,037)	(12,394,410)	(11,800,000)	(594,410)
13-Jan-08	(12,394,410)	6%	(2,037)	(12,396,447)	(11,800,000)	(596,447)
14-Jan-08	(12,396,447)	6%	(2,038)	(12,398,485)	(11,800,000)	(598,485)
15-Jan-08	(12,398,485)	6%	(2,038)	(12,400,523)	(11,800,000)	(600,523)
16-Jan-08	(12,400,523)	6%	(2,038)	(12,402,561)	(11,800,000)	(602,561)
17-Jan-08	(12,402,561)	6%	(2,039)	(12,404,600)	(11,800,000)	(604,600)
18-Jan-08	(12,404,600)	6%	(2,039)	(12,406,639)	(11,800,000)	(606,639)
19-Jan-08	(12,406,639)	6%	(2,039)	(12,408,679)	(11,800,000)	(608,679)
20-Jan-08	(12,408,679)	6%		(12,410,718)	(11,800,000)	(610,718)
21-Jan-08	(12,410,718)	6%	(2,040)	(12,412,759)	(11,800,000)	(612,759)
22-Jan-08	(12,412,759)	6%	(2,040)	(12,414,799)	(11,800,000)	(614,799)
23-Jan-08	(12,414,799)	6%	(2,041)	(12,416,840)	(11,800,000)	(616,840)
24-Jan-08	(12,416,840)	6%	(2,041)	(12,418,881)	(11,800,000)	(618,881)
25-Jan-08	(12,418,881)	6%	(2,041)	(12,420,922)	(11,800,000)	(620,922)
26-Jan-08	(12,420,922)	6%	(2,042)	(12,422,964)	(11,800,000)	(622,964)
27-Jan-08	(12,422,964)	6%		(12,425,006)	(11,800,000)	(625,006)
28-Jan-08	(12,425,006)	6%	(2,042)	(12,427,049)	(11,800,000)	(627,049)
29-Jan-08	(12,427,049)	6%		(12,429,092)	(11,800,000)	(629,092)
30-Jan-08	(12,429,092)	6%		(12,431,135)	(11,800,000)	(631,135)
31-Jan-08	(12,431,135)	6%		(12,433,178)	(11,800,000)	(633,178)
1-Feb-08	(12,433,178)	6%	(2,044)	(12,435,222)	(11,800,000)	(635,222)
2-Feb-08	(12,435,222)	6%		(12,437,266)	(11,800,000)	(637,266)
3-Feb-08	(12,437,266)	6%	(2,044)	(12,439,311)	(11,800,000)	(639,311)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
4-Feb-08	(12,439,311)	6%	\ ' /	(12,441,355)	(11,800,000)	(641,355)
5-Feb-08	(12,441,355)	6%	\ ' /	(12,443,401)	(11,800,000)	(643,401)
6-Feb-08	(12,443,401)	6%	\ ' /	(12,445,446)	(11,800,000)	(645,446)
7-Feb-08	(12,445,446)	6%		(12,447,492)	(11,800,000)	(647,492)
8-Feb-08	(12,447,492)	6%		(12,449,538)	(11,800,000)	(649,538)
9-Feb-08	(12,449,538)	6%		(12,451,585)	(11,800,000)	(651,585)
10-Feb-08	(12,451,585)	6%	\ ' /	(12,453,631)	(11,800,000)	(653,631)
11-Feb-08	(12,453,631)	6%		(12,455,679)	(11,800,000)	(655,679)
12-Feb-08	(12,455,679)	6%		(12,457,726)	(11,800,000)	(657,726)
13-Feb-08	(12,457,726)	6%		(12,459,774)	(11,800,000)	(659,774)
14-Feb-08	(12,459,774)	6%		(12,461,822)	(11,800,000)	(661,822)
15-Feb-08	(12,461,822)	6%		(12,463,871)	(11,800,000)	(663,871)
16-Feb-08	(12,463,871)	6%	(2,049)	(12,465,920)	(11,800,000)	(665,920)
17-Feb-08	(12,465,920)	6%	(2,049)	(12,467,969)	(11,800,000)	(667,969)
18-Feb-08	(12,467,969)	6%	(2,050)	(12,470,018)	(11,800,000)	(670,018)
19-Feb-08	(12,470,018)	6%	(2,050)	(12,472,068)	(11,800,000)	(672,068)
20-Feb-08	(12,472,068)	6%	(2,050)	(12,474,118)	(11,800,000)	(674,118)
21-Feb-08	(12,474,118)	6%	(2,051)	(12,476,169)	(11,800,000)	(676,169)
22-Feb-08	(12,476,169)	6%	(2,051)	(12,478,220)	(11,800,000)	(678,220)
23-Feb-08	(12,478,220)	6%	(2,051)	(12,480,271)	(11,800,000)	(680,271)
24-Feb-08	(12,480,271)	6%		(12,482,322)	(11,800,000)	(682,322)
25-Feb-08	(12,482,322)	6%	(2,052)	(12,484,374)	(11,800,000)	(684,374)
26-Feb-08	(12,484,374)	6%	(2,052)	(12,486,427)	(11,800,000)	(686,427)
27-Feb-08	(12,486,427)	6%	(2,053)	(12,488,479)	(11,800,000)	(688,479)
28-Feb-08	(12,488,479)	6%		(12,490,532)	(11,800,000)	(690,532)
29-Feb-08	(12,490,532)	6%	(2,053)	(12,492,585)	(11,800,000)	(692,585)
1-Mar-08	(12,492,585)	6%	(2,054)	(12,494,639)	(11,800,000)	(694,639)
2-Mar-08	(12,494,639)	6%		(12,496,693)	(11,800,000)	(696,693)
3-Mar-08	(12,496,693)	6%		(12,498,747)	(11,800,000)	(698,747)
4-Mar-08	(12,498,747)	6%		(12,500,802)	(11,800,000)	(700,802)
5-Mar-08	(12,500,802)	6%		(12,502,857)	(11,800,000)	(702,857)
6-Mar-08	(12,502,857)	6%	\ ' /	(12,504,912)	(11,800,000)	(704,912)
7-Mar-08	(12,504,912)	6%	\ ' /	(12,506,967)	(11,800,000)	(706,967)
8-Mar-08	(12,506,967)	6%		(12,509,023)		(709,023)
9-Mar-08	(12,509,023)	6%	(2,056)	(12,511,080)	(11,800,000)	(711,080)

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
10-Mar-08	(12,511,080)		6%	(2,057)	(12,513,136)	(11,800,000)	(713,136)
11-Mar-08	(12,513,136)		6%	(2,057)	(12,515,193)	(11,800,000)	(715,193)
12-Mar-08	(12,515,193)		6%	(2,057)	(12,517,251)	(11,800,000)	(717,251)
13-Mar-08	(12,517,251)		6%	(2,058)	(12,519,308)	(11,800,000)	(719,308)
14-Mar-08	(12,519,308)		6%	(2,058)	(12,521,366)	(11,800,000)	(721,366)
15-Mar-08	(12,521,366)		6%	(2,058)	(12,523,424)	(11,800,000)	(723,424)
16-Mar-08	(12,523,424)		6%	(2,059)	(12,525,483)	(11,800,000)	(725,483)
17-Mar-08	(12,525,483)		6%	(2,059)	(12,527,542)	(11,800,000)	(727,542)
18-Mar-08	(12,527,542)		6%	(2,059)	(12,529,601)	(11,800,000)	(729,601)
19-Mar-08	(12,529,601)		6%	(2,060)	(12,531,661)	(11,800,000)	(731,661)
20-Mar-08	(12,531,661)		6%	(2,060)	(12,533,721)	(11,800,000)	(733,721)
21-Mar-08	(12,533,721)		6%	(2,060)	(12,535,781)	(11,800,000)	(735,781)
22-Mar-08	(12,535,781)		6%	(2,061)	(12,537,842)	(11,800,000)	(737,842)
23-Mar-08	(12,537,842)		6%	(2,061)	(12,539,903)	(11,800,000)	(739,903)
24-Mar-08	(12,539,903)		6%	(2,061)	(12,541,964)	(11,800,000)	(741,964)
25-Mar-08	(12,541,964)		6%	(2,062)	(12,544,026)	(11,800,000)	(744,026)
26-Mar-08	(12,544,026)		6%	(2,062)	(12,546,088)	(11,800,000)	(746,088)
27-Mar-08	(12,546,088)		6%	(2,062)	(12,548,151)	(11,800,000)	(748,151)
28-Mar-08	(12,548,151)		6%	(2,063)	(12,550,213)	(11,800,000)	(750,213)
29-Mar-08	(12,550,213)		6%	(2,063)	(12,552,276)	(11,800,000)	(752,276)
30-Mar-08	(12,552,276)		6%	(2,063)	(12,554,340)	(11,800,000)	(754,340)
31-Mar-08	(12,554,340)		6%	(2,064)	(12,556,403)	(11,800,000)	(756,403)
1-Apr-08	(12,556,403)		6%	(2,064)	(12,558,467)	(11,800,000)	(758,467)
2-Apr-08	(12,558,467)		6%	(2,064)	(12,560,532)	(11,800,000)	(760,532)
3-Apr-08	(12,560,532)		6%	(2,065)	(12,562,597)	(11,800,000)	(762,597)
4-Apr-08	(12,562,597)		6%	(2,065)	(12,564,662)	(11,800,000)	(764,662)
5-Apr-08	(12,564,662)		6%	(2,065)	(12,566,727)	(11,800,000)	(766,727)
6-Apr-08	(12,566,727)		6%	(2,066)	(12,568,793)	(11,800,000)	(768,793)
7-Apr-08	(12,568,793)		6%	(2,066)	(12,570,859)	(11,800,000)	(770,859)
8-Apr-08	(12,570,859)		6%	(2,066)	(12,572,925)	(11,800,000)	(772,925)
9-Apr-08	(12,572,925)		6%	(2,067)	(12,574,992)	(11,800,000)	(774,992)
10-Apr-08	(12,574,992)		6%	(2,067)	(12,577,059)	(11,800,000)	(777,059)
11-Apr-08	(12,577,059)		6%	(2,067)	(12,579,127)	(11,800,000)	(779,127)
12-Apr-08	(12,579,127)		6%	(2,068)	(12,581,195)	(11,800,000)	(781,195)
13-Apr-08	(12,581,195)		6%	(2,068)	(12,583,263)	(11,800,000)	(783,263)

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
14-Apr-08	(12,583,263)		6%	(2,068)	(12,585,331)	(11,800,000)	(785,331)
15-Apr-08	(12,585,331)		6%	(2,069)	(12,587,400)	(11,800,000)	(787,400)
16-Apr-08	(12,587,400)		6%	(2,069)	(12,589,469)	(11,800,000)	(789,469)
17-Apr-08	(12,589,469)		6%	(2,070)	(12,591,539)	(11,800,000)	(791,539)
18-Apr-08	(12,591,539)		6%	(2,070)	(12,593,609)	(11,800,000)	(793,609)
19-Apr-08	(12,593,609)		6%	(2,070)	(12,595,679)	(11,800,000)	(795,679)
20-Apr-08	(12,595,679)		6%	(2,071)	(12,597,749)	(11,800,000)	(797,749)
21-Apr-08	(12,597,749)		6%	(2,071)	(12,599,820)	(11,800,000)	(799,820)
22-Apr-08	(12,599,820)		6%	(2,071)	(12,601,891)	(11,800,000)	(801,891)
23-Apr-08	(12,601,891)		6%	(2,072)	(12,603,963)	(11,800,000)	(803,963)
24-Apr-08	(12,603,963)		6%	(2,072)	(12,606,035)	(11,800,000)	(806,035)
25-Apr-08	(12,606,035)		6%	(2,072)	(12,608,107)	(11,800,000)	(808,107)
26-Apr-08	(12,608,107)		6%	(2,073)	(12,610,180)	(11,800,000)	(810,180)
27-Apr-08	(12,610,180)		6%	(2,073)	(12,612,252)	(11,800,000)	(812,252)
28-Apr-08	(12,612,252)		6%	(2,073)	(12,614,326)	(11,800,000)	(814,326)
29-Apr-08	(12,614,326)		6%	(2,074)	(12,616,399)	(11,800,000)	(816,399)
30-Apr-08	(12,616,399)	(6,000,000)	6%	(3,060)	(18,619,459)	(17,800,000)	(819,459)
1-May-08	(18,619,459)		6%	(3,061)	(18,622,520)	(17,800,000)	(822,520)
2-May-08	(18,622,520)		6%	(3,061)	(18,625,581)	(17,800,000)	(825,581)
3-May-08	(18,625,581)		6%	(3,062)	(18,628,643)	(17,800,000)	(828,643)
4-May-08	(18,628,643)		6%	(3,062)	(18,631,705)	(17,800,000)	(831,705)
5-May-08	(18,631,705)		6%	(3,063)	(18,634,768)	(17,800,000)	(834,768)
6-May-08	(18,634,768)		6%	(3,063)	(18,637,831)	(17,800,000)	(837,831)
7-May-08	(18,637,831)		6%	(3,064)	(18,640,895)	(17,800,000)	(840,895)
8-May-08	(18,640,895)		6%	(3,064)	(18,643,959)	(17,800,000)	(843,959)
9-May-08	(18,643,959)		6%	(3,065)	(18,647,024)	(17,800,000)	(847,024)
10-May-08	(18,647,024)		6%	(3,065)	(18,650,089)	(17,800,000)	(850,089)
11-May-08	(18,650,089)		6%	(3,066)	(18,653,155)	(17,800,000)	(853,155)
12-May-08	(18,653,155)		6%	(3,066)	(18,656,222)	(17,800,000)	(856,222)
13-May-08	(18,656,222)		6%	(3,067)	(18,659,288)	(17,800,000)	(859,288)
14-May-08	(18,659,288)		6%	(3,067)	(18,662,356)	(17,800,000)	(862,356)
15-May-08	(18,662,356)		6%	(3,068)	(18,665,423)	(17,800,000)	(865,423)
16-May-08	(18,665,423)		6%	(3,068)	(18,668,492)	(17,800,000)	(868,492)
17-May-08	(18,668,492)		6%	(3,069)	(18,671,560)	(17,800,000)	(871,560)
18-May-08	(18,671,560)		6%	(3,069)	(18,674,630)	(17,800,000)	(874,630)

Month	Opening balance	(Over)/Underpayment Rat	:e	Interest	Ending balance	Principal	Interest
19-May-08	(18,674,630)		6%	(3,070)	(18,677,700)	(17,800,000)	(877,700)
20-May-08	(18,677,700)		6%	(3,070)	(18,680,770)	(17,800,000)	(880,770)
21-May-08	(18,680,770)		6%	(3,071)	(18,683,841)	(17,800,000)	(883,841)
22-May-08	(18,683,841)		6%	(3,071)	(18,686,912)	(17,800,000)	(886,912)
23-May-08	(18,686,912)		6%	(3,072)	(18,689,984)	(17,800,000)	(889,984)
24-May-08	(18,689,984)		6%	(3,072)	(18,693,056)	(17,800,000)	(893,056)
25-May-08	(18,693,056)		6%	(3,073)	(18,696,129)	(17,800,000)	(896,129)
26-May-08	(18,696,129)		6%	(3,073)	(18,699,202)	(17,800,000)	(899,202)
27-May-08	(18,699,202)		6%	(3,074)	(18,702,276)	(17,800,000)	(902,276)
28-May-08	(18,702,276)		6%	(3,074)	(18,705,350)	(17,800,000)	(905,350)
29-May-08	(18,705,350)		6%	(3,075)	(18,708,425)	(17,800,000)	(908,425)
30-May-08	(18,708,425)		6%	(3,075)	(18,711,501)	(17,800,000)	(911,501)
31-May-08	(18,711,501)	(6%	(3,076)	(18,714,577)	(17,800,000)	(914,577)
1-Jun-08	(18,714,577)	(6%	(3,076)	(18,717,653)	(17,800,000)	(917,653)
2-Jun-08	(18,717,653)	(6%	(3,077)	(18,720,730)	(17,800,000)	(920,730)
3-Jun-08	(18,720,730)	(6%	(3,077)	(18,723,807)	(17,800,000)	(923,807)
4-Jun-08	(18,723,807)	(6%	(3,078)	(18,726,885)	(17,800,000)	(926,885)
5-Jun-08	(18,726,885)	(6%	(3,078)	(18,729,963)	(17,800,000)	(929,963)
6-Jun-08	(18,729,963)	(6%	(3,079)	(18,733,042)	(17,800,000)	(933,042)
7-Jun-08	(18,733,042)	(6%	(3,079)	(18,736,122)	(17,800,000)	(936,122)
8-Jun-08	(18,736,122)		6%	(3,080)	(18,739,202)	(17,800,000)	(939,202)
9-Jun-08	(18,739,202)	(6%	(3,080)	(18,742,282)	(17,800,000)	(942,282)
10-Jun-08	(18,742,282)	(6%	(3,081)	(18,745,363)	(17,800,000)	(945,363)
11-Jun-08	(18,745,363)	(6%	(3,081)	(18,748,444)	(17,800,000)	(948,444)
12-Jun-08	(18,748,444)		6%	(3,082)	(18,751,526)	(17,800,000)	(951,526)
13-Jun-08	(18,751,526)	(6%	(3,082)	(18,754,609)	(17,800,000)	(954,609)
14-Jun-08	(18,754,609)	(6%	(3,083)	(18,757,692)	(17,800,000)	(957,692)
15-Jun-08	(18,757,692)		6%	(3,083)	(18,760,775)	(17,800,000)	(960,775)
16-Jun-08	(18,760,775)		6%	(3,084)	(18,763,859)	(17,800,000)	(963,859)
17-Jun-08	(18,763,859)		6%	(3,084)	(18,766,944)	(17,800,000)	(966,944)
18-Jun-08	(18,766,944)		6%	(3,085)	(18,770,029)	(17,800,000)	(970,029)
19-Jun-08	(18,770,029)		6%	(3,085)	(18,773,114)	(17,800,000)	(973,114)
20-Jun-08	(18,773,114)		6%	(3,086)	(18,776,200)	(17,800,000)	(976,200)
21-Jun-08	(18,776,200)		6%	(3,086)	(18,779,287)	(17,800,000)	(979,287)
22-Jun-08	(18,779,287)		6%	(3,087)	(18,782,374)	(17,800,000)	(982,374)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
23-Jun-08	(18,782,374)	6%			(17,800,000)	(985,461)
24-Jun-08	(18,785,461)	6%	\ ' '	(, , , ,	(17,800,000)	(988,549)
25-Jun-08	(18,788,549)	6%	\ ' '	(18,791,638)	(17,800,000)	(991,638)
26-Jun-08	(18,791,638)	6%			(17,800,000)	(994,727)
27-Jun-08	(18,794,727)	6%			(17,800,000)	(997,816)
28-Jun-08	(18,797,816)	6%	\ ' '	(18,800,906)	(17,800,000)	(1,000,906)
29-Jun-08	(18,800,906)	6%	(3,091)	(18,803,997)	(17,800,000)	(1,003,997)
30-Jun-08	(18,803,997)	6%		(18,807,088)	(17,800,000)	(1,007,088)
1-Jul-08	(18,807,088)	5%		(18,809,664)	(17,800,000)	(1,009,664)
2-Jul-08	(18,809,664)	5%		(18,812,241)	(17,800,000)	(1,012,241)
3-Jul-08	(18,812,241)	5%		(18,814,818)	(17,800,000)	(1,014,818)
4-Jul-08	(18,814,818)	5%		(18,817,395)	(17,800,000)	(1,017,395)
5-Jul-08	(18,817,395)	5%		(18,819,973)	(17,800,000)	(1,019,973)
6-Jul-08	(18,819,973)	5%			(17,800,000)	(1,022,551)
7-Jul-08	(18,822,551)	5%			(17,800,000)	(1,025,130)
8-Jul-08	(18,825,130)	5%			(17,800,000)	(1,027,708)
9-Jul-08	(18,827,708)	5%	(2,579)	(18,830,287)	(17,800,000)	(1,030,287)
10-Jul-08	(18,830,287)	5%		(18,832,867)	(17,800,000)	(1,032,867)
11-Jul-08	(18,832,867)	5%		(18,835,447)	(17,800,000)	(1,035,447)
12-Jul-08	(18,835,447)	5%	\ ' '	(18,838,027)	(17,800,000)	(1,038,027)
13-Jul-08	(18,838,027)	5%		(18,840,608)	(17,800,000)	(1,040,608)
14-Jul-08	(18,840,608)	5%		(18,843,188)	(17,800,000)	(1,043,188)
15-Jul-08	(18,843,188)	5%		(18,845,770)	(17,800,000)	(1,045,770)
16-Jul-08	(18,845,770)	5%		(18,848,351)	(17,800,000)	(1,048,351)
17-Jul-08	(18,848,351)	5%			(17,800,000)	(1,050,933)
18-Jul-08	(18,850,933)	5%		(, , , ,	(17,800,000)	(1,053,516)
19-Jul-08	(18,853,516)	5%		(18,856,098)	(17,800,000)	(1,056,098)
20-Jul-08	(18,856,098)	5%			(17,800,000)	(1,058,681)
21-Jul-08	(18,858,681)	5%	\ ' '	(18,861,265)	(17,800,000)	(1,061,265)
22-Jul-08	(18,861,265)	5%		(18,863,848)	(17,800,000)	(1,063,848)
23-Jul-08	(18,863,848)	5%		(18,866,433)	(17,800,000)	(1,066,433)
24-Jul-08	(18,866,433)	5%	\ ' '	(18,869,017)	(17,800,000)	(1,069,017)
25-Jul-08	(18,869,017)	5%	\ ' '		(17,800,000)	(1,071,602)
26-Jul-08	(18,871,602)	5%			(17,800,000)	(1,074,187)
27-Jul-08	(18,874,187)	5%	(2,586)	(18,876,772)	(17,800,000)	(1,076,772)

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
28-Jul-08	(18,876,772)		5%	(2,586)	(18,879,358)	(17,800,000)	(1,079,358)
29-Jul-08	(18,879,358)		5%	(2,586)	(18,881,944)	(17,800,000)	(1,081,944)
30-Jul-08	(18,881,944)		5%	(2,587)	(18,884,531)	(17,800,000)	(1,084,531)
31-Jul-08	(18,884,531)		5%	(2,587)	(18,887,118)	(17,800,000)	(1,087,118)
1-Aug-08	(18,887,118)		5%	(2,587)	(18,889,705)	(17,800,000)	(1,089,705)
2-Aug-08	(18,889,705)		5%	(2,588)	(18,892,293)	(17,800,000)	(1,092,293)
3-Aug-08	(18,892,293)		5%	(2,588)	(18,894,881)	(17,800,000)	(1,094,881)
4-Aug-08	(18,894,881)		5%	(2,588)	(18,897,469)	(17,800,000)	(1,097,469)
5-Aug-08	(18,897,469)		5%	(2,589)	(18,900,058)	(17,800,000)	(1,100,058)
6-Aug-08	(18,900,058)		5%	(2,589)	(18,902,647)	(17,800,000)	(1,102,647)
7-Aug-08	(18,902,647)		5%	(2,589)	(18,905,236)	(17,800,000)	(1,105,236)
8-Aug-08	(18,905,236)		5%	(2,590)	(18,907,826)	(17,800,000)	(1,107,826)
9-Aug-08	(18,907,826)		5%	(2,590)	(18,910,416)	(17,800,000)	(1,110,416)
10-Aug-08	(18,910,416)		5%	(2,590)	(18,913,007)	(17,800,000)	(1,113,007)
11-Aug-08	(18,913,007)		5%	(2,591)	(18,915,598)	(17,800,000)	(1,115,598)
12-Aug-08	(18,915,598)		5%	(2,591)	(18,918,189)	(17,800,000)	(1,118,189)
13-Aug-08	(18,918,189)		5%	(2,592)	(18,920,780)	(17,800,000)	(1,120,780)
14-Aug-08	(18,920,780)		5%	(2,592)	(18,923,372)	(17,800,000)	(1,123,372)
15-Aug-08	(18,923,372)		5%	(2,592)	(18,925,964)	(17,800,000)	(1,125,964)
16-Aug-08	(18,925,964)		5%	(2,593)	(18,928,557)	(17,800,000)	(1,128,557)
17-Aug-08	(18,928,557)		5%	(2,593)	(18,931,150)	(17,800,000)	(1,131,150)
18-Aug-08	(18,931,150)		5%	(2,593)	(18,933,743)	(17,800,000)	(1,133,743)
19-Aug-08	(18,933,743)		5%	(2,594)	(18,936,337)	(17,800,000)	(1,136,337)
20-Aug-08	(18,936,337)		5%	(2,594)	(18,938,931)	(17,800,000)	(1,138,931)
21-Aug-08	(18,938,931)		5%	(2,594)	(18,941,525)	(17,800,000)	(1,141,525)
22-Aug-08	(18,941,525)		5%	(2,595)	(18,944,120)	(17,800,000)	(1,144,120)
23-Aug-08	(18,944,120)		5%	(2,595)	(18,946,715)	(17,800,000)	(1,146,715)
24-Aug-08	(18,946,715)		5%	(2,595)	(18,949,311)	(17,800,000)	(1,149,311)
25-Aug-08	(18,949,311)		5%	(2,596)	(18,951,906)	(17,800,000)	(1,151,906)
26-Aug-08	(18,951,906)		5%	(2,596)	(18,954,502)	(17,800,000)	(1,154,502)
27-Aug-08	(18,954,502)		5%	(2,597)	(18,957,099)	(17,800,000)	(1,157,099)
28-Aug-08	(18,957,099)		5%	(2,597)	(18,959,696)	(17,800,000)	(1,159,696)
29-Aug-08	(18,959,696)		5%	(2,597)	(18,962,293)	(17,800,000)	(1,162,293)
30-Aug-08	(18,962,293)		5%	(2,598)	(18,964,891)	(17,800,000)	(1,164,891)
31-Aug-08	(18,964,891)		5%	(2,598)	(18,967,489)	(17,800,000)	(1,167,489)

Month	Opening balance	(Over)/Underpayment Rate	e In	terest	Ending balance	Principal	Interest
1-Sep-08	(18,967,489)		%	(2,598)	(18,970,087)	(17,800,000)	(1,170,087)
2-Sep-08	(18,970,087)		%	(2,599)	(18,972,685)	(17,800,000)	(1,172,685)
3-Sep-08	(18,972,685)		%	(2,599)	(18,975,284)	(17,800,000)	(1,175,284)
4-Sep-08	(18,975,284)		%	(2,599)	(18,977,884)	(17,800,000)	(1,177,884)
5-Sep-08	(18,977,884)		%	(2,600)	(18,980,484)	(17,800,000)	(1,180,484)
6-Sep-08	(18,980,484)		%	(2,600)	(18,983,084)	(17,800,000)	(1,183,084)
7-Sep-08	(18,983,084)		%	(2,600)	(18,985,684)	(17,800,000)	(1,185,684)
8-Sep-08	(18,985,684)		%	(2,601)	(18,988,285)	(17,800,000)	(1,188,285)
9-Sep-08	(18,988,285)		%	(2,601)	(18,990,886)	(17,800,000)	(1,190,886)
10-Sep-08	(18,990,886)		%	(2,601)	(18,993,487)	(17,800,000)	(1,193,487)
11-Sep-08	(18,993,487)		%	(2,602)	(18,996,089)	(17,800,000)	(1,196,089)
12-Sep-08	(18,996,089)		%	(2,602)	(18,998,692)	(17,800,000)	(1,198,692)
13-Sep-08	(18,998,692)	5	%	(2,603)	(19,001,294)	(17,800,000)	(1,201,294)
14-Sep-08	(19,001,294)		%	(2,603)	(19,003,897)	(17,800,000)	(1,203,897)
15-Sep-08	(19,003,897)	5	%	(2,603)	(19,006,500)	(17,800,000)	(1,206,500)
16-Sep-08	(19,006,500)	5	%	(2,604)	(19,009,104)	(17,800,000)	(1,209,104)
17-Sep-08	(19,009,104)	5	%	(2,604)	(19,011,708)	(17,800,000)	(1,211,708)
18-Sep-08	(19,011,708)	5	%	(2,604)	(19,014,312)	(17,800,000)	(1,214,312)
19-Sep-08	(19,014,312)	5	%	(2,605)	(19,016,917)	(17,800,000)	(1,216,917)
20-Sep-08	(19,016,917)	5	%	(2,605)	(19,019,522)	(17,800,000)	(1,219,522)
21-Sep-08	(19,019,522)		%	(2,605)	(19,022,127)	(17,800,000)	(1,222,127)
22-Sep-08	(19,022,127)		%	(2,606)	(19,024,733)	(17,800,000)	(1,224,733)
23-Sep-08	(19,024,733)		%	(2,606)	(19,027,339)	(17,800,000)	(1,227,339)
24-Sep-08	(19,027,339)		%	(2,606)	(19,029,946)	(17,800,000)	(1,229,946)
25-Sep-08	(19,029,946)		%	(2,607)	(19,032,553)	(17,800,000)	(1,232,553)
26-Sep-08	(19,032,553)	5	%	(2,607)	(19,035,160)	(17,800,000)	(1,235,160)
27-Sep-08	(19,035,160)	5	%	(2,608)	(19,037,767)	(17,800,000)	(1,237,767)
28-Sep-08	(19,037,767)		%	(2,608)	(19,040,375)	(17,800,000)	(1,240,375)
29-Sep-08	(19,040,375)		%	(2,608)	(19,042,984)	(17,800,000)	(1,242,984)
30-Sep-08	(19,042,984)		%	(2,609)	(19,045,592)	(17,800,000)	(1,245,592)
1-Oct-08	(19,045,592)		%	(2,609)	(19,048,201)	(17,800,000)	(1,248,201)
2-Oct-08	(19,048,201)		%	(2,609)	(19,050,811)	(17,800,000)	(1,250,811)
3-Oct-08	(19,050,811)		%	(2,610)	(19,053,420)	(17,800,000)	(1,253,420)
4-Oct-08	(19,053,420)		%	(2,610)	(19,056,030)	(17,800,000)	(1,256,030)
5-Oct-08	(19,056,030)	5	%	(2,610)	(19,058,641)	(17,800,000)	(1,258,641)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
6-Oct-08	(19,058,641)	5%		(19,061,251)		(1,261,251)
7-Oct-08	(19,061,251)	5%		(19,063,863)	(17,800,000)	(1,263,863)
8-Oct-08	(19,063,863)	5%		(19,066,474)	(17,800,000)	(1,266,474)
9-Oct-08	(19,066,474)	5%		(19,069,086)	(17,800,000)	(1,269,086)
10-Oct-08	(19,069,086)	5%		(19,071,698)	(17,800,000)	(1,271,698)
11-Oct-08	(19,071,698)	5%		(19,074,311)		(1,274,311)
12-Oct-08	(19,074,311)	5%	(, ,	(19,076,924)	(17,800,000)	(1,276,924)
13-Oct-08	(19,076,924)	5%		(19,079,537)	(17,800,000)	(1,279,537)
14-Oct-08	(19,079,537)	5%	(, ,	(19,082,151)		(1,282,151)
15-Oct-08	(19,082,151)	5%		(19,084,765)	(17,800,000)	(1,284,765)
16-Oct-08	(19,084,765)	5%		(19,087,379)	(17,800,000)	(1,287,379)
17-Oct-08	(19,087,379)	5%		(19,089,994)	(17,800,000)	(1,289,994)
18-Oct-08	(19,089,994)	5%		(19,092,609)	(17,800,000)	(1,292,609)
19-Oct-08	(19,092,609)	5%	\ ' /	(19,095,224)	(17,800,000)	(1,295,224)
20-Oct-08	(19,095,224)	5%		(19,097,840)	(17,800,000)	(1,297,840)
21-Oct-08	(19,097,840)	5%		(19,100,456)	(17,800,000)	(1,300,456)
22-Oct-08	(19,100,456)	5%	(2,617)	(19,103,072)	(17,800,000)	(1,303,072)
23-Oct-08	(19,103,072)	5%		(19,105,689)	(17,800,000)	(1,305,689)
24-Oct-08	(19,105,689)	5%	(2,617)	(19,108,307)	(17,800,000)	(1,308,307)
25-Oct-08	(19,108,307)	5%		(19,110,924)	(17,800,000)	(1,310,924)
26-Oct-08	(19,110,924)	5%		(19,113,542)	(17,800,000)	(1,313,542)
27-Oct-08	(19,113,542)	5%		(19,116,160)	(17,800,000)	(1,316,160)
28-Oct-08	(19,116,160)	5%		(19,118,779)	(17,800,000)	(1,318,779)
29-Oct-08	(19,118,779)	5%		(19,121,398)	(17,800,000)	(1,321,398)
30-Oct-08	(19,121,398)	5%		(19,124,017)	(17,800,000)	(1,324,017)
31-Oct-08	(19,124,017)	5%		(19,126,637)	(17,800,000)	(1,326,637)
1-Nov-08	(19,126,637)	5%		(19,129,257)	(17,800,000)	(1,329,257)
2-Nov-08	(19,129,257)	5%		(19,131,878)	(17,800,000)	(1,331,878)
3-Nov-08	(19,131,878)	5%		(19,134,498)	(17,800,000)	(1,334,498)
4-Nov-08	(19,134,498)	5%	(, ,	(19,137,120)	(17,800,000)	(1,337,120)
5-Nov-08	(19,137,120)	5%		(19,139,741)		(1,339,741)
6-Nov-08	(19,139,741)	5%	(, ,	(19,142,363)		(1,342,363)
7-Nov-08	(19,142,363)	5%	(, ,	(19,144,985)	(17,800,000)	(1,344,985)
8-Nov-08	(19,144,985)	5%		(19,147,608)	(17,800,000)	(1,347,608)
9-Nov-08	(19,147,608)	5%	(2,623)	(19,150,231)	(17,800,000)	(1,350,231)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
10-Nov-08	(19,150,231)	5%		(19,152,854)	(17,800,000)	(1,352,854)
11-Nov-08	(19,152,854)	5%	\ ' '	(19,155,478)	(17,800,000)	(1,355,478)
12-Nov-08	(19,155,478)	5%	\ ' '	(19,158,102)	(17,800,000)	(1,358,102)
13-Nov-08	(19,158,102)	5%		(19,160,726)	(17,800,000)	(1,360,726)
14-Nov-08	(19,160,726)	5%		(19,163,351)		(1,363,351)
15-Nov-08	(19,163,351)	5%		(19,165,976)	(17,800,000)	(1,365,976)
16-Nov-08	(19,165,976)	5%		(19,168,602)	(17,800,000)	(1,368,602)
17-Nov-08	(19,168,602)	5%		(19,171,227)	(17,800,000)	(1,371,227)
18-Nov-08	(19,171,227)	5%		(19,173,854)	(17,800,000)	(1,373,854)
19-Nov-08	(19,173,854)	5%		(19,176,480)	(17,800,000)	(1,376,480)
20-Nov-08	(19,176,480)	5%		(19,179,107)	(17,800,000)	(1,379,107)
21-Nov-08	(19,179,107)	5%	(2,627)	(19,181,734)	(17,800,000)	(1,381,734)
22-Nov-08	(19,181,734)	5%	(2,628)	(19,184,362)	(17,800,000)	(1,384,362)
23-Nov-08	(19,184,362)	5%	(2,628)	(19,186,990)	(17,800,000)	(1,386,990)
24-Nov-08	(19,186,990)	5%	(2,628)	(19,189,618)	(17,800,000)	(1,389,618)
25-Nov-08	(19,189,618)	5%	(2,629)	(19,192,247)	(17,800,000)	(1,392,247)
26-Nov-08	(19,192,247)	5%	(2,629)	(19,194,876)	(17,800,000)	(1,394,876)
27-Nov-08	(19,194,876)	5%	(2,629)	(19,197,506)	(17,800,000)	(1,397,506)
28-Nov-08	(19,197,506)	5%	(2,630)	(19,200,135)	(17,800,000)	(1,400,135)
29-Nov-08	(19,200,135)	5%	(2,630)	(19,202,766)	(17,800,000)	(1,402,766)
30-Nov-08	(19,202,766)	5%		(19,205,396)	(17,800,000)	(1,405,396)
1-Dec-08	(19,205,396)	5%		(19,208,027)	(17,800,000)	(1,408,027)
2-Dec-08	(19,208,027)	5%		(19,210,658)	(17,800,000)	(1,410,658)
3-Dec-08	(19,210,658)	5%		(19,213,290)	(17,800,000)	(1,413,290)
4-Dec-08	(19,213,290)	5%		(19,215,922)	(17,800,000)	(1,415,922)
5-Dec-08	(19,215,922)	5%	(2,632)	(19,218,554)	(17,800,000)	(1,418,554)
6-Dec-08	(19,218,554)	5%	(2,633)	(19,221,187)	(17,800,000)	(1,421,187)
7-Dec-08	(19,221,187)	5%		(19,223,820)	(17,800,000)	(1,423,820)
8-Dec-08	(19,223,820)	5%		(19,226,453)	(17,800,000)	(1,426,453)
9-Dec-08	(19,226,453)	5%		(19,229,087)	(17,800,000)	(1,429,087)
10-Dec-08	(19,229,087)	5%		(19,231,721)	(17,800,000)	(1,431,721)
11-Dec-08	(19,231,721)	5%	\ ' '	(19,234,356)	(17,800,000)	(1,434,356)
12-Dec-08	(19,234,356)	5%	\ ' '	(19,236,990)	(17,800,000)	(1,436,990)
13-Dec-08	(19,236,990)	5%		(19,239,626)	(17,800,000)	(1,439,626)
14-Dec-08	(19,239,626)	5%	(2,636)	(19,242,261)	(17,800,000)	(1,442,261)

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
15-Dec-08	(19,242,261)		5%	(2,636)	(19,244,897)	(17,800,000)	(1,444,897)
16-Dec-08	(19,244,897)		5%	(2,636)	(19,247,533)	(17,800,000)	(1,447,533)
17-Dec-08	(19,247,533)		5%	(2,637)	(19,250,170)	(17,800,000)	(1,450,170)
18-Dec-08	(19,250,170)		5%	(2,637)	(19,252,807)	(17,800,000)	(1,452,807)
19-Dec-08	(19,252,807)		5%	(2,637)	(19,255,444)	(17,800,000)	(1,455,444)
20-Dec-08	(19,255,444)		5%	(2,638)	(19,258,082)	(17,800,000)	(1,458,082)
21-Dec-08	(19,258,082)		5%	(2,638)	(19,260,720)	(17,800,000)	(1,460,720)
22-Dec-08	(19,260,720)		5%	(2,638)	(19,263,359)	(17,800,000)	(1,463,359)
23-Dec-08	(19,263,359)		5%	(2,639)	(19,265,997)	(17,800,000)	(1,465,997)
24-Dec-08	(19,265,997)		5%	(2,639)	(19,268,637)	(17,800,000)	(1,468,637)
25-Dec-08	(19,268,637)		5%	(2,640)	(19,271,276)	(17,800,000)	(1,471,276)
26-Dec-08	(19,271,276)		5%	(2,640)	(19,273,916)	(17,800,000)	(1,473,916)
27-Dec-08	(19,273,916)		5%	(2,640)	(19,276,556)	(17,800,000)	(1,476,556)
28-Dec-08	(19,276,556)		5%	(2,641)	(19,279,197)	(17,800,000)	(1,479,197)
29-Dec-08	(19,279,197)		5%	(2,641)	(19,281,838)	(17,800,000)	(1,481,838)
30-Dec-08	(19,281,838)		5%	(2,641)	(19,284,479)	(17,800,000)	(1,484,479)
31-Dec-08	(19,284,479)		5%	(2,642)	(19,287,121)	(17,800,000)	(1,487,121)
1-Jan-09	(19,287,121)		4%	(2,114)	(19,289,235)	(17,800,000)	(1,489,235)
2-Jan-09	(19,289,235)		4%	(2,114)	(19,291,349)	(17,800,000)	(1,491,349)
3-Jan-09	(19,291,349)		4%	(2,114)	(19,293,463)	(17,800,000)	(1,493,463)
4-Jan-09	(19,293,463)		4%	(2,114)	(19,295,577)	(17,800,000)	(1,495,577)
5-Jan-09	(19,295,577)		4%	(2,115)	(19,297,692)	(17,800,000)	(1,497,692)
6-Jan-09	(19,297,692)		4%	(2,115)	(19,299,806)	(17,800,000)	(1,499,806)
7-Jan-09	(19,299,806)		4%	(2,115)	(19,301,922)	(17,800,000)	(1,501,922)
8-Jan-09	(19,301,922)		4%	(2,115)	(19,304,037)	(17,800,000)	(1,504,037)
9-Jan-09	(19,304,037)		4%	(2,116)	(19,306,152)	(17,800,000)	(1,506,152)
10-Jan-09	(19,306,152)		4%	(2,116)	(19,308,268)	(17,800,000)	(1,508,268)
11-Jan-09	(19,308,268)		4%	(2,116)	(19,310,384)	(17,800,000)	(1,510,384)
12-Jan-09	(19,310,384)		4%	(2,116)	(19,312,500)	(17,800,000)	(1,512,500)
13-Jan-09	(19,312,500)		4%	(2,116)	(19,314,617)	(17,800,000)	(1,514,617)
14-Jan-09	(19,314,617)		4%	(2,117)	(19,316,733)	(17,800,000)	(1,516,733)
15-Jan-09	(19,316,733)		4%	(2,117)	(19,318,850)	(17,800,000)	(1,518,850)
16-Jan-09	(19,318,850)		4%	(2,117)	(19,320,967)	(17,800,000)	(1,520,967)
17-Jan-09	(19,320,967)		4%	(2,117)	(19,323,085)	(17,800,000)	(1,523,085)
18-Jan-09	(19,323,085)		4%	(2,118)	(19,325,202)	(17,800,000)	(1,525,202)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
19-Jan-09	(19,325,202)	4%		(19,327,320)	(17,800,000)	(1,527,320)
20-Jan-09	(19,327,320)	4%	\ ' /	(19,329,438)	(17,800,000)	(1,529,438)
21-Jan-09	(19,329,438)	4%	\	(19,331,557)	(17,800,000)	(1,531,557)
22-Jan-09	(19,331,557)	4%	\ ' /	(19,333,675)	(17,800,000)	(1,533,675)
23-Jan-09	(19,333,675)	4%	\ ' /	(19,335,794)	(17,800,000)	(1,535,794)
24-Jan-09	(19,335,794)	4%		(19,337,913)	(17,800,000)	(1,537,913)
25-Jan-09	(19,337,913)	4%	\ ' /	(19,340,032)	(17,800,000)	(1,540,032)
26-Jan-09	(19,340,032)	4%		(19,342,151)	(17,800,000)	(1,542,151)
27-Jan-09	(19,342,151)	4%		(19,344,271)	(17,800,000)	(1,544,271)
28-Jan-09	(19,344,271)	4%		(19,346,391)	(17,800,000)	(1,546,391)
29-Jan-09	(19,346,391)	4%		(19,348,511)		(1,548,511)
30-Jan-09	(19,348,511)	4%		(19,350,632)	(17,800,000)	(1,550,632)
31-Jan-09	(19,350,632)	4%		(19,352,752)	(17,800,000)	(1,552,752)
1-Feb-09	(19,352,752)	4%		(19,354,873)	(17,800,000)	(1,554,873)
2-Feb-09	(19,354,873)	4%		(19,356,994)	(17,800,000)	(1,556,994)
3-Feb-09	(19,356,994)	4%		(19,359,115)	(17,800,000)	(1,559,115)
4-Feb-09	(19,359,115)	4%	(2,122)	(19,361,237)	(17,800,000)	(1,561,237)
5-Feb-09	(19,361,237)	4%		(19,363,359)	(17,800,000)	(1,563,359)
6-Feb-09	(19,363,359)	4%	(2,122)	(19,365,481)	(17,800,000)	(1,565,481)
7-Feb-09	(19,365,481)	4%	(2,122)	(19,367,603)	(17,800,000)	(1,567,603)
8-Feb-09	(19,367,603)	4%		(19,369,726)	(17,800,000)	(1,569,726)
9-Feb-09	(19,369,726)	4%		(19,371,848)	(17,800,000)	(1,571,848)
10-Feb-09	(19,371,848)	4%		(19,373,971)	(17,800,000)	(1,573,971)
11-Feb-09	(19,373,971)	4%		(19,376,094)	(17,800,000)	(1,576,094)
12-Feb-09	(19,376,094)	4%		(19,378,218)	(17,800,000)	(1,578,218)
13-Feb-09	(19,378,218)	4%		(19,380,341)	(17,800,000)	(1,580,341)
14-Feb-09	(19,380,341)	4%	(2,124)	(19,382,465)	(17,800,000)	(1,582,465)
15-Feb-09	(19,382,465)	4%		(19,384,589)	(17,800,000)	(1,584,589)
16-Feb-09	(19,384,589)	4%		(19,386,714)	(17,800,000)	(1,586,714)
17-Feb-09	(19,386,714)	4%	\ ' '	(19,388,838)	,	(1,588,838)
18-Feb-09	(19,388,838)	4%		(19,390,963)		(1,590,963)
19-Feb-09	(19,390,963)	4%	\ ' /	(19,393,088)	(17,800,000)	(1,593,088)
20-Feb-09	(19,393,088)	4%	\ ' /	(19,395,213)	(17,800,000)	(1,595,213)
21-Feb-09	(19,395,213)	4%		(19,397,339)	(17,800,000)	(1,597,339)
22-Feb-09	(19,397,339)	4%	(2,126)	(19,399,465)	(17,800,000)	(1,599,465)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
23-Feb-09	(19,399,465)	4%		(19,401,591)	(17,800,000)	(1,601,591)
24-Feb-09	(19,401,591)	4%		(19,403,717)	(17,800,000)	(1,603,717)
25-Feb-09	(19,403,717)	4%		(19,405,843)	(17,800,000)	(1,605,843)
26-Feb-09	(19,405,843)	4%		(19,407,970)	(17,800,000)	(1,607,970)
27-Feb-09	(19,407,970)	4%		(19,410,097)	(17,800,000)	(1,610,097)
28-Feb-09	(19,410,097)	4%		(19,412,224)	(17,800,000)	(1,612,224)
1-Mar-09	(19,412,224)	4%		(19,414,351)	(17,800,000)	(1,614,351)
2-Mar-09	(19,414,351)	4%		(19,416,479)	(17,800,000)	(1,616,479)
3-Mar-09	(19,416,479)	4%		(19,418,607)	(17,800,000)	(1,618,607)
4-Mar-09	(19,418,607)	4%		(19,420,735)	(17,800,000)	(1,620,735)
5-Mar-09	(19,420,735)	4%		(19,422,863)	(17,800,000)	(1,622,863)
6-Mar-09	(19,422,863)	4%		(19,424,992)	(17,800,000)	(1,624,992)
7-Mar-09	(19,424,992)	4%		(19,427,120)	(17,800,000)	(1,627,120)
8-Mar-09	(19,427,120)	4%		(19,429,249)	(17,800,000)	(1,629,249)
9-Mar-09	(19,429,249)	4%		(19,431,379)	(17,800,000)	(1,631,379)
10-Mar-09	(19,431,379)	4%		(19,433,508)	(17,800,000)	(1,633,508)
11-Mar-09	(19,433,508)	4%	(2,130)	(19,435,638)	(17,800,000)	(1,635,638)
12-Mar-09	(19,435,638)	4%		(19,437,768)	(17,800,000)	(1,637,768)
13-Mar-09	(19,437,768)	4%	(2,130)	(19,439,898)	(17,800,000)	(1,639,898)
14-Mar-09	(19,439,898)	4%		(19,442,028)	(17,800,000)	(1,642,028)
15-Mar-09	(19,442,028)	4%		(19,444,159)	(17,800,000)	(1,644,159)
16-Mar-09	(19,444,159)	4%		(19,446,290)	(17,800,000)	(1,646,290)
17-Mar-09	(19,446,290)	4%		(19,448,421)	(17,800,000)	(1,648,421)
18-Mar-09	(19,448,421)	4%		(19,450,552)	(17,800,000)	(1,650,552)
19-Mar-09	(19,450,552)	4%		(19,452,684)	(17,800,000)	(1,652,684)
20-Mar-09	(19,452,684)	4%		(19,454,816)	(17,800,000)	(1,654,816)
21-Mar-09	(19,454,816)	4%	(2,132)	(19,456,948)	(17,800,000)	(1,656,948)
22-Mar-09	(19,456,948)	4%		(19,459,080)	(17,800,000)	(1,659,080)
23-Mar-09	(19,459,080)	4%	. , ,		(17,800,000)	(1,661,212)
24-Mar-09	(19,461,212)	4%		,	(17,800,000)	(1,663,345)
25-Mar-09	(19,463,345)	4%			(17,800,000)	(1,665,478)
26-Mar-09	(19,465,478)	4%	. , ,		(17,800,000)	(1,667,611)
27-Mar-09	(19,467,611)	4%	. , ,	(19,469,745)	(17,800,000)	(1,669,745)
28-Mar-09	(19,469,745)	4%		(19,471,878)	(17,800,000)	(1,671,878)
29-Mar-09	(19,471,878)	4%	(2,134)	(19,474,012)	(17,800,000)	(1,674,012)

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
30-Mar-09	(19,474,012)		4%	(2,134)	(19,476,146)	(17,800,000)	(1,676,146)
31-Mar-09	(19,476,146)		4%	(2,134)	(19,478,281)	(17,800,000)	(1,678,281)
1-Apr-09	(19,478,281)		3%	(1,601)	(19,479,882)	(17,800,000)	(1,679,882)
2-Apr-09	(19,479,882)		3%	(1,601)	(19,481,483)	(17,800,000)	(1,681,483)
3-Apr-09	(19,481,483)		3%	(1,601)	(19,483,084)	(17,800,000)	(1,683,084)
4-Apr-09	(19,483,084)		3%	(1,601)	(19,484,685)	(17,800,000)	(1,684,685)
5-Apr-09	(19,484,685)		3%	(1,601)	(19,486,287)	(17,800,000)	(1,686,287)
6-Apr-09	(19,486,287)		3%	(1,602)	(19,487,889)	(17,800,000)	(1,687,889)
7-Apr-09	(19,487,889)		3%	(1,602)	(19,489,490)	(17,800,000)	(1,689,490)
8-Apr-09	(19,489,490)		3%	(1,602)	(19,491,092)	(17,800,000)	(1,691,092)
9-Apr-09	(19,491,092)		3%	(1,602)	(19,492,694)	(17,800,000)	(1,692,694)
10-Apr-09	(19,492,694)		3%	(1,602)	(19,494,296)	(17,800,000)	(1,694,296)
11-Apr-09	(19,494,296)		3%	(1,602)	(19,495,899)	(17,800,000)	(1,695,899)
12-Apr-09	(19,495,899)		3%	(1,602)	(19,497,501)	(17,800,000)	(1,697,501)
13-Apr-09	(19,497,501)		3%	(1,603)	(19,499,104)	(17,800,000)	(1,699,104)
14-Apr-09	(19,499,104)		3%	(1,603)	(19,500,706)	(17,800,000)	(1,700,706)
15-Apr-09	(19,500,706)		3%	(1,603)	(19,502,309)	(17,800,000)	(1,702,309)
16-Apr-09	(19,502,309)		3%	(1,603)	(19,503,912)	(17,800,000)	(1,703,912)
17-Apr-09	(19,503,912)		3%	(1,603)	(19,505,515)	(17,800,000)	(1,705,515)
18-Apr-09	(19,505,515)		3%	(1,603)	(19,507,118)	(17,800,000)	(1,707,118)
19-Apr-09	(19,507,118)		3%	(1,603)	(19,508,722)	(17,800,000)	(1,708,722)
20-Apr-09	(19,508,722)		3%	(1,603)	(19,510,325)	(17,800,000)	(1,710,325)
21-Apr-09	(19,510,325)		3%	(1,604)	(19,511,929)	(17,800,000)	(1,711,929)
22-Apr-09	(19,511,929)		3%	(1,604)	(19,513,532)	(17,800,000)	(1,713,532)
23-Apr-09	(19,513,532)		3%	(1,604)	(19,515,136)	(17,800,000)	(1,715,136)
24-Apr-09	(19,515,136)		3%	(1,604)	(19,516,740)	(17,800,000)	(1,716,740)
25-Apr-09	(19,516,740)		3%	(1,604)	(19,518,344)	(17,800,000)	(1,718,344)
26-Apr-09	(19,518,344)		3%	(1,604)	(19,519,948)	(17,800,000)	(1,719,948)
27-Apr-09	(19,519,948)		3%	(1,604)	(19,521,553)	(17,800,000)	(1,721,553)
28-Apr-09	(19,521,553)		3%	(1,605)	(19,523,157)	(17,800,000)	(1,723,157)
29-Apr-09	(19,523,157)		3%	(1,605)	(19,524,762)	(17,800,000)	(1,724,762)
30-Apr-09	(19,524,762)	(4,400,000)	3%	(1,966)	(23,926,728)	(22,200,000)	(1,726,728)
1-May-09	(23,926,728)		3%	(1,967)	(23,928,695)	(22,200,000)	(1,728,695)
2-May-09	(23,928,695)		3%	(1,967)	(23,930,662)	(22,200,000)	(1,730,662)
3-May-09	(23,930,662)		3%	(1,967)	(23,932,629)	(22,200,000)	(1,732,629)

Month	Opening balance	(Over)/Underpayment Ra	ate	Interest	Ending balance	Principal	Interest
4-May-09	(23,932,629)		3%	(1,967)	(23,934,596)	(22,200,000)	(1,734,596)
5-May-09	(23,934,596)		3%	(1,967)	(23,936,563)	(22,200,000)	(1,736,563)
6-May-09	(23,936,563)		3%	(1,967)	(23,938,530)	(22,200,000)	(1,738,530)
7-May-09	(23,938,530)		3%	(1,968)	(23,940,498)	(22,200,000)	(1,740,498)
8-May-09	(23,940,498)		3%	(1,968)	(23,942,466)	(22,200,000)	(1,742,466)
9-May-09	(23,942,466)		3%	(1,968)	(23,944,433)	(22,200,000)	(1,744,433)
10-May-09	(23,944,433)		3%	(1,968)	(23,946,402)	(22,200,000)	(1,746,402)
11-May-09	(23,946,402)		3%	(1,968)	(23,948,370)	(22,200,000)	(1,748,370)
12-May-09	(23,948,370)		3%	(1,968)	(23,950,338)	(22,200,000)	(1,750,338)
13-May-09	(23,950,338)		3%	(1,969)	(23,952,307)	(22,200,000)	(1,752,307)
14-May-09	(23,952,307)		3%	(1,969)	(23,954,275)	(22,200,000)	(1,754,275)
15-May-09	(23,954,275)		3%	(1,969)	(23,956,244)	(22,200,000)	(1,756,244)
16-May-09	(23,956,244)		3%	(1,969)	(23,958,213)	(22,200,000)	(1,758,213)
17-May-09	(23,958,213)		3%	(1,969)	(23,960,182)	(22,200,000)	(1,760,182)
18-May-09	(23,960,182)		3%	(1,969)	(23,962,152)	(22,200,000)	(1,762,152)
19-May-09	(23,962,152)		3%	(1,969)	(23,964,121)	(22,200,000)	(1,764,121)
20-May-09	(23,964,121)		3%	(1,970)	(23,966,091)	(22,200,000)	(1,766,091)
21-May-09	(23,966,091)		3%	(1,970)	(23,968,061)	(22,200,000)	(1,768,061)
22-May-09	(23,968,061)		3%	(1,970)	(23,970,031)	(22,200,000)	(1,770,031)
23-May-09	(23,970,031)		3%	(1,970)	(23,972,001)	(22,200,000)	(1,772,001)
24-May-09	(23,972,001)		3%	(1,970)	(23,973,971)	(22,200,000)	(1,773,971)
25-May-09	(23,973,971)		3%	(1,970)	(23,975,941)	(22,200,000)	(1,775,941)
26-May-09	(23,975,941)		3%	(1,971)	(23,977,912)	(22,200,000)	(1,777,912)
27-May-09	(23,977,912)		3%	(1,971)	(23,979,883)	(22,200,000)	(1,779,883)
28-May-09	(23,979,883)		3%	(1,971)	(23,981,854)	(22,200,000)	(1,781,854)
29-May-09	(23,981,854)		3%	(1,971)	(23,983,825)	(22,200,000)	(1,783,825)
30-May-09	(23,983,825)		3%	(1,971)	(23,985,796)	(22,200,000)	(1,785,796)
31-May-09	(23,985,796)		3%	(1,971)	(23,987,768)	(22,200,000)	(1,787,768)
1-Jun-09	(23,987,768)		3%	(1,972)	(23,989,739)	(22,200,000)	(1,789,739)
2-Jun-09	(23,989,739)		3%	(1,972)	(23,991,711)	(22,200,000)	(1,791,711)
3-Jun-09	(23,991,711)		3%	(1,972)	(23,993,683)	(22,200,000)	(1,793,683)
4-Jun-09	(23,993,683)		3%	(1,972)	(23,995,655)	(22,200,000)	(1,795,655)
5-Jun-09	(23,995,655)		3%	(1,972)	(23,997,627)	(22,200,000)	(1,797,627)
6-Jun-09	(23,997,627)		3%	(1,972)	(23,999,600)	(22,200,000)	(1,799,600)
7-Jun-09	(23,999,600)		3%	(1,973)	(24,001,572)	(22,200,000)	(1,801,572)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
8-Jun-09	(24,001,572)	3%		(24,003,545)		(1,803,545)
9-Jun-09	(24,003,545)	3%	\ ' '	(24,005,518)	(22,200,000)	(1,805,518)
10-Jun-09	(24,005,518)	3%	\ ' /	(24,007,491)	(22,200,000)	(1,807,491)
11-Jun-09	(24,007,491)	3%		(24,009,464)	(22,200,000)	(1,809,464)
12-Jun-09	(24,009,464)	3%	\ ' '	(24,011,438)	(22,200,000)	(1,811,438)
13-Jun-09	(24,011,438)	3%		(24,013,411)		(1,813,411)
14-Jun-09	(24,013,411)	3%	\ ' '	(24,015,385)	(22,200,000)	(1,815,385)
15-Jun-09	(24,015,385)	3%		(24,017,359)	(22,200,000)	(1,817,359)
16-Jun-09	(24,017,359)	3%	\ ' '	(24,019,333)	(22,200,000)	(1,819,333)
17-Jun-09	(24,019,333)	3%	\ ' '	(24,021,307)	(22,200,000)	(1,821,307)
18-Jun-09	(24,021,307)	3%		(24,023,281)		(1,823,281)
19-Jun-09	(24,023,281)	3%	\ ' '	(24,025,256)	(22,200,000)	(1,825,256)
20-Jun-09	(24,025,256)	3%	\ ' '	(24,027,230)	(22,200,000)	(1,827,230)
21-Jun-09	(24,027,230)	3%		(24,029,205)	(22,200,000)	(1,829,205)
22-Jun-09	(24,029,205)	3%	\ ' '	(24,031,180)	(22,200,000)	(1,831,180)
23-Jun-09	(24,031,180)	3%	\ ' '	(24,033,155)	(22,200,000)	(1,833,155)
24-Jun-09	(24,033,155)	3%	· · · /	(24,035,131)	(22,200,000)	(1,835,131)
25-Jun-09	(24,035,131)	3%		(24,037,106)	(22,200,000)	(1,837,106)
26-Jun-09	(24,037,106)	3%		(24,039,082)	(22,200,000)	(1,839,082)
27-Jun-09	(24,039,082)	3%		(24,041,058)	(22,200,000)	(1,841,058)
28-Jun-09	(24,041,058)	3%		(24,043,034)	(22,200,000)	(1,843,034)
29-Jun-09	(24,043,034)	3%		(24,045,010)	(22,200,000)	(1,845,010)
30-Jun-09	(24,045,010)	3%		(24,046,986)	(22,200,000)	(1,846,986)
1-Jul-09	(24,046,986)	3%		(24,048,963)	(22,200,000)	(1,848,963)
2-Jul-09	(24,048,963)	3%		(24,050,939)	(22,200,000)	(1,850,939)
3-Jul-09	(24,050,939)	3%		(24,052,916)	(22,200,000)	(1,852,916)
4-Jul-09	(24,052,916)	3%		(24,054,893)	(22,200,000)	(1,854,893)
5-Jul-09	(24,054,893)	3%		(24,056,870)	(22,200,000)	(1,856,870)
6-Jul-09	(24,056,870)	3%	\ ' '	(24,058,847)	(22,200,000)	(1,858,847)
7-Jul-09	(24,058,847)	3%	\ ' '	(24,060,825)	(22,200,000)	(1,860,825)
8-Jul-09	(24,060,825)	3%		(24,062,802)	(22,200,000)	(1,862,802)
9-Jul-09	(24,062,802)	3%	\ ' '	(24,064,780)	(22,200,000)	(1,864,780)
10-Jul-09	(24,064,780)	3%	\ ' '	(24,066,758)	,	(1,866,758)
11-Jul-09	(24,066,758)	3%		(24,068,736)	(22,200,000)	(1,868,736)
12-Jul-09	(24,068,736)	3%	(1,978)	(24,070,714)	(22,200,000)	(1,870,714)

Month	Opening balance	(Over)/Underpayment Rat	te	Interest	Ending balance	Principal	Interest
13-Jul-09	(24,070,714)		3%	(1,978)	(24,072,693)		(1,872,693)
14-Jul-09	(24,072,693)		3%	(1,979)	(24,074,671)		(1,874,671)
15-Jul-09	(24,074,671)		3%	(1,979)	(24,076,650)	(22,200,000)	(1,876,650)
16-Jul-09	(24,076,650)		3%	(1,979)	(24,078,629)	(22,200,000)	(1,878,629)
17-Jul-09	(24,078,629)		3%	(1,979)	(24,080,608)		(1,880,608)
18-Jul-09	(24,080,608)		3%	(1,979)	(24,082,587)	(22,200,000)	(1,882,587)
19-Jul-09	(24,082,587)		3%	(1,979)	(24,084,567)	(22,200,000)	(1,884,567)
20-Jul-09	(24,084,567)		3%	(1,980)	(24,086,546)	(22,200,000)	(1,886,546)
21-Jul-09	(24,086,546)		3%	(1,980)	(24,088,526)	(22,200,000)	(1,888,526)
22-Jul-09	(24,088,526)		3%	(1,980)	(24,090,506)	(22,200,000)	(1,890,506)
23-Jul-09	(24,090,506)		3%	(1,980)	(24,092,486)	(22,200,000)	(1,892,486)
24-Jul-09	(24,092,486)		3%	(1,980)	(24,094,466)	(22,200,000)	(1,894,466)
25-Jul-09	(24,094,466)		3%	(1,980)	(24,096,446)	(22,200,000)	(1,896,446)
26-Jul-09	(24,096,446)		3%	(1,981)	(24,098,427)	(22,200,000)	(1,898,427)
27-Jul-09	(24,098,427)		3%	(1,981)	(24,100,408)	(22,200,000)	(1,900,408)
28-Jul-09	(24,100,408)		3%	(1,981)	(24,102,389)	(22,200,000)	(1,902,389)
29-Jul-09	(24,102,389)	(3%	(1,981)	(24,104,370)	(22,200,000)	(1,904,370)
30-Jul-09	(24,104,370)		3%	(1,981)	(24,106,351)	(22,200,000)	(1,906,351)
31-Jul-09	(24,106,351)		3%	(1,981)	(24,108,332)	(22,200,000)	(1,908,332)
1-Aug-09	(24,108,332)		3%	(1,982)	(24,110,314)	(22,200,000)	(1,910,314)
2-Aug-09	(24,110,314)		3%	(1,982)	(24,112,295)	(22,200,000)	(1,912,295)
3-Aug-09	(24,112,295)		3%	(1,982)	(24,114,277)	(22,200,000)	(1,914,277)
4-Aug-09	(24,114,277)		3%	(1,982)	(24,116,259)	(22,200,000)	(1,916,259)
5-Aug-09	(24,116,259)		3%	(1,982)	(24,118,241)	(22,200,000)	(1,918,241)
6-Aug-09	(24,118,241)		3%	(1,982)	(24,120,224)	(22,200,000)	(1,920,224)
7-Aug-09	(24,120,224)		3%	(1,982)	(24,122,206)	(22,200,000)	(1,922,206)
8-Aug-09	(24,122,206)		3%	(1,983)	(24,124,189)	(22,200,000)	(1,924,189)
9-Aug-09	(24,124,189)		3%	(1,983)	(24,126,172)	(22,200,000)	(1,926,172)
10-Aug-09	(24,126,172)		3%	(1,983)	(24,128,155)	(22,200,000)	(1,928,155)
11-Aug-09	(24,128,155)		3%	(1,983)	(24,130,138)		(1,930,138)
12-Aug-09	(24,130,138)		3%	(1,983)	(24,132,121)		(1,932,121)
13-Aug-09	(24,132,121)		3%	(1,983)	(24,134,104)		(1,934,104)
14-Aug-09	(24,134,104)		3%	(1,984)	(24,136,088)		(1,936,088)
15-Aug-09	(24,136,088)		3%	(1,984)	(24,138,072)		(1,938,072)
16-Aug-09	(24,138,072)		3%	(1,984)	(24,140,056)	(22,200,000)	(1,940,056)

Month	Opening balance	(Over)/Underpayment Rat	te	Interest	Ending balance	Principal	Interest
17-Aug-09	(24,140,056)		3%	(1,984)	(24,142,040)	(22,200,000)	(1,942,040)
18-Aug-09	(24,142,040)		3%	(1,984)	(24,144,024)	(22,200,000)	(1,944,024)
19-Aug-09	(24,144,024)		3%	(1,984)	(24,146,009)	(22,200,000)	(1,946,009)
20-Aug-09	(24,146,009)		3%	(1,985)	(24,147,993)	(22,200,000)	(1,947,993)
21-Aug-09	(24,147,993)		3%	(1,985)	(24,149,978)	(22,200,000)	(1,949,978)
22-Aug-09	(24,149,978)		3%	(1,985)	(24,151,963)	(22,200,000)	(1,951,963)
23-Aug-09	(24,151,963)		3%	(1,985)	(24,153,948)	(22,200,000)	(1,953,948)
24-Aug-09	(24,153,948)		3%	(1,985)	(24,155,933)	(22,200,000)	(1,955,933)
25-Aug-09	(24,155,933)		3%	(1,985)	(24,157,919)	(22,200,000)	(1,957,919)
26-Aug-09	(24,157,919)		3%	(1,986)	(24,159,904)	(22,200,000)	(1,959,904)
27-Aug-09	(24,159,904)		3%	(1,986)	(24,161,890)	(22,200,000)	(1,961,890)
28-Aug-09	(24,161,890)		3%	(1,986)	(24,163,876)	(22,200,000)	(1,963,876)
29-Aug-09	(24,163,876)		3%	(1,986)	(24,165,862)	(22,200,000)	(1,965,862)
30-Aug-09	(24,165,862)		3%	(1,986)	(24,167,848)	(22,200,000)	(1,967,848)
31-Aug-09	(24,167,848)		3%	(1,986)	(24,169,835)	(22,200,000)	(1,969,835)
1-Sep-09	(24,169,835)		3%	(1,987)	(24,171,821)	(22,200,000)	(1,971,821)
2-Sep-09	(24,171,821)		3%	(1,987)	(24,173,808)	(22,200,000)	(1,973,808)
3-Sep-09	(24,173,808)		3%	(1,987)	(24,175,795)	(22,200,000)	(1,975,795)
4-Sep-09	(24,175,795)		3%	(1,987)	(24,177,782)	(22,200,000)	(1,977,782)
5-Sep-09	(24,177,782)		3%	(1,987)	(24,179,769)	(22,200,000)	(1,979,769)
6-Sep-09	(24,179,769)		3%	(1,987)	(24,181,756)	(22,200,000)	(1,981,756)
7-Sep-09	(24,181,756)		3%	(1,988)	(24,183,744)	(22,200,000)	(1,983,744)
8-Sep-09	(24,183,744)		3%	(1,988)	(24,185,732)	(22,200,000)	(1,985,732)
9-Sep-09	(24,185,732)		3%	(1,988)	(24,187,720)	(22,200,000)	(1,987,720)
10-Sep-09	(24,187,720)		3%	(1,988)	(24,189,708)	(22,200,000)	(1,989,708)
11-Sep-09	(24,189,708)		3%	(1,988)	(24,191,696)	(22,200,000)	(1,991,696)
12-Sep-09	(24,191,696)		3%	(1,988)	(24,193,684)	(22,200,000)	(1,993,684)
13-Sep-09	(24,193,684)		3%	(1,989)	(24,195,673)	(22,200,000)	(1,995,673)
14-Sep-09	(24,195,673)		3%	(1,989)	(24,197,661)	(22,200,000)	(1,997,661)
15-Sep-09	(24,197,661)		3%	(1,989)	(24,199,650)	(22,200,000)	(1,999,650)
16-Sep-09	(24,199,650)		3%	(1,989)	(24,201,639)	(22,200,000)	(2,001,639)
17-Sep-09	(24,201,639)		3%	(1,989)	(24,203,628)	(22,200,000)	(2,003,628)
18-Sep-09	(24,203,628)		3%	(1,989)	(24,205,618)	(22,200,000)	(2,005,618)
19-Sep-09	(24,205,618)		3%	(1,990)	(24,207,607)	(22,200,000)	(2,007,607)
20-Sep-09	(24,207,607)		3%	(1,990)	(24,209,597)	(22,200,000)	(2,009,597)

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
21-Sep-09	(24,209,597)		3%	(1,990)	(24,211,587)	(22,200,000)	(2,011,587)
22-Sep-09	(24,211,587)		3%	(1,990)	(24,213,577)	(22,200,000)	(2,013,577)
23-Sep-09	(24,213,577)		3%	(1,990)	(24,215,567)	(22,200,000)	(2,015,567)
24-Sep-09	(24,215,567)		3%	(1,990)	(24,217,557)	(22,200,000)	(2,017,557)
25-Sep-09	(24,217,557)		3%	(1,990)	(24,219,548)	(22,200,000)	(2,019,548)
26-Sep-09	(24,219,548)		3%	(1,991)	(24,221,538)	(22,200,000)	(2,021,538)
27-Sep-09	(24,221,538)		3%	(1,991)	(24,223,529)	(22,200,000)	(2,023,529)
28-Sep-09	(24,223,529)		3%	(1,991)	(24,225,520)	(22,200,000)	(2,025,520)
29-Sep-09	(24,225,520)		3%	(1,991)	(24,227,511)	(22,200,000)	(2,027,511)
30-Sep-09	(24,227,511)		3%	(1,991)	(24,229,503)	(22,200,000)	(2,029,503)
1-Oct-09	(24,229,503)		3%	(1,991)	(24,231,494)	(22,200,000)	(2,031,494)
2-Oct-09	(24,231,494)		3%	(1,992)	(24,233,486)	(22,200,000)	(2,033,486)
3-Oct-09	(24,233,486)		3%	(1,992)	(24,235,477)	(22,200,000)	(2,035,477)
4-Oct-09	(24,235,477)		3%	(1,992)	(24,237,469)	(22,200,000)	(2,037,469)
5-Oct-09	(24,237,469)		3%	(1,992)	(24,239,462)	(22,200,000)	(2,039,462)
6-Oct-09	(24,239,462)		3%	(1,992)	(24,241,454)	(22,200,000)	(2,041,454)
7-Oct-09	(24,241,454)		3%	(1,992)	(24,243,446)	(22,200,000)	(2,043,446)
8-Oct-09	(24,243,446)		3%	(1,993)	(24,245,439)	(22,200,000)	(2,045,439)
9-Oct-09	(24,245,439)		3%	(1,993)	(24,247,432)	(22,200,000)	(2,047,432)
10-Oct-09	(24,247,432)		3%	(1,993)	(24,249,425)	(22,200,000)	(2,049,425)
11-Oct-09	(24,249,425)		3%	(1,993)	(24,251,418)	(22,200,000)	(2,051,418)
12-Oct-09	(24,251,418)		3%	(1,993)	(24,253,411)	(22,200,000)	(2,053,411)
13-Oct-09	(24,253,411)		3%	(1,993)	(24,255,404)	(22,200,000)	(2,055,404)
14-Oct-09	(24,255,404)		3%	(1,994)	(24,257,398)	(22,200,000)	(2,057,398)
15-Oct-09	(24,257,398)		3%	(1,994)	(24,259,392)	(22,200,000)	(2,059,392)
16-Oct-09	(24,259,392)		3%	(1,994)	(24,261,386)	(22,200,000)	(2,061,386)
17-Oct-09	(24,261,386)		3%	(1,994)	(24,263,380)	(22,200,000)	(2,063,380)
18-Oct-09	(24,263,380)		3%	(1,994)	(24,265,374)	(22,200,000)	(2,065,374)
19-Oct-09	(24,265,374)		3%	(1,994)	(24,267,368)	(22,200,000)	(2,067,368)
20-Oct-09	(24,267,368)		3%	(1,995)	(24,269,363)	(22,200,000)	(2,069,363)
21-Oct-09	(24,269,363)		3%	(1,995)	(24,271,358)	(22,200,000)	(2,071,358)
22-Oct-09	(24,271,358)		3%	(1,995)	(24,273,353)	(22,200,000)	(2,073,353)
23-Oct-09	(24,273,353)		3%	(1,995)	(24,275,348)	(22,200,000)	(2,075,348)
24-Oct-09	(24,275,348)		3%	(1,995)	(24,277,343)	(22,200,000)	(2,077,343)
25-Oct-09	(24,277,343)		3%	(1,995)	(24,279,338)	(22,200,000)	(2,079,338)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
26-Oct-09	(24,279,338)	3%		(24,281,334)	(22,200,000)	(2,081,334)
27-Oct-09	(24,281,334)	3%		(24,283,330)	(22,200,000)	(2,083,330)
28-Oct-09	(24,283,330)	3%		(24,285,326)	(22,200,000)	(2,085,326)
29-Oct-09	(24,285,326)	3%		(24,287,322)	(22,200,000)	(2,087,322)
30-Oct-09	(24,287,322)	3%		(24,289,318)	(22,200,000)	(2,089,318)
31-Oct-09	(24,289,318)	3%	\	(24,291,314)	(22,200,000)	(2,091,314)
1-Nov-09	(24,291,314)	3%	\	(24,293,311)	(22,200,000)	(2,093,311)
2-Nov-09	(24,293,311)	3%		(24,295,307)	(22,200,000)	(2,095,307)
3-Nov-09	(24,295,307)	3%		(24,297,304)	(22,200,000)	(2,097,304)
4-Nov-09	(24,297,304)	3%		(24,299,301)	(22,200,000)	(2,099,301)
5-Nov-09	(24,299,301)	3%		(24,301,299)	(22,200,000)	(2,101,299)
6-Nov-09	(24,301,299)	3%		(24,303,296)	(22,200,000)	(2,103,296)
7-Nov-09	(24,303,296)	3%		(24,305,293)	(22,200,000)	(2,105,293)
8-Nov-09	(24,305,293)	3%		(24,307,291)	(22,200,000)	(2,107,291)
9-Nov-09	(24,307,291)	3%		(24,309,289)	(22,200,000)	(2,109,289)
10-Nov-09	(24,309,289)	3%		(24,311,287)	(22,200,000)	(2,111,287)
11-Nov-09	(24,311,287)	3%	(1,998)	(24,313,285)	(22,200,000)	(2,113,285)
12-Nov-09	(24,313,285)	3%		(24,315,284)	(22,200,000)	(2,115,284)
13-Nov-09	(24,315,284)	3%		(24,317,282)	(22,200,000)	(2,117,282)
14-Nov-09	(24,317,282)	3%		(24,319,281)	(22,200,000)	(2,119,281)
15-Nov-09	(24,319,281)	3%		(24,321,280)	(22,200,000)	(2,121,280)
16-Nov-09	(24,321,280)	3%		(24,323,279)	(22,200,000)	(2,123,279)
17-Nov-09	(24,323,279)	3%		(24,325,278)	(22,200,000)	(2,125,278)
18-Nov-09	(24,325,278)	3%		(24,327,277)	(22,200,000)	(2,127,277)
19-Nov-09	(24,327,277)	3%		(, , , ,	(22,200,000)	(2,129,277)
20-Nov-09	(24,329,277)	3%		(24,331,276)	(22,200,000)	(2,131,276)
21-Nov-09	(24,331,276)	3%		(24,333,276)	(22,200,000)	(2,133,276)
22-Nov-09	(24,333,276)	3%		(24,335,276)	(22,200,000)	(2,135,276)
23-Nov-09	(24,335,276)	3%		(24,337,276)	(22,200,000)	(2,137,276)
24-Nov-09	(24,337,276)	3%	\ ' '	,	(22,200,000)	(2,139,277)
25-Nov-09	(24,339,277)	3%			(22,200,000)	(2,141,277)
26-Nov-09	(24,341,277)	3%	. , ,	(24,343,278)	(22,200,000)	(2,143,278)
27-Nov-09	(24,343,278)	3%	. , ,	(24,345,279)	(22,200,000)	(2,145,279)
28-Nov-09	(24,345,279)	3%		(24,347,280)	(22,200,000)	(2,147,280)
29-Nov-09	(24,347,280)	3%	(2,001)	(24,349,281)	(22,200,000)	(2,149,281)

Month	Opening balance	(Over)/Underpayment Rat	е	Interest	Ending balance	Principal	Interest
30-Nov-09	(24,349,281)		3%	(2,001)	(24,351,282)	(22,200,000)	(2,151,282)
1-Dec-09	(24,351,282)		3%	(2,001)	(24,353,283)	(22,200,000)	(2,153,283)
2-Dec-09	(24,353,283)		3%	(2,002)	(24,355,285)	(22,200,000)	(2,155,285)
3-Dec-09	(24,355,285)		3%	(2,002)	(24,357,287)	(22,200,000)	(2,157,287)
4-Dec-09	(24,357,287)		3%	(2,002)	(24,359,289)	(22,200,000)	(2,159,289)
5-Dec-09	(24,359,289)		3%	(2,002)	(24,361,291)	(22,200,000)	(2,161,291)
6-Dec-09	(24,361,291)		3%	(2,002)	(24,363,293)	(22,200,000)	(2,163,293)
7-Dec-09	(24,363,293)		3%	(2,002)	(24,365,296)	(22,200,000)	(2,165,296)
8-Dec-09	(24,365,296)		3%	(2,003)	(24,367,298)	(22,200,000)	(2,167,298)
9-Dec-09	(24,367,298)		3%	(2,003)	(24,369,301)	(22,200,000)	(2,169,301)
10-Dec-09	(24,369,301)		3%	(2,003)	(24,371,304)	(22,200,000)	(2,171,304)
11-Dec-09	(24,371,304)		3%	(2,003)	(24,373,307)	(22,200,000)	(2,173,307)
12-Dec-09	(24,373,307)	3	3%	(2,003)	(24,375,311)	(22,200,000)	(2,175,311)
13-Dec-09	(24,375,311)		3%	(2,003)	(24,377,314)	(22,200,000)	(2,177,314)
14-Dec-09	(24,377,314)	3	3%	(2,004)	(24,379,318)	(22,200,000)	(2,179,318)
15-Dec-09	(24,379,318)	3	3%	(2,004)	(24,381,321)	(22,200,000)	(2,181,321)
16-Dec-09	(24,381,321)	3	3%	(2,004)	(24,383,325)	(22,200,000)	(2,183,325)
17-Dec-09	(24,383,325)	3	3%	(2,004)	(24,385,329)	(22,200,000)	(2,185,329)
18-Dec-09	(24,385,329)	3	3%	(2,004)	(24,387,334)	(22,200,000)	(2,187,334)
19-Dec-09	(24,387,334)	3	3%	(2,004)	(24,389,338)	(22,200,000)	(2,189,338)
20-Dec-09	(24,389,338)		3%	(2,005)	(24,391,343)	(22,200,000)	(2,191,343)
21-Dec-09	(24,391,343)	3	3%	(2,005)	(24,393,348)	(22,200,000)	(2,193,348)
22-Dec-09	(24,393,348)	3	3%	(2,005)	(24,395,352)	(22,200,000)	(2,195,352)
23-Dec-09	(24,395,352)		3%	(2,005)	(24,397,358)	(22,200,000)	(2,197,358)
24-Dec-09	(24,397,358)		3%	(2,005)	(24,399,363)	(22,200,000)	(2,199,363)
25-Dec-09	(24,399,363)	3	3%	(2,005)	(24,401,368)	(22,200,000)	(2,201,368)
26-Dec-09	(24,401,368)	3	3%	(2,006)	(24,403,374)	(22,200,000)	(2,203,374)
27-Dec-09	(24,403,374)		3%	(2,006)	(24,405,380)	(22,200,000)	(2,205,380)
28-Dec-09	(24,405,380)		3%	(2,006)	(24,407,386)	(22,200,000)	(2,207,386)
29-Dec-09	(24,407,386)		3%	(2,006)	(24,409,392)	(22,200,000)	(2,209,392)
30-Dec-09	(24,409,392)		3%	(2,006)	(24,411,398)		(2,211,398)
31-Dec-09	(24,411,398)		3%	(2,006)	(24,413,404)	(22,200,000)	(2,213,404)
1-Jan-10	(24,413,404)		3%	(2,007)	(24,415,411)		(2,215,411)
2-Jan-10	(24,415,411)		3%	(2,007)	(24,417,418)		(2,217,418)
3-Jan-10	(24,417,418)	3	3%	(2,007)	(24,419,425)	(22,200,000)	(2,219,425)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
4-Jan-10	(24,419,425)	3%		(24,421,432)	(22,200,000)	(2,221,432)
5-Jan-10	(24,421,432)	3%		(24,423,439)	(22,200,000)	(2,223,439)
6-Jan-10	(24,423,439)	3%		(24,425,446)	(22,200,000)	(2,225,446)
7-Jan-10	(24,425,446)	3%			(22,200,000)	(2,227,454)
8-Jan-10	(24,427,454)	3%			(22,200,000)	(2,229,462)
9-Jan-10	(24,429,462)	3%	\		(22,200,000)	(2,231,469)
10-Jan-10	(24,431,469)	3%	\	(24,433,478)	(22,200,000)	(2,233,478)
11-Jan-10	(24,433,478)	3%		(24,435,486)	(22,200,000)	(2,235,486)
12-Jan-10	(24,435,486)	3%		(24,437,494)	(22,200,000)	(2,237,494)
13-Jan-10	(24,437,494)	3%		(24,439,503)	(22,200,000)	(2,239,503)
14-Jan-10	(24,439,503)	3%		(24,441,511)	(22,200,000)	(2,241,511)
15-Jan-10	(24,441,511)	3%		(24,443,520)	(22,200,000)	(2,243,520)
16-Jan-10	(24,443,520)	3%		(24,445,529)	(22,200,000)	(2,245,529)
17-Jan-10	(24,445,529)	3%		(24,447,539)	(22,200,000)	(2,247,539)
18-Jan-10	(24,447,539)	3%		(24,449,548)	(22,200,000)	(2,249,548)
19-Jan-10	(24,449,548)	3%		(24,451,558)	(22,200,000)	(2,251,558)
20-Jan-10	(24,451,558)	3%	(2,010)	(24,453,567)	(22,200,000)	(2,253,567)
21-Jan-10	(24,453,567)	3%		(24,455,577)	(22,200,000)	(2,255,577)
22-Jan-10	(24,455,577)	3%		(24,457,587)	(22,200,000)	(2,257,587)
23-Jan-10	(24,457,587)	3%		(24,459,597)	(22,200,000)	(2,259,597)
24-Jan-10	(24,459,597)	3%		(24,461,608)	(22,200,000)	(2,261,608)
25-Jan-10	(24,461,608)	3%		(24,463,618)	(22,200,000)	(2,263,618)
26-Jan-10	(24,463,618)	3%		(24,465,629)	(22,200,000)	(2,265,629)
27-Jan-10	(24,465,629)	3%		(24,467,640)	(22,200,000)	(2,267,640)
28-Jan-10	(24,467,640)	3%		(24,469,651)	(22,200,000)	(2,269,651)
29-Jan-10	(24,469,651)	3%		(24,471,662)	(22,200,000)	(2,271,662)
30-Jan-10	(24,471,662)	3%		(24,473,674)	(22,200,000)	(2,273,674)
31-Jan-10	(24,473,674)	3%			(22,200,000)	(2,275,685)
1-Feb-10	(24,475,685)	3%			(22,200,000)	(2,277,697)
2-Feb-10	(24,477,697)	3%			(22,200,000)	(2,279,709)
3-Feb-10	(24,479,709)	3%			(22,200,000)	(2,281,721)
4-Feb-10	(24,481,721)	3%	. , ,		(22,200,000)	(2,283,733)
5-Feb-10	(24,483,733)	3%	. , ,		(22,200,000)	(2,285,745)
6-Feb-10	(24,485,745)	3%			(22,200,000)	(2,287,758)
7-Feb-10	(24,487,758)	3%	(2,013)	(24,489,770)	(22,200,000)	(2,289,770)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
8-Feb-10	(24,489,770)	39			(22,200,000)	(2,291,783)
9-Feb-10	(24,491,783)	3%		(, , , ,	(22,200,000)	(2,293,796)
10-Feb-10	(24,493,796)	3%		(, , , ,	(22,200,000)	(2,295,809)
11-Feb-10	(24,495,809)	3%			(22,200,000)	(2,297,823)
12-Feb-10	(24,497,823)	3%		(, , , ,	(22,200,000)	(2,299,836)
13-Feb-10	(24,499,836)	3%	\ ' /		(22,200,000)	(2,301,850)
14-Feb-10	(24,501,850)	3%	\ ' /	(, , , ,	(22,200,000)	(2,303,864)
15-Feb-10	(24,503,864)	3%		(24,505,878)	(22,200,000)	(2,305,878)
16-Feb-10	(24,505,878)	3%			(22,200,000)	(2,307,892)
17-Feb-10	(24,507,892)	3%		(24,509,906)	(22,200,000)	(2,309,906)
18-Feb-10	(24,509,906)	3%		(24,511,921)	(22,200,000)	(2,311,921)
19-Feb-10	(24,511,921)	3%		(24,513,936)	(22,200,000)	(2,313,936)
20-Feb-10	(24,513,936)	3%		(24,515,950)	(22,200,000)	(2,315,950)
21-Feb-10	(24,515,950)	3%			(22,200,000)	(2,317,965)
22-Feb-10	(24,517,965)	3%			(22,200,000)	(2,319,981)
23-Feb-10	(24,519,981)	3%		(24,521,996)	(22,200,000)	(2,321,996)
24-Feb-10	(24,521,996)	3%	(2,016)	(24,524,012)	(22,200,000)	(2,324,012)
25-Feb-10	(24,524,012)	3%		(24,526,027)	(22,200,000)	(2,326,027)
26-Feb-10	(24,526,027)	39		(24,528,043)	(22,200,000)	(2,328,043)
27-Feb-10	(24,528,043)	3%		(24,530,059)	(22,200,000)	(2,330,059)
28-Feb-10	(24,530,059)	3%			(22,200,000)	(2,332,075)
1-Mar-10	(24,532,075)	3%		(24,534,092)	(22,200,000)	(2,334,092)
2-Mar-10	(24,534,092)	3%		(24,536,108)	(22,200,000)	(2,336,108)
3-Mar-10	(24,536,108)	3%		(24,538,125)	(22,200,000)	(2,338,125)
4-Mar-10	(24,538,125)	3%			(22,200,000)	(2,340,142)
5-Mar-10	(24,540,142)	3%		(24,542,159)	(22,200,000)	(2,342,159)
6-Mar-10	(24,542,159)	3%		(24,544,176)	(22,200,000)	(2,344,176)
7-Mar-10	(24,544,176)	3%			(22,200,000)	(2,346,193)
8-Mar-10	(24,546,193)	3%		(24,548,211)	(22,200,000)	(2,348,211)
9-Mar-10	(24,548,211)	3%			(22,200,000)	(2,350,228)
10-Mar-10	(24,550,228)	3%			(22,200,000)	(2,352,246)
11-Mar-10	(24,552,246)	3%	. , ,		(22,200,000)	(2,354,264)
12-Mar-10	(24,554,264)	3%	. , ,		(22,200,000)	(2,356,282)
13-Mar-10	(24,556,282)	3%			(22,200,000)	(2,358,300)
14-Mar-10	(24,558,300)	3%	(2,018)	(24,560,319)	(22,200,000)	(2,360,319)

Month	Opening balance	(Over)/Underpayment Rate	Inter	est	Ending balance	Principal	Interest
15-Mar-10	(24,560,319)			2,019)	(24,562,338)		(2,362,338)
16-Mar-10	(24,562,338)	3		2,019)	(24,564,356)	(22,200,000)	(2,364,356)
17-Mar-10	(24,564,356)	3		2,019)	(24,566,375)		(2,366,375)
18-Mar-10	(24,566,375)			2,019)	(24,568,395)		(2,368,395)
19-Mar-10	(24,568,395)			2,019)	(24,570,414)		(2,370,414)
20-Mar-10	(24,570,414)			2,019)	(24,572,433)		(2,372,433)
21-Mar-10	(24,572,433)	3		2,020)	(24,574,453)	(22,200,000)	(2,374,453)
22-Mar-10	(24,574,453)	3		2,020)	(24,576,473)	(22,200,000)	(2,376,473)
23-Mar-10	(24,576,473)	3		2,020)	(24,578,493)	(22,200,000)	(2,378,493)
24-Mar-10	(24,578,493)	3		2,020)	(24,580,513)		(2,380,513)
25-Mar-10	(24,580,513)	3		2,020)	(24,582,533)		(2,382,533)
26-Mar-10	(24,582,533)	3		2,020)	(24,584,554)	(22,200,000)	(2,384,554)
27-Mar-10	(24,584,554)	3	% (2	2,021)	(24,586,574)	(22,200,000)	(2,386,574)
28-Mar-10	(24,586,574)	3	% (2	2,021)	(24,588,595)	(22,200,000)	(2,388,595)
29-Mar-10	(24,588,595)	3	% (2	2,021)	(24,590,616)	(22,200,000)	(2,390,616)
30-Mar-10	(24,590,616)	3	% (2	2,021)	(24,592,637)	(22,200,000)	(2,392,637)
31-Mar-10	(24,592,637)	3	% (2	2,021)	(24,594,659)	(22,200,000)	(2,394,659)
1-Apr-10	(24,594,659)	3	% (2	2,021)	(24,596,680)	(22,200,000)	(2,396,680)
2-Apr-10	(24,596,680)	3	% (2	2,022)	(24,598,702)	(22,200,000)	(2,398,702)
3-Apr-10	(24,598,702)	3	% (2	2,022)	(24,600,724)	(22,200,000)	(2,400,724)
4-Apr-10	(24,600,724)	3		2,022)	(24,602,746)	(22,200,000)	(2,402,746)
5-Apr-10	(24,602,746)	3	% (2	2,022)	(24,604,768)	(22,200,000)	(2,404,768)
6-Apr-10	(24,604,768)	3	% (2	2,022)	(24,606,790)	(22,200,000)	(2,406,790)
7-Apr-10	(24,606,790)	3		2,022)	(24,608,813)	(22,200,000)	(2,408,813)
8-Apr-10	(24,608,813)	3		2,023)	(24,610,835)	(22,200,000)	(2,410,835)
9-Apr-10	(24,610,835)	3	% (2	2,023)	(24,612,858)	(22,200,000)	(2,412,858)
10-Apr-10	(24,612,858)	3	% (2	2,023)	(24,614,881)	(22,200,000)	(2,414,881)
11-Apr-10	(24,614,881)			2,023)	(24,616,904)	(22,200,000)	(2,416,904)
12-Apr-10	(24,616,904)			2,023)	(24,618,927)	(22,200,000)	(2,418,927)
13-Apr-10	(24,618,927)	3		2,023)	(24,620,951)	(22,200,000)	(2,420,951)
14-Apr-10	(24,620,951)	3		2,024)	(24,622,975)	(22,200,000)	(2,422,975)
15-Apr-10	(24,622,975)			2,024)	(24,624,998)	(22,200,000)	(2,424,998)
16-Apr-10	(24,624,998)			2,024)	(24,627,022)	(22,200,000)	(2,427,022)
17-Apr-10	(24,627,022)			2,024)	(24,629,046)		(2,429,046)
18-Apr-10	(24,629,046)	3	% (2	2,024)	(24,631,071)	(22,200,000)	(2,431,071)

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
19-Apr-10	(24,631,071)		3%	(2,024)	(24,633,095)	(22,200,000)	(2,433,095)
20-Apr-10	(24,633,095)		3%	(2,025)	(24,635,120)	(22,200,000)	(2,435,120)
21-Apr-10	(24,635,120)		3%	(2,025)	(24,637,145)	(22,200,000)	(2,437,145)
22-Apr-10	(24,637,145)		3%	(2,025)	(24,639,170)	(22,200,000)	(2,439,170)
23-Apr-10	(24,639,170)		3%	(2,025)	(24,641,195)	(22,200,000)	(2,441,195)
24-Apr-10	(24,641,195)		3%	(2,025)	(24,643,220)	(22,200,000)	(2,443,220)
25-Apr-10	(24,643,220)		3%	(2,025)	(24,645,246)	(22,200,000)	(2,445,246)
26-Apr-10	(24,645,246)		3%	(2,026)	(24,647,271)	(22,200,000)	(2,447,271)
27-Apr-10	(24,647,271)		3%	(2,026)	(24,649,297)	(22,200,000)	(2,449,297)
28-Apr-10	(24,649,297)		3%	(2,026)	(24,651,323)	(22,200,000)	(2,451,323)
29-Apr-10	(24,651,323)		3%	(2,026)	(24,653,349)	(22,200,000)	(2,453,349)
30-Apr-10	(24,653,349)	(5,400,000)	3%	(2,470)	(30,055,819)	(27,600,000)	(2,455,819)
1-May-10	(30,055,819)		3%	(2,470)	(30,058,290)	(27,600,000)	(2,458,290)
2-May-10	(30,058,290)		3%	(2,471)	(30,060,760)	(27,600,000)	(2,460,760)
3-May-10	(30,060,760)		3%	(2,471)	(30,063,231)	(27,600,000)	(2,463,231)
4-May-10	(30,063,231)		3%	(2,471)	(30,065,702)	(27,600,000)	(2,465,702)
5-May-10	(30,065,702)		3%	(2,471)	(30,068,173)	(27,600,000)	(2,468,173)
6-May-10	(30,068,173)		3%	(2,471)	(30,070,644)	(27,600,000)	(2,470,644)
7-May-10	(30,070,644)		3%	(2,472)	(30,073,116)	(27,600,000)	(2,473,116)
8-May-10	(30,073,116)		3%	(2,472)	(30,075,588)	(27,600,000)	(2,475,588)
9-May-10	(30,075,588)		3%	(2,472)	(30,078,060)	(27,600,000)	(2,478,060)
10-May-10	(30,078,060)		3%	(2,472)	(30,080,532)	(27,600,000)	(2,480,532)
11-May-10	(30,080,532)		3%	(2,472)	(30,083,004)	(27,600,000)	(2,483,004)
12-May-10	(30,083,004)		3%	(2,473)	(30,085,477)	(27,600,000)	(2,485,477)
13-May-10	(30,085,477)		3%	(2,473)	(30,087,950)	(27,600,000)	(2,487,950)
14-May-10	(30,087,950)		3%	(2,473)	(30,090,422)	(27,600,000)	(2,490,422)
15-May-10	(30,090,422)		3%	(2,473)	(30,092,896)	(27,600,000)	(2,492,896)
16-May-10	(30,092,896)		3%	(2,473)	(30,095,369)	(27,600,000)	(2,495,369)
17-May-10	(30,095,369)		3%	(2,474)	(30,097,843)	(27,600,000)	(2,497,843)
18-May-10	(30,097,843)		3%	(2,474)	(30,100,316)	(27,600,000)	(2,500,316)
19-May-10	(30,100,316)		3%	(2,474)	(30,102,790)	(27,600,000)	(2,502,790)
20-May-10	(30,102,790)		3%	(2,474)	(30,105,265)	(27,600,000)	(2,505,265)
21-May-10	(30,105,265)		3%	(2,474)	(30,107,739)	(27,600,000)	(2,507,739)
22-May-10	(30,107,739)		3%	(2,475)	(30,110,214)	(27,600,000)	(2,510,214)
23-May-10	(30,110,214)		3%	(2,475)	(30,112,688)	(27,600,000)	(2,512,688)

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
24-May-10	(30,112,688)		3%	(2,475)	(30,115,163)	(27,600,000)	(2,515,163)
25-May-10	(30,115,163)		3%	(2,475)	(30,117,639)	(27,600,000)	(2,517,639)
26-May-10	(30,117,639)		3%	(2,475)	(30,120,114)	(27,600,000)	(2,520,114)
27-May-10	(30,120,114)		3%	(2,476)	(30,122,590)	(27,600,000)	(2,522,590)
28-May-10	(30,122,590)		3%	(2,476)	(30,125,066)	(27,600,000)	(2,525,066)
29-May-10	(30,125,066)		3%	(2,476)	(30,127,542)	(27,600,000)	(2,527,542)
30-May-10	(30,127,542)		3%	(2,476)	(30,130,018)	(27,600,000)	(2,530,018)
31-May-10	(30,130,018)		3%	(2,476)	(30,132,494)	(27,600,000)	(2,532,494)
1-Jun-10	(30,132,494)		3%	(2,477)	(30,134,971)	(27,600,000)	(2,534,971)
2-Jun-10	(30,134,971)		3%	(2,477)	(30,137,448)	(27,600,000)	(2,537,448)
3-Jun-10	(30,137,448)		3%	(2,477)	(30,139,925)	(27,600,000)	(2,539,925)
4-Jun-10	(30,139,925)		3%	(2,477)	(30,142,402)	(27,600,000)	(2,542,402)
5-Jun-10	(30,142,402)		3%	(2,477)	(30,144,880)	(27,600,000)	(2,544,880)
6-Jun-10	(30,144,880)		3%	(2,478)	(30,147,357)	(27,600,000)	(2,547,357)
7-Jun-10	(30,147,357)		3%	(2,478)	(30,149,835)	(27,600,000)	(2,549,835)
8-Jun-10	(30,149,835)		3%	(2,478)	(30,152,313)	(27,600,000)	(2,552,313)
9-Jun-10	(30,152,313)		3%	(2,478)	(30,154,791)	(27,600,000)	(2,554,791)
10-Jun-10	(30,154,791)		3%	(2,478)	(30,157,270)	(27,600,000)	(2,557,270)
11-Jun-10	(30,157,270)		3%	(2,479)	(30,159,749)	(27,600,000)	(2,559,749)
12-Jun-10	(30,159,749)		3%	(2,479)	(30,162,227)	(27,600,000)	(2,562,227)
13-Jun-10	(30,162,227)		3%	(2,479)	(30,164,707)	(27,600,000)	(2,564,707)
14-Jun-10	(30,164,707)		3%	(2,479)	(30,167,186)	(27,600,000)	(2,567,186)
15-Jun-10	(30,167,186)		3%	(2,479)	(30,169,665)	(27,600,000)	(2,569,665)
16-Jun-10	(30,169,665)		3%	(2,480)	(30,172,145)	(27,600,000)	(2,572,145)
17-Jun-10	(30,172,145)		3%	(2,480)	(30,174,625)	(27,600,000)	(2,574,625)
18-Jun-10	(30,174,625)		3%	(2,480)	(30,177,105)	(27,600,000)	(2,577,105)
19-Jun-10	(30,177,105)		3%	(2,480)	(30,179,585)	(27,600,000)	(2,579,585)
20-Jun-10	(30,179,585)		3%	(2,481)	(30,182,066)	(27,600,000)	(2,582,066)
21-Jun-10	(30,182,066)		3%	(2,481)	(30,184,547)	(27,600,000)	(2,584,547)
22-Jun-10	(30,184,547)		3%	(2,481)	(30,187,028)	(27,600,000)	(2,587,028)
23-Jun-10	(30,187,028)		3%	(2,481)	(30,189,509)	(27,600,000)	(2,589,509)
24-Jun-10	(30,189,509)		3%	(2,481)	(30,191,990)	(27,600,000)	(2,591,990)
25-Jun-10	(30,191,990)		3%	(2,482)	(30,194,471)	(27,600,000)	(2,594,471)
26-Jun-10	(30,194,471)		3%	(2,482)	(30,196,953)	(27,600,000)	(2,596,953)
27-Jun-10	(30,196,953)		3%	(2,482)	(30,199,435)	(27,600,000)	(2,599,435)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
28-Jun-10	(30,199,435)	39		(30,201,917)	(27,600,000)	(2,601,917)
29-Jun-10	(30,201,917)	3%		(30,204,400)	(27,600,000)	(2,604,400)
30-Jun-10	(30,204,400)	3%		(30,206,882)	(27,600,000)	(2,606,882)
1-Jul-10	(30,206,882)	19		(30,207,710)	(27,600,000)	(2,607,710)
2-Jul-10	(30,207,710)	19			(27,600,000)	(2,608,537)
3-Jul-10	(30,208,537)	19			(27,600,000)	(2,609,365)
4-Jul-10	(30,209,365)	19		(30,210,193)	(27,600,000)	(2,610,193)
5-Jul-10	(30,210,193)	19		(30,211,020)	(27,600,000)	(2,611,020)
6-Jul-10	(30,211,020)	19		(30,211,848)	(27,600,000)	(2,611,848)
7-Jul-10	(30,211,848)	19		(30,212,676)	(27,600,000)	(2,612,676)
8-Jul-10	(30,212,676)	19		(30,213,504)	(27,600,000)	(2,613,504)
9-Jul-10	(30,213,504)	19		(30,214,331)	(27,600,000)	(2,614,331)
10-Jul-10	(30,214,331)	19		(30,215,159)	(27,600,000)	(2,615,159)
11-Jul-10	(30,215,159)	19		(30,215,987)	(27,600,000)	(2,615,987)
12-Jul-10	(30,215,987)	19		(30,216,815)	(27,600,000)	(2,616,815)
13-Jul-10	(30,216,815)	19		(30,217,643)	(27,600,000)	(2,617,643)
14-Jul-10	(30,217,643)	19	(828)	(30,218,470)	(27,600,000)	(2,618,470)
15-Jul-10	(30,218,470)	19		(30,219,298)	(27,600,000)	(2,619,298)
16-Jul-10	(30,219,298)	19	(828)	(30,220,126)	(27,600,000)	(2,620,126)
17-Jul-10	(30,220,126)	19		(30,220,954)	(27,600,000)	(2,620,954)
18-Jul-10	(30,220,954)	19		(30,221,782)	(27,600,000)	(2,621,782)
19-Jul-10	(30,221,782)	19		(30,222,610)	(27,600,000)	(2,622,610)
20-Jul-10	(30,222,610)	19		(30,223,438)	(27,600,000)	(2,623,438)
21-Jul-10	(30,223,438)	19		(30,224,266)	(27,600,000)	(2,624,266)
22-Jul-10	(30,224,266)	19			(27,600,000)	(2,625,094)
23-Jul-10	(30,225,094)	19		(, , ,	(27,600,000)	(2,625,922)
24-Jul-10	(30,225,922)	19	(828)	(30,226,751)	(27,600,000)	(2,626,751)
25-Jul-10	(30,226,751)	19		(30,227,579)	(27,600,000)	(2,627,579)
26-Jul-10	(30,227,579)	19		(30,228,407)	(27,600,000)	(2,628,407)
27-Jul-10	(30,228,407)	19		(, , ,	(27,600,000)	(2,629,235)
28-Jul-10	(30,229,235)	19		(, , ,	(27,600,000)	(2,630,063)
29-Jul-10	(30,230,063)	19		(, , ,	(27,600,000)	(2,630,891)
30-Jul-10	(30,230,891)	19		(, , ,	(27,600,000)	(2,631,720)
31-Jul-10	(30,231,720)	19		(, , ,	(27,600,000)	(2,632,548)
1-Aug-10	(30,232,548)	19	(828)	(30,233,376)	(27,600,000)	(2,633,376)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
2-Aug-10	(30,233,376)	19			(27,600,000)	(2,634,205)
3-Aug-10	(30,234,205)	19		(, , ,	(27,600,000)	(2,635,033)
4-Aug-10	(30,235,033)	19		(30,235,861)	(27,600,000)	(2,635,861)
5-Aug-10	(30,235,861)	19			(27,600,000)	(2,636,690)
6-Aug-10	(30,236,690)	19			(27,600,000)	(2,637,518)
7-Aug-10	(30,237,518)	19			(27,600,000)	(2,638,346)
8-Aug-10	(30,238,346)	19		(30,239,175)	(27,600,000)	(2,639,175)
9-Aug-10	(30,239,175)	19		(30,240,003)	(27,600,000)	(2,640,003)
10-Aug-10	(30,240,003)	19		(30,240,832)	(27,600,000)	(2,640,832)
11-Aug-10	(30,240,832)	19			(27,600,000)	(2,641,660)
12-Aug-10	(30,241,660)	19		(30,242,489)	(27,600,000)	(2,642,489)
13-Aug-10	(30,242,489)	19		(30,243,317)	(27,600,000)	(2,643,317)
14-Aug-10	(30,243,317)	19		(30,244,146)	(27,600,000)	(2,644,146)
15-Aug-10	(30,244,146)	19		(30,244,975)	(27,600,000)	(2,644,975)
16-Aug-10	(30,244,975)	19		(30,245,803)	(27,600,000)	(2,645,803)
17-Aug-10	(30,245,803)	19		(30,246,632)	(27,600,000)	(2,646,632)
18-Aug-10	(30,246,632)	19	(829)	(30,247,461)	(27,600,000)	(2,647,461)
19-Aug-10	(30,247,461)	19		(30,248,289)	(27,600,000)	(2,648,289)
20-Aug-10	(30,248,289)	19	(829)	(30,249,118)	(27,600,000)	(2,649,118)
21-Aug-10	(30,249,118)	19		(30,249,947)	(27,600,000)	(2,649,947)
22-Aug-10	(30,249,947)	19		(30,250,776)	(27,600,000)	(2,650,776)
23-Aug-10	(30,250,776)	19		(30,251,604)	(27,600,000)	(2,651,604)
24-Aug-10	(30,251,604)	19		(30,252,433)	(27,600,000)	(2,652,433)
25-Aug-10	(30,252,433)	19		(30,253,262)	(27,600,000)	(2,653,262)
26-Aug-10	(30,253,262)	19		(, , ,	(27,600,000)	(2,654,091)
27-Aug-10	(30,254,091)	19		(30,254,920)	(27,600,000)	(2,654,920)
28-Aug-10	(30,254,920)	19	(829)	(30,255,749)	(27,600,000)	(2,655,749)
29-Aug-10	(30,255,749)	19			(27,600,000)	(2,656,578)
30-Aug-10	(30,256,578)	19		(, , ,	(27,600,000)	(2,657,406)
31-Aug-10	(30,257,406)	19		(, , ,	(27,600,000)	(2,658,235)
1-Sep-10	(30,258,235)	19			(27,600,000)	(2,659,064)
2-Sep-10	(30,259,064)	19	, ,		(27,600,000)	(2,659,893)
3-Sep-10	(30,259,893)	19	, ,		(27,600,000)	(2,660,722)
4-Sep-10	(30,260,722)	19			(27,600,000)	(2,661,552)
5-Sep-10	(30,261,552)	19	(829)	(30,262,381)	(27,600,000)	(2,662,381)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
6-Sep-10	(30,262,381)	19			(27,600,000)	(2,663,210)
7-Sep-10	(30,263,210)	19	. ,	(, , , ,	(27,600,000)	(2,664,039)
8-Sep-10	(30,264,039)	19		(, , , ,	(27,600,000)	(2,664,868)
9-Sep-10	(30,264,868)	19			(27,600,000)	(2,665,697)
10-Sep-10	(30,265,697)	19			(27,600,000)	(2,666,526)
11-Sep-10	(30,266,526)	19			(27,600,000)	(2,667,356)
12-Sep-10	(30,267,356)	19		(30,268,185)	(27,600,000)	(2,668,185)
13-Sep-10	(30,268,185)	19			(27,600,000)	(2,669,014)
14-Sep-10	(30,269,014)	19		(30,269,843)	(27,600,000)	(2,669,843)
15-Sep-10	(30,269,843)	19			(27,600,000)	(2,670,673)
16-Sep-10	(30,270,673)	19			(27,600,000)	(2,671,502)
17-Sep-10	(30,271,502)	19			(27,600,000)	(2,672,331)
18-Sep-10	(30,272,331)	19			(27,600,000)	(2,673,161)
19-Sep-10	(30,273,161)	19		(30,273,990)	(27,600,000)	(2,673,990)
20-Sep-10	(30,273,990)	19	(829)	(30,274,820)	(27,600,000)	(2,674,820)
21-Sep-10	(30,274,820)	19	(829)	(30,275,649)	(27,600,000)	(2,675,649)
22-Sep-10	(30,275,649)	19	(829)	(30,276,479)	(27,600,000)	(2,676,479)
23-Sep-10	(30,276,479)	19	(829)	(30,277,308)	(27,600,000)	(2,677,308)
24-Sep-10	(30,277,308)	19	(830)	(30,278,138)	(27,600,000)	(2,678,138)
25-Sep-10	(30,278,138)	19	(830)	(30,278,967)	(27,600,000)	(2,678,967)
26-Sep-10	(30,278,967)	19		(30,279,797)	(27,600,000)	(2,679,797)
27-Sep-10	(30,279,797)	19		(30,280,626)	(27,600,000)	(2,680,626)
28-Sep-10	(30,280,626)	19		(30,281,456)	(27,600,000)	(2,681,456)
29-Sep-10	(30,281,456)	19		(30,282,285)	(27,600,000)	(2,682,285)
30-Sep-10	(30,282,285)	19		(30,283,115)	(27,600,000)	(2,683,115)
1-Oct-10	(30,283,115)	19	(830)	(30,283,945)	(27,600,000)	(2,683,945)
2-Oct-10	(30,283,945)	19	(830)	(30,284,774)	(27,600,000)	(2,684,774)
3-Oct-10	(30,284,774)	19		(30,285,604)	(27,600,000)	(2,685,604)
4-Oct-10	(30,285,604)	19		(30,286,434)	(27,600,000)	(2,686,434)
5-Oct-10	(30,286,434)	19	(830)	(30,287,264)	(27,600,000)	(2,687,264)
6-Oct-10	(30,287,264)	19			(27,600,000)	(2,688,093)
7-Oct-10	(30,288,093)	19	. , ,		(27,600,000)	(2,688,923)
8-Oct-10	(30,288,923)	19		(30,289,753)	(27,600,000)	(2,689,753)
9-Oct-10	(30,289,753)	19			(27,600,000)	(2,690,583)
10-Oct-10	(30,290,583)	19	(830)	(30,291,413)	(27,600,000)	(2,691,413)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
11-Oct-10	(30,291,413)	19			(27,600,000)	(2,692,243)
12-Oct-10	(30,292,243)	19		(, , ,	(27,600,000)	(2,693,073)
13-Oct-10	(30,293,073)	19		(, , ,	(27,600,000)	(2,693,903)
14-Oct-10	(30,293,903)	19			(27,600,000)	(2,694,733)
15-Oct-10	(30,294,733)	19			(27,600,000)	(2,695,563)
16-Oct-10	(30,295,563)	19			(27,600,000)	(2,696,393)
17-Oct-10	(30,296,393)	19		(30,297,223)	(27,600,000)	(2,697,223)
18-Oct-10	(30,297,223)	19			(27,600,000)	(2,698,053)
19-Oct-10	(30,298,053)	19			(27,600,000)	(2,698,883)
20-Oct-10	(30,298,883)	19		(30,299,713)	(27,600,000)	(2,699,713)
21-Oct-10	(30,299,713)	19			(27,600,000)	(2,700,543)
22-Oct-10	(30,300,543)	19		(30,301,373)	(27,600,000)	(2,701,373)
23-Oct-10	(30,301,373)	19		(30,302,203)	(27,600,000)	(2,702,203)
24-Oct-10	(30,302,203)	19			(27,600,000)	(2,703,034)
25-Oct-10	(30,303,034)	19		(30,303,864)	(27,600,000)	(2,703,864)
26-Oct-10	(30,303,864)	19		(30,304,694)	(27,600,000)	(2,704,694)
27-Oct-10	(30,304,694)	19	(830)	(30,305,524)	(27,600,000)	(2,705,524)
28-Oct-10	(30,305,524)	19		(30,306,355)	(27,600,000)	(2,706,355)
29-Oct-10	(30,306,355)	19	(830)	(30,307,185)	(27,600,000)	(2,707,185)
30-Oct-10	(30,307,185)	19		(30,308,015)	(27,600,000)	(2,708,015)
31-Oct-10	(30,308,015)	19			(27,600,000)	(2,708,846)
1-Nov-10	(30,308,846)	19		(, , ,	(27,600,000)	(2,709,676)
2-Nov-10	(30,309,676)	19		(30,310,506)	(27,600,000)	(2,710,506)
3-Nov-10	(30,310,506)	19		(30,311,337)	(27,600,000)	(2,711,337)
4-Nov-10	(30,311,337)	19			(27,600,000)	(2,712,167)
5-Nov-10	(30,312,167)	19		(30,312,998)	(27,600,000)	(2,712,998)
6-Nov-10	(30,312,998)	19	(830)	(30,313,828)	(27,600,000)	(2,713,828)
7-Nov-10	(30,313,828)	19		(30,314,659)	(27,600,000)	(2,714,659)
8-Nov-10	(30,314,659)	19	, ,	(30,315,489)	(27,600,000)	(2,715,489)
9-Nov-10	(30,315,489)	19		(30,316,320)	(27,600,000)	(2,716,320)
10-Nov-10	(30,316,320)	19		(30,317,150)	(27,600,000)	(2,717,150)
11-Nov-10	(30,317,150)	19		(30,317,981)	(27,600,000)	(2,717,981)
12-Nov-10	(30,317,981)	19	, ,	(30,318,812)	(27,600,000)	(2,718,812)
13-Nov-10	(30,318,812)	19		(30,319,642)	(27,600,000)	(2,719,642)
14-Nov-10	(30,319,642)	19	(831)	(30,320,473)	(27,600,000)	(2,720,473)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
15-Nov-10	(30,320,473)		% (83 ²		(27,600,000)	(2,721,304)
16-Nov-10	(30,321,304)	1			(27,600,000)	(2,722,134)
17-Nov-10	(30,322,134)	1			(27,600,000)	(2,722,965)
18-Nov-10	(30,322,965)	1			(27,600,000)	(2,723,796)
19-Nov-10	(30,323,796)	1			(27,600,000)	(2,724,627)
20-Nov-10	(30,324,627)	1			(27,600,000)	(2,725,457)
21-Nov-10	(30,325,457)	1		(30,326,288)	(27,600,000)	(2,726,288)
22-Nov-10	(30,326,288)	1		(30,327,119)	(27,600,000)	(2,727,119)
23-Nov-10	(30,327,119)	1		(30,327,950)	(27,600,000)	(2,727,950)
24-Nov-10	(30,327,950)	1			(27,600,000)	(2,728,781)
25-Nov-10	(30,328,781)	1			(27,600,000)	(2,729,612)
26-Nov-10	(30,329,612)	1			(27,600,000)	(2,730,443)
27-Nov-10	(30,330,443)	1	% (83 ²	(30,331,274)	(27,600,000)	(2,731,274)
28-Nov-10	(30,331,274)	1	,		(27,600,000)	(2,732,105)
29-Nov-10	(30,332,105)	1		(30,332,936)	(27,600,000)	(2,732,936)
30-Nov-10	(30,332,936)	1		(30,333,767)	(27,600,000)	(2,733,767)
1-Dec-10	(30,333,767)	1	% (83)	(30,334,598)	(27,600,000)	(2,734,598)
2-Dec-10	(30,334,598)	1		(30,335,429)	(27,600,000)	(2,735,429)
3-Dec-10	(30,335,429)	1	% (83 ²	(30,336,260)	(27,600,000)	(2,736,260)
4-Dec-10	(30,336,260)	1	% (83 ²	(30,337,091)	(27,600,000)	(2,737,091)
5-Dec-10	(30,337,091)	1		(30,337,922)	(27,600,000)	(2,737,922)
6-Dec-10	(30,337,922)	1		, , , ,	(27,600,000)	(2,738,754)
7-Dec-10	(30,338,754)	1		(30,339,585)	(27,600,000)	(2,739,585)
8-Dec-10	(30,339,585)	1		(30,340,416)	(27,600,000)	(2,740,416)
9-Dec-10	(30,340,416)	1			(27,600,000)	(2,741,247)
10-Dec-10	(30,341,247)	1		(30,342,079)	(27,600,000)	(2,742,079)
11-Dec-10	(30,342,079)	1		(30,342,910)	(27,600,000)	(2,742,910)
12-Dec-10	(30,342,910)	1			(27,600,000)	(2,743,741)
13-Dec-10	(30,343,741)	1			(27,600,000)	(2,744,572)
14-Dec-10	(30,344,572)	1		, , , ,		(2,745,404)
15-Dec-10	(30,345,404)	1			(27,600,000)	(2,746,235)
16-Dec-10	(30,346,235)	1	<u> </u>		(27,600,000)	(2,747,067)
17-Dec-10	(30,347,067)	1				(2,747,898)
18-Dec-10	(30,347,898)	1			(27,600,000)	(2,748,729)
19-Dec-10	(30,348,729)	1	% (83 ²	(30,349,561)	(27,600,000)	(2,749,561)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
20-Dec-10	(30,349,561)	1%		(30,350,392)	(27,600,000)	(2,750,392)
21-Dec-10	(30,350,392)	1%	. ,	(30,351,224)	(27,600,000)	(2,751,224)
22-Dec-10	(30,351,224)	1%	\ ,	(30,352,055)	(27,600,000)	(2,752,055)
23-Dec-10	(30,352,055)	1%		(30,352,887)	(27,600,000)	(2,752,887)
24-Dec-10	(30,352,887)	1%		(30,353,719)	(27,600,000)	(2,753,719)
25-Dec-10	(30,353,719)	1%		(30,354,550)	(27,600,000)	(2,754,550)
26-Dec-10	(30,354,550)	1%		(30,355,382)	(27,600,000)	(2,755,382)
27-Dec-10	(30,355,382)	1%		(30,356,214)	(27,600,000)	(2,756,214)
28-Dec-10	(30,356,214)	1%		(30,357,045)	(27,600,000)	(2,757,045)
29-Dec-10	(30,357,045)	1%		(30,357,877)	(27,600,000)	(2,757,877)
30-Dec-10	(30,357,877)	1%		(30,358,709)	(27,600,000)	(2,758,709)
31-Dec-10	(30,358,709)	1%		(30,359,540)	(27,600,000)	(2,759,540)
1-Jan-11	(30,359,540)	1%		(30,360,372)	(27,600,000)	(2,760,372)
2-Jan-11	(30,360,372)	1%		(30,361,204)	(27,600,000)	(2,761,204)
3-Jan-11	(30,361,204)	1%		(30,362,036)	(27,600,000)	(2,762,036)
4-Jan-11	(30,362,036)	1%	(832)	(30,362,868)	(27,600,000)	(2,762,868)
5-Jan-11	(30,362,868)	1%	(832)	(30,363,699)	(27,600,000)	(2,763,699)
6-Jan-11	(30,363,699)	1%	(832)	(30,364,531)	(27,600,000)	(2,764,531)
7-Jan-11	(30,364,531)	1%	(832)	(30,365,363)	(27,600,000)	(2,765,363)
8-Jan-11	(30,365,363)	1%	(832)	(30,366,195)	(27,600,000)	(2,766,195)
9-Jan-11	(30,366,195)	1%		(30,367,027)	(27,600,000)	(2,767,027)
10-Jan-11	(30,367,027)	1%		(30,367,859)	(27,600,000)	(2,767,859)
11-Jan-11	(30,367,859)	1%		(30,368,691)	(27,600,000)	(2,768,691)
12-Jan-11	(30,368,691)	1%		(30,369,523)	(27,600,000)	(2,769,523)
13-Jan-11	(30,369,523)	1%		(30,370,355)	(27,600,000)	(2,770,355)
14-Jan-11	(30,370,355)	1%	(832)	(30,371,187)	(27,600,000)	(2,771,187)
15-Jan-11	(30,371,187)	1%	(832)	(30,372,019)	(27,600,000)	(2,772,019)
16-Jan-11	(30,372,019)	1%		(30,372,851)	(27,600,000)	(2,772,851)
17-Jan-11	(30,372,851)	1%		(30,373,684)	(27,600,000)	(2,773,684)
18-Jan-11	(30,373,684)	1%	(832)	(30,374,516)	(27,600,000)	(2,774,516)
19-Jan-11	(30,374,516)	1%		(30,375,348)	(27,600,000)	(2,775,348)
20-Jan-11	(30,375,348)	1%	, ,	(30,376,180)	(27,600,000)	(2,776,180)
21-Jan-11	(30,376,180)	1%		(30,377,012)	(27,600,000)	(2,777,012)
22-Jan-11	(30,377,012)	1%		(30,377,845)	(27,600,000)	(2,777,845)
23-Jan-11	(30,377,845)	1%	(832)	(30,378,677)	(27,600,000)	(2,778,677)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
24-Jan-11	(30,378,677)	1%			(27,600,000)	(2,779,509)
25-Jan-11	(30,379,509)	19		(30,380,341)	(27,600,000)	(2,780,341)
26-Jan-11	(30,380,341)	19		(30,381,174)	(27,600,000)	(2,781,174)
27-Jan-11	(30,381,174)	19			(27,600,000)	(2,782,006)
28-Jan-11	(30,382,006)	19		(30,382,839)	(27,600,000)	(2,782,839)
29-Jan-11	(30,382,839)	19		(30,383,671)	(27,600,000)	(2,783,671)
30-Jan-11	(30,383,671)	19		(30,384,503)	(27,600,000)	(2,784,503)
31-Jan-11	(30,384,503)	19		(30,385,336)	(27,600,000)	(2,785,336)
1-Feb-11	(30,385,336)	19		(30,386,168)	(27,600,000)	(2,786,168)
2-Feb-11	(30,386,168)	19			(27,600,000)	(2,787,001)
3-Feb-11	(30,387,001)	19			(27,600,000)	(2,787,833)
4-Feb-11	(30,387,833)	19			(27,600,000)	(2,788,666)
5-Feb-11	(30,388,666)	19		(30,389,498)	(27,600,000)	(2,789,498)
6-Feb-11	(30,389,498)	19			(27,600,000)	(2,790,331)
7-Feb-11	(30,390,331)	19		(30,391,164)	(27,600,000)	(2,791,164)
8-Feb-11	(30,391,164)	19		(30,391,996)	(27,600,000)	(2,791,996)
9-Feb-11	(30,391,996)	19	(833)	(30,392,829)	(27,600,000)	(2,792,829)
10-Feb-11	(30,392,829)	19		(30,393,662)	(27,600,000)	(2,793,662)
11-Feb-11	(30,393,662)	19	(833)	(30,394,494)	(27,600,000)	(2,794,494)
12-Feb-11	(30,394,494)	19		(30,395,327)	(27,600,000)	(2,795,327)
13-Feb-11	(30,395,327)	19			(27,600,000)	(2,796,160)
14-Feb-11	(30,396,160)	19		(, , ,	(27,600,000)	(2,796,993)
15-Feb-11	(30,396,993)	19		(30,397,825)	(27,600,000)	(2,797,825)
16-Feb-11	(30,397,825)	19		(30,398,658)	(27,600,000)	(2,798,658)
17-Feb-11	(30,398,658)	19			(27,600,000)	(2,799,491)
18-Feb-11	(30,399,491)	19		(30,400,324)	(27,600,000)	(2,800,324)
19-Feb-11	(30,400,324)	19	(833)	(30,401,157)	(27,600,000)	(2,801,157)
20-Feb-11	(30,401,157)	19			(27,600,000)	(2,801,990)
21-Feb-11	(30,401,990)	19	, ,		(27,600,000)	(2,802,823)
22-Feb-11	(30,402,823)	19		(30,403,656)	(27,600,000)	(2,803,656)
23-Feb-11	(30,403,656)	19			(27,600,000)	(2,804,488)
24-Feb-11	(30,404,488)	19	, ,		(27,600,000)	(2,805,321)
25-Feb-11	(30,405,321)	19	, ,		(27,600,000)	(2,806,155)
26-Feb-11	(30,406,155)	19			(27,600,000)	(2,806,988)
27-Feb-11	(30,406,988)	1%	(833)	(30,407,821)	(27,600,000)	(2,807,821)

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
28-Feb-11	(30,407,821)		1%	(833)	(30,408,654)	(27,600,000)	(2,808,654)
1-Mar-11	(30,408,654)		1%	(833)	(30,409,487)	(27,600,000)	(2,809,487)
2-Mar-11	(30,409,487)		1%	(833)	(30,410,320)	(27,600,000)	(2,810,320)
3-Mar-11	(30,410,320)		1%	(833)	(30,411,153)	(27,600,000)	(2,811,153)
4-Mar-11	(30,411,153)		1%	(833)	(30,411,986)	(27,600,000)	(2,811,986)
5-Mar-11	(30,411,986)		1%	(833)	(30,412,820)	(27,600,000)	(2,812,820)
6-Mar-11	(30,412,820)		1%	(833)	(30,413,653)	(27,600,000)	(2,813,653)
7-Mar-11	(30,413,653)		1%	(833)	(30,414,486)	(27,600,000)	(2,814,486)
8-Mar-11	(30,414,486)		1%	(833)	(30,415,319)	(27,600,000)	(2,815,319)
9-Mar-11	(30,415,319)		1%	(833)	(30,416,153)	(27,600,000)	(2,816,153)
10-Mar-11	(30,416,153)		1%	(833)	(30,416,986)	(27,600,000)	(2,816,986)
11-Mar-11	(30,416,986)		1%	(833)	(30,417,819)	(27,600,000)	(2,817,819)
12-Mar-11	(30,417,819)		1%	(833)	(30,418,653)	(27,600,000)	(2,818,653)
13-Mar-11	(30,418,653)		1%	(833)	(30,419,486)	(27,600,000)	(2,819,486)
14-Mar-11	(30,419,486)		1%	(833)	(30,420,319)	(27,600,000)	(2,820,319)
15-Mar-11	(30,420,319)		1%	(833)	(30,421,153)	(27,600,000)	(2,821,153)
16-Mar-11	(30,421,153)		1%	(833)	(30,421,986)	(27,600,000)	(2,821,986)
17-Mar-11	(30,421,986)		1%	(833)	(30,422,820)	(27,600,000)	(2,822,820)
18-Mar-11	(30,422,820)		1%	(834)	(30,423,653)	(27,600,000)	(2,823,653)
19-Mar-11	(30,423,653)		1%	(834)	(30,424,487)	(27,600,000)	(2,824,487)
20-Mar-11	(30,424,487)		1%	(834)	(30,425,320)	(27,600,000)	(2,825,320)
21-Mar-11	(30,425,320)		1%	(834)	(30,426,154)	(27,600,000)	(2,826,154)
22-Mar-11	(30,426,154)		1%	(834)	(30,426,987)	(27,600,000)	(2,826,987)
23-Mar-11	(30,426,987)		1%	(834)	(30,427,821)	(27,600,000)	(2,827,821)
24-Mar-11	(30,427,821)		1%	(834)	(30,428,655)	(27,600,000)	(2,828,655)
25-Mar-11	(30,428,655)		1%	(834)	(30,429,488)	(27,600,000)	(2,829,488)
26-Mar-11	(30,429,488)		1%	(834)	(30,430,322)	(27,600,000)	(2,830,322)
27-Mar-11	(30,430,322)		1%	(834)	(30,431,156)	(27,600,000)	(2,831,156)
28-Mar-11	(30,431,156)		1%	(834)	(30,431,990)	(27,600,000)	(2,831,990)
29-Mar-11	(30,431,990)		1%	(834)	(30,432,823)	(27,600,000)	(2,832,823)
30-Mar-11	(30,432,823)		1%	(834)	(30,433,657)	(27,600,000)	(2,833,657)
31-Mar-11	(30,433,657)		1%	(834)	(30,434,491)	(27,600,000)	(2,834,491)
1-Apr-11	(30,434,491)		1%	(834)	(30,435,325)	(27,600,000)	(2,835,325)
2-Apr-11	(30,435,325)		1%	(834)	(30,436,159)	(27,600,000)	(2,836,159)
3-Apr-11	(30,436,159)		1%	(834)	(30,436,992)	(27,600,000)	(2,836,992)

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
4-Apr-11	(30,436,992)		1%	(834)	(30,437,826)	(27,600,000)	(2,837,826)
5-Apr-11	(30,437,826)		1%	(834)	(30,438,660)	(27,600,000)	(2,838,660)
6-Apr-11	(30,438,660)		1%	(834)	(30,439,494)	(27,600,000)	(2,839,494)
7-Apr-11	(30,439,494)		1%	(834)	(30,440,328)	(27,600,000)	(2,840,328)
8-Apr-11	(30,440,328)		1%	(834)	(30,441,162)	(27,600,000)	(2,841,162)
9-Apr-11	(30,441,162)		1%	(834)	(30,441,996)	(27,600,000)	(2,841,996)
10-Apr-11	(30,441,996)		1%	(834)	(30,442,830)	(27,600,000)	(2,842,830)
11-Apr-11	(30,442,830)		1%	(834)	(30,443,664)	(27,600,000)	(2,843,664)
12-Apr-11	(30,443,664)		1%	(834)	(30,444,498)	(27,600,000)	(2,844,498)
13-Apr-11	(30,444,498)		1%	(834)	(30,445,332)	(27,600,000)	(2,845,332)
14-Apr-11	(30,445,332)		1%	(834)	(30,446,166)	(27,600,000)	(2,846,166)
15-Apr-11	(30,446,166)		1%	(834)	(30,447,001)	(27,600,000)	(2,847,001)
16-Apr-11	(30,447,001)		1%	(834)	(30,447,835)	(27,600,000)	(2,847,835)
17-Apr-11	(30,447,835)		1%	(834)	(30,448,669)	(27,600,000)	(2,848,669)
18-Apr-11	(30,448,669)		1%	(834)	(30,449,503)	(27,600,000)	(2,849,503)
19-Apr-11	(30,449,503)		1%	(834)	(30,450,337)	(27,600,000)	(2,850,337)
20-Apr-11	(30,450,337)		1%	(834)	(30,451,172)	(27,600,000)	(2,851,172)
21-Apr-11	(30,451,172)		1%	(834)	(30,452,006)	(27,600,000)	(2,852,006)
22-Apr-11	(30,452,006)		1%	(834)	(30,452,840)	(27,600,000)	(2,852,840)
23-Apr-11	(30,452,840)		1%	(834)	(30,453,675)	(27,600,000)	(2,853,675)
24-Apr-11	(30,453,675)		1%	(834)	(30,454,509)	(27,600,000)	(2,854,509)
25-Apr-11	(30,454,509)		1%	(834)	(30,455,343)	(27,600,000)	(2,855,343)
26-Apr-11	(30,455,343)		1%	(834)	(30,456,178)	(27,600,000)	(2,856,178)
27-Apr-11	(30,456,178)		1%	(834)	(30,457,012)	(27,600,000)	(2,857,012)
28-Apr-11	(30,457,012)		1%	(834)	(30,457,846)	(27,600,000)	(2,857,846)
29-Apr-11	(30,457,846)		1%	(834)	(30,458,681)	(27,600,000)	(2,858,681)
30-Apr-11	(30,458,681)		1%	(834)	(30,459,515)	(27,600,000)	(2,859,515)
1-May-11	(30,459,515)		1%	(835)	(30,460,350)	(27,600,000)	(2,860,350)
2-May-11	(30,460,350)		1%	(835)	(30,461,184)	(27,600,000)	(2,861,184)
3-May-11	(30,461,184)		1%	(835)	(30,462,019)	(27,600,000)	(2,862,019)
4-May-11	(30,462,019)		1%	(835)	(30,462,854)	(27,600,000)	(2,862,854)
5-May-11	(30,462,854)		1%	(835)	(30,463,688)	(27,600,000)	(2,863,688)
6-May-11	(30,463,688)		1%	(835)	(30,464,523)	(27,600,000)	(2,864,523)
7-May-11	(30,464,523)		1%	(835)	(30,465,357)	(27,600,000)	(2,865,357)
8-May-11	(30,465,357)		1%	(835)	(30,466,192)	(27,600,000)	(2,866,192)

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
9-May-11	(30,466,192)		1%	(835)	(30,467,027)	(27,600,000)	(2,867,027)
10-May-11	(30,467,027)		1%	(835)	(30,467,862)	(27,600,000)	(2,867,862)
11-May-11	(30,467,862)		1%	(835)	(30,468,696)	(27,600,000)	(2,868,696)
12-May-11	(30,468,696)		1%	(835)	(30,469,531)	(27,600,000)	(2,869,531)
13-May-11	(30,469,531)		1%	(835)	(30,470,366)	(27,600,000)	(2,870,366)
14-May-11	(30,470,366)		1%	(835)	(30,471,201)	(27,600,000)	(2,871,201)
15-May-11	(30,471,201)		1%	(835)	(30,472,035)	(27,600,000)	(2,872,035)
16-May-11	(30,472,035)		1%	(835)	(30,472,870)	(27,600,000)	(2,872,870)
17-May-11	(30,472,870)		1%	(835)	(30,473,705)	(27,600,000)	(2,873,705)
18-May-11	(30,473,705)		1%	(835)	(30,474,540)	(27,600,000)	(2,874,540)
19-May-11	(30,474,540)		1%	(835)	(30,475,375)	(27,600,000)	(2,875,375)
20-May-11	(30,475,375)		1%	(835)	(30,476,210)	(27,600,000)	(2,876,210)
21-May-11	(30,476,210)		1%	(835)	(30,477,045)	(27,600,000)	(2,877,045)
22-May-11	(30,477,045)		1%	(835)	(30,477,880)	(27,600,000)	(2,877,880)
23-May-11	(30,477,880)		1%	(835)	(30,478,715)	(27,600,000)	(2,878,715)
24-May-11	(30,478,715)		1%	(835)	(30,479,550)	(27,600,000)	(2,879,550)
25-May-11	(30,479,550)		1%	(835)	(30,480,385)	(27,600,000)	(2,880,385)
26-May-11	(30,480,385)		1%	(835)	(30,481,220)	(27,600,000)	(2,881,220)
27-May-11	(30,481,220)		1%	(835)	(30,482,055)	(27,600,000)	(2,882,055)
28-May-11	(30,482,055)		1%	(835)	(30,482,890)	(27,600,000)	(2,882,890)
29-May-11	(30,482,890)		1%	(835)	(30,483,725)	(27,600,000)	(2,883,725)
30-May-11	(30,483,725)		1%	(835)	(30,484,561)	(27,600,000)	(2,884,561)
31-May-11	(30,484,561)		1%	(835)	(30,485,396)	(27,600,000)	(2,885,396)
1-Jun-11	(30,485,396)		1%	(835)	(30,486,231)	(27,600,000)	(2,886,231)
2-Jun-11	(30,486,231)		1%	(835)	(30,487,066)	(27,600,000)	(2,887,066)
3-Jun-11	(30,487,066)		1%	(835)	(30,487,902)	(27,600,000)	(2,887,902)
4-Jun-11	(30,487,902)		1%	(835)	(30,488,737)	(27,600,000)	(2,888,737)
5-Jun-11	(30,488,737)		1%	(835)	(30,489,572)	(27,600,000)	(2,889,572)
6-Jun-11	(30,489,572)		1%	(835)	(30,490,407)	(27,600,000)	(2,890,407)
7-Jun-11	(30,490,407)		1%	(835)	(30,491,243)	(27,600,000)	(2,891,243)
8-Jun-11	(30,491,243)		1%	(835)	(30,492,078)	(27,600,000)	(2,892,078)
9-Jun-11	(30,492,078)		1%	(835)	(30,492,914)	(27,600,000)	(2,892,914)
10-Jun-11	(30,492,914)		1%	(835)	(30,493,749)	(27,600,000)	(2,893,749)
11-Jun-11	(30,493,749)		1%	(835)	(30,494,584)	(27,600,000)	(2,894,584)
12-Jun-11	(30,494,584)		1%	(835)	(30,495,420)	(27,600,000)	(2,895,420)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
13-Jun-11	(30,495,420)	1%			(27,600,000)	(2,896,255)
14-Jun-11	(30,496,255)	1%	. ,	(, , ,	(27,600,000)	(2,897,091)
15-Jun-11	(30,497,091)	1%	\ ,	(, , ,	(27,600,000)	(2,897,926)
16-Jun-11	(30,497,926)	1%			(27,600,000)	(2,898,762)
17-Jun-11	(30,498,762)	1%			(27,600,000)	(2,899,598)
18-Jun-11	(30,499,598)	1%			(27,600,000)	(2,900,433)
19-Jun-11	(30,500,433)	1%		(30,501,269)	(27,600,000)	(2,901,269)
20-Jun-11	(30,501,269)	1%		(30,502,104)	(27,600,000)	(2,902,104)
21-Jun-11	(30,502,104)	1%		(30,502,940)	(27,600,000)	(2,902,940)
22-Jun-11	(30,502,940)	1%		(30,503,776)	(27,600,000)	(2,903,776)
23-Jun-11	(30,503,776)	1%		(30,504,612)	(27,600,000)	(2,904,612)
24-Jun-11	(30,504,612)	1%		(30,505,447)	(27,600,000)	(2,905,447)
25-Jun-11	(30,505,447)	1%		(30,506,283)	(27,600,000)	(2,906,283)
26-Jun-11	(30,506,283)	1%		(30,507,119)	(27,600,000)	(2,907,119)
27-Jun-11	(30,507,119)	1%		(30,507,955)	(27,600,000)	(2,907,955)
28-Jun-11	(30,507,955)	1%		(30,508,791)	(27,600,000)	(2,908,791)
29-Jun-11	(30,508,791)	1%	(836)	(30,509,626)	(27,600,000)	(2,909,626)
30-Jun-11	(30,509,626)	1%		(30,510,462)	(27,600,000)	(2,910,462)
1-Jul-11	(30,510,462)	1%	(836)	(30,511,298)	(27,600,000)	(2,911,298)
2-Jul-11	(30,511,298)	1%		(30,512,134)	(27,600,000)	(2,912,134)
3-Jul-11	(30,512,134)	1%		(30,512,970)	(27,600,000)	(2,912,970)
4-Jul-11	(30,512,970)	1%		(30,513,806)	(27,600,000)	(2,913,806)
5-Jul-11	(30,513,806)	1%		(30,514,642)	(27,600,000)	(2,914,642)
6-Jul-11	(30,514,642)	1%		(30,515,478)	(27,600,000)	(2,915,478)
7-Jul-11	(30,515,478)	1%			(27,600,000)	(2,916,314)
8-Jul-11	(30,516,314)	1%			(27,600,000)	(2,917,150)
9-Jul-11	(30,517,150)	1%	(836)	(30,517,986)	(27,600,000)	(2,917,986)
10-Jul-11	(30,517,986)	1%			(27,600,000)	(2,918,822)
11-Jul-11	(30,518,822)	1%	. ,		(27,600,000)	(2,919,658)
12-Jul-11	(30,519,658)	1%	. ,		(27,600,000)	(2,920,495)
13-Jul-11	(30,520,495)	1%			(27,600,000)	(2,921,331)
14-Jul-11	(30,521,331)	1%			(27,600,000)	(2,922,167)
15-Jul-11	(30,522,167)	1%	. ,		(27,600,000)	(2,923,003)
16-Jul-11	(30,523,003)	1%			(27,600,000)	(2,923,839)
17-Jul-11	(30,523,839)	1%	(836)	(30,524,676)	(27,600,000)	(2,924,676)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
18-Jul-11	(30,524,676)	1%			(27,600,000)	(2,925,512)
19-Jul-11	(30,525,512)	1%		(, , , ,	(27,600,000)	(2,926,348)
20-Jul-11	(30,526,348)	1%			(27,600,000)	(2,927,185)
21-Jul-11	(30,527,185)	1%			(27,600,000)	(2,928,021)
22-Jul-11	(30,528,021)	1%			(27,600,000)	(2,928,857)
23-Jul-11	(30,528,857)	1%			(27,600,000)	(2,929,694)
24-Jul-11	(30,529,694)	1%		(30,530,530)	(27,600,000)	(2,930,530)
25-Jul-11	(30,530,530)	1%			(27,600,000)	(2,931,367)
26-Jul-11	(30,531,367)	1%		(30,532,203)	(27,600,000)	(2,932,203)
27-Jul-11	(30,532,203)	1%			(27,600,000)	(2,933,040)
28-Jul-11	(30,533,040)	1%		(30,533,876)	(27,600,000)	(2,933,876)
29-Jul-11	(30,533,876)	1%		(30,534,713)	(27,600,000)	(2,934,713)
30-Jul-11	(30,534,713)	1%		(30,535,549)	(27,600,000)	(2,935,549)
31-Jul-11	(30,535,549)	1%		(30,536,386)	(27,600,000)	(2,936,386)
1-Aug-11	(30,536,386)	1%		(30,537,223)	(27,600,000)	(2,937,223)
2-Aug-11	(30,537,223)	1%		(30,538,059)	(27,600,000)	(2,938,059)
3-Aug-11	(30,538,059)	1%	(837)	(30,538,896)	(27,600,000)	(2,938,896)
4-Aug-11	(30,538,896)	1%		(30,539,732)	(27,600,000)	(2,939,732)
5-Aug-11	(30,539,732)	1%	(837)	(30,540,569)	(27,600,000)	(2,940,569)
6-Aug-11	(30,540,569)	1%		(30,541,406)	(27,600,000)	(2,941,406)
7-Aug-11	(30,541,406)	1%		(30,542,243)	(27,600,000)	(2,942,243)
8-Aug-11	(30,542,243)	1%		(30,543,079)	(27,600,000)	(2,943,079)
9-Aug-11	(30,543,079)	1%		(30,543,916)	(27,600,000)	(2,943,916)
10-Aug-11	(30,543,916)	1%		(30,544,753)	(27,600,000)	(2,944,753)
11-Aug-11	(30,544,753)	1%		(30,545,590)	(27,600,000)	(2,945,590)
12-Aug-11	(30,545,590)	1%		(30,546,427)	(27,600,000)	(2,946,427)
13-Aug-11	(30,546,427)	1%	(837)	(30,547,264)	(27,600,000)	(2,947,264)
14-Aug-11	(30,547,264)	1%		(30,548,101)	(27,600,000)	(2,948,101)
15-Aug-11	(30,548,101)	1%	. ,	(30,548,938)	(27,600,000)	(2,948,938)
16-Aug-11	(30,548,938)	1%	. ,	(30,549,774)	(27,600,000)	(2,949,774)
17-Aug-11	(30,549,774)	1%		(30,550,611)	(27,600,000)	(2,950,611)
18-Aug-11	(30,550,611)	1%	. ,	(30,551,448)	(27,600,000)	(2,951,448)
19-Aug-11	(30,551,448)	1%	. ,	(30,552,285)	(27,600,000)	(2,952,285)
20-Aug-11	(30,552,285)	1%		(30,553,123)	(27,600,000)	(2,953,123)
21-Aug-11	(30,553,123)	1%	(837)	(30,553,960)	(27,600,000)	(2,953,960)

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
22-Aug-11	(30,553,960)		1%	(837)	(30,554,797)	(27,600,000)	(2,954,797)
23-Aug-11	(30,554,797)		1%	(837)	(30,555,634)	(27,600,000)	(2,955,634)
24-Aug-11	(30,555,634)		1%	(837)	(30,556,471)	(27,600,000)	(2,956,471)
25-Aug-11	(30,556,471)		1%	(837)	(30,557,308)	(27,600,000)	(2,957,308)
26-Aug-11	(30,557,308)		1%	(837)	(30,558,145)	(27,600,000)	(2,958,145)
27-Aug-11	(30,558,145)		1%	(837)	(30,558,983)	(27,600,000)	(2,958,983)
28-Aug-11	(30,558,983)		1%	(837)	(30,559,820)	(27,600,000)	(2,959,820)
29-Aug-11	(30,559,820)		1%	(837)	(30,560,657)	(27,600,000)	(2,960,657)
30-Aug-11	(30,560,657)		1%	(837)	(30,561,494)	(27,600,000)	(2,961,494)
31-Aug-11	(30,561,494)		1%	(837)	(30,562,332)	(27,600,000)	(2,962,332)
1-Sep-11	(30,562,332)		1%	(837)	(30,563,169)	(27,600,000)	(2,963,169)
2-Sep-11	(30,563,169)		1%	(837)	(30,564,006)	(27,600,000)	(2,964,006)
3-Sep-11	(30,564,006)		1%	(837)	(30,564,844)	(27,600,000)	(2,964,844)
4-Sep-11	(30,564,844)		1%	(837)	(30,565,681)	(27,600,000)	(2,965,681)
5-Sep-11	(30,565,681)		1%	(837)	(30,566,518)	(27,600,000)	(2,966,518)
6-Sep-11	(30,566,518)		1%	(837)	(30,567,356)	(27,600,000)	(2,967,356)
7-Sep-11	(30,567,356)		1%	(837)	(30,568,193)	(27,600,000)	(2,968,193)
8-Sep-11	(30,568,193)		1%	(837)	(30,569,031)	(27,600,000)	(2,969,031)
9-Sep-11	(30,569,031)		1%	(838)	(30,569,868)	(27,600,000)	(2,969,868)
10-Sep-11	(30,569,868)		1%	(838)	(30,570,706)	(27,600,000)	(2,970,706)
11-Sep-11	(30,570,706)		1%	(838)	(30,571,543)	(27,600,000)	(2,971,543)
12-Sep-11	(30,571,543)		1%	(838)	(30,572,381)	(27,600,000)	(2,972,381)
13-Sep-11	(30,572,381)		1%	(838)	(30,573,219)	(27,600,000)	(2,973,219)
14-Sep-11	(30,573,219)		1%	(838)	(30,574,056)	(27,600,000)	(2,974,056)
15-Sep-11	(30,574,056)		1%	(838)	(30,574,894)	(27,600,000)	(2,974,894)
16-Sep-11	(30,574,894)		1%	(838)	(30,575,732)	(27,600,000)	(2,975,732)
17-Sep-11	(30,575,732)		1%	(838)	(30,576,569)	(27,600,000)	(2,976,569)
18-Sep-11	(30,576,569)		1%	(838)	(30,577,407)	(27,600,000)	(2,977,407)
19-Sep-11	(30,577,407)		1%	(838)	(30,578,245)	(27,600,000)	(2,978,245)
20-Sep-11	(30,578,245)		1%	(838)	(30,579,082)	(27,600,000)	(2,979,082)
21-Sep-11	(30,579,082)		1%	(838)	(30,579,920)	(27,600,000)	(2,979,920)
22-Sep-11	(30,579,920)		1%	(838)	(30,580,758)	(27,600,000)	(2,980,758)
23-Sep-11	(30,580,758)		1%	(838)	(30,581,596)	(27,600,000)	(2,981,596)
24-Sep-11	(30,581,596)		1%	(838)	(30,582,434)	(27,600,000)	(2,982,434)
25-Sep-11	(30,582,434)		1%	(838)	(30,583,272)	(27,600,000)	(2,983,272)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
26-Sep-11	(30,583,272)	19			(27,600,000)	(2,984,109)
27-Sep-11	(30,584,109)	19	, ,	(, , , ,	(27,600,000)	(2,984,947)
28-Sep-11	(30,584,947)	19	\ /	(, , , ,	(27,600,000)	(2,985,785)
29-Sep-11	(30,585,785)	19			(27,600,000)	(2,986,623)
30-Sep-11	(30,586,623)	19			(27,600,000)	(2,987,461)
1-Oct-11	(30,587,461)	19			(27,600,000)	(2,988,299)
2-Oct-11	(30,588,299)	19		(30,589,137)	(27,600,000)	(2,989,137)
3-Oct-11	(30,589,137)	19		(30,589,975)	(27,600,000)	(2,989,975)
4-Oct-11	(30,589,975)	19		(30,590,813)	(27,600,000)	(2,990,813)
5-Oct-11	(30,590,813)	19			(27,600,000)	(2,991,652)
6-Oct-11	(30,591,652)	19			(27,600,000)	(2,992,490)
7-Oct-11	(30,592,490)	19		(30,593,328)	(27,600,000)	(2,993,328)
8-Oct-11	(30,593,328)	19		(30,594,166)	(27,600,000)	(2,994,166)
9-Oct-11	(30,594,166)	19			(27,600,000)	(2,995,004)
10-Oct-11	(30,595,004)	19		(30,595,842)	(27,600,000)	(2,995,842)
11-Oct-11	(30,595,842)	19		(30,596,681)	(27,600,000)	(2,996,681)
12-Oct-11	(30,596,681)	19	(838)	(30,597,519)	(27,600,000)	(2,997,519)
13-Oct-11	(30,597,519)	19	(838)	(30,598,357)	(27,600,000)	(2,998,357)
14-Oct-11	(30,598,357)	19	(838)	(30,599,196)	(27,600,000)	(2,999,196)
15-Oct-11	(30,599,196)	19	(838)	(30,600,034)	(27,600,000)	(3,000,034)
16-Oct-11	(30,600,034)	19		(30,600,872)	(27,600,000)	(3,000,872)
17-Oct-11	(30,600,872)	19		(30,601,711)	(27,600,000)	(3,001,711)
18-Oct-11	(30,601,711)	19		(30,602,549)	(27,600,000)	(3,002,549)
19-Oct-11	(30,602,549)	19		(30,603,387)	(27,600,000)	(3,003,387)
20-Oct-11	(30,603,387)	19		(30,604,226)	(27,600,000)	(3,004,226)
21-Oct-11	(30,604,226)	19	(838)	(30,605,064)	(27,600,000)	(3,005,064)
22-Oct-11	(30,605,064)	19	(838)	(30,605,903)	(27,600,000)	(3,005,903)
23-Oct-11	(30,605,903)	19		(30,606,741)	(27,600,000)	(3,006,741)
24-Oct-11	(30,606,741)	19		(30,607,580)	(27,600,000)	(3,007,580)
25-Oct-11	(30,607,580)	19	(839)	(30,608,418)	(27,600,000)	(3,008,418)
26-Oct-11	(30,608,418)	19			(27,600,000)	(3,009,257)
27-Oct-11	(30,609,257)	19	. ,		(27,600,000)	(3,010,096)
28-Oct-11	(30,610,096)	19	, ,		(27,600,000)	(3,010,934)
29-Oct-11	(30,610,934)	19			(27,600,000)	(3,011,773)
30-Oct-11	(30,611,773)	19	(839)	(30,612,612)	(27,600,000)	(3,012,612)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
31-Oct-11	(30,612,612)	1%			(27,600,000)	(3,013,450)
1-Nov-11	(30,613,450)	1%		(30,614,289)	(27,600,000)	(3,014,289)
2-Nov-11	(30,614,289)	1%	. ,	(30,615,128)	(27,600,000)	(3,015,128)
3-Nov-11	(30,615,128)	1%		(30,615,967)	(27,600,000)	(3,015,967)
4-Nov-11	(30,615,967)	1%		(30,616,805)	(27,600,000)	(3,016,805)
5-Nov-11	(30,616,805)	1%		(30,617,644)	(27,600,000)	(3,017,644)
6-Nov-11	(30,617,644)	1%		(30,618,483)	(27,600,000)	(3,018,483)
7-Nov-11	(30,618,483)	1%		(30,619,322)	(27,600,000)	(3,019,322)
8-Nov-11	(30,619,322)	1%		(30,620,161)	(27,600,000)	(3,020,161)
9-Nov-11	(30,620,161)	1%		(30,621,000)	(27,600,000)	(3,021,000)
10-Nov-11	(30,621,000)	1%		(30,621,839)	(27,600,000)	(3,021,839)
11-Nov-11	(30,621,839)	1%		(30,622,678)	(27,600,000)	(3,022,678)
12-Nov-11	(30,622,678)	1%		(30,623,517)	(27,600,000)	(3,023,517)
13-Nov-11	(30,623,517)	1%		(30,624,356)	(27,600,000)	(3,024,356)
14-Nov-11	(30,624,356)	1%		(30,625,195)	(27,600,000)	(3,025,195)
15-Nov-11	(30,625,195)	1%	(839)	(30,626,034)	(27,600,000)	(3,026,034)
16-Nov-11	(30,626,034)	1%	(839)	(30,626,873)	(27,600,000)	(3,026,873)
17-Nov-11	(30,626,873)	1%	(839)	(30,627,712)	(27,600,000)	(3,027,712)
18-Nov-11	(30,627,712)	1%	(839)	(30,628,551)	(27,600,000)	(3,028,551)
19-Nov-11	(30,628,551)	1%	(839)	(30,629,390)	(27,600,000)	(3,029,390)
20-Nov-11	(30,629,390)	1%		(30,630,229)	(27,600,000)	(3,030,229)
21-Nov-11	(30,630,229)	1%		(30,631,068)	(27,600,000)	(3,031,068)
22-Nov-11	(30,631,068)	1%		(30,631,908)	(27,600,000)	(3,031,908)
23-Nov-11	(30,631,908)	1%		(30,632,747)	(27,600,000)	(3,032,747)
24-Nov-11	(30,632,747)	1%		(30,633,586)	(27,600,000)	(3,033,586)
25-Nov-11	(30,633,586)	1%	(839)	(30,634,425)	(27,600,000)	(3,034,425)
26-Nov-11	(30,634,425)	1%	(839)	(30,635,265)	(27,600,000)	(3,035,265)
27-Nov-11	(30,635,265)	1%		(30,636,104)	(27,600,000)	(3,036,104)
28-Nov-11	(30,636,104)	1%		(30,636,943)	(27,600,000)	(3,036,943)
29-Nov-11	(30,636,943)	1%		(30,637,783)	(27,600,000)	(3,037,783)
30-Nov-11	(30,637,783)	1%		(30,638,622)	(27,600,000)	(3,038,622)
1-Dec-11	(30,638,622)	1%	, ,	(30,639,462)	(27,600,000)	(3,039,462)
2-Dec-11	(30,639,462)	1%		(30,640,301)	(27,600,000)	(3,040,301)
3-Dec-11	(30,640,301)	1%		(30,641,140)	(27,600,000)	(3,041,140)
4-Dec-11	(30,641,140)	1%	(839)	(30,641,980)	(27,600,000)	(3,041,980)

Month	Opening balance	(Over)/Underpayment Rate	Interest	Ending balance	Principal	Interest
5-Dec-11	(30,641,980)	19	(840)	(30,642,819)	(27,600,000)	(3,042,819)
6-Dec-11	(30,642,819)	19	(840)	(30,643,659)	(27,600,000)	(3,043,659)
7-Dec-11	(30,643,659)	19	(840)	(30,644,498)	(27,600,000)	(3,044,498)
8-Dec-11	(30,644,498)	19	(840)	(30,645,338)	(27,600,000)	(3,045,338)
9-Dec-11	(30,645,338)	19	(840)	(30,646,178)	(27,600,000)	(3,046,178)
10-Dec-11	(30,646,178)	19	(840)	(30,647,017)	(27,600,000)	(3,047,017)
11-Dec-11	(30,647,017)	19	(840)	(30,647,857)	(27,600,000)	(3,047,857)
12-Dec-11	(30,647,857)	19	6 (840)	(30,648,697)	(27,600,000)	(3,048,697)
13-Dec-11	(30,648,697)	19	(840)	(30,649,536)	(27,600,000)	(3,049,536)
14-Dec-11	(30,649,536)	19	6 (840)	(30,650,376)	(27,600,000)	(3,050,376)
15-Dec-11	(30,650,376)	19	6 (840)	(30,651,216)	(27,600,000)	(3,051,216)
16-Dec-11	(30,651,216)	19	6 (840)	(30,652,055)	(27,600,000)	(3,052,055)
17-Dec-11	(30,652,055)	19	6 (840)	(30,652,895)	(27,600,000)	(3,052,895)
18-Dec-11	(30,652,895)	19	6 (840)	(30,653,735)	(27,600,000)	(3,053,735)
19-Dec-11	(30,653,735)	19	6 (840)	(30,654,575)	(27,600,000)	(3,054,575)
20-Dec-11	(30,654,575)	19	6 (840)	(30,655,415)	(27,600,000)	(3,055,415)
21-Dec-11	(30,655,415)	19	6 (840)	(30,656,255)	(27,600,000)	(3,056,255)
22-Dec-11	(30,656,255)	19	6 (840)	(30,657,095)	(27,600,000)	(3,057,095)
23-Dec-11	(30,657,095)	19	(840)	(30,657,934)	(27,600,000)	(3,057,934)
24-Dec-11	(30,657,934)	19	6 (840)	(30,658,774)	(27,600,000)	(3,058,774)
25-Dec-11	(30,658,774)	19	6 (840)	(30,659,614)	(27,600,000)	(3,059,614)
26-Dec-11	(30,659,614)	19	6 (840)	(30,660,454)	(27,600,000)	(3,060,454)
27-Dec-11	(30,660,454)	19	6 (840)	(30,661,294)	(27,600,000)	(3,061,294)
28-Dec-11	(30,661,294)	19	6 (840)	(30,662,134)	(27,600,000)	(3,062,134)
29-Dec-11	(30,662,134)	19	6 (840)	(30,662,974)	(27,600,000)	(3,062,974)
30-Dec-11	(30,662,974)	19			(27,600,000)	(3,063,815)
31-Dec-11	(30,663,815)	19	(840)	(30,664,655)	(27,600,000)	(3,064,655)

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
1-Mar-11	-	2,300,000	5%	315	2,300,315	2,300,000	315
2-Mar-11	2,300,315		5%	315	2,300,630	2,300,000	630
3-Mar-11	2,300,630		5%	315	2,300,945	2,300,000	945
4-Mar-11	2,300,945		5%	315	2,301,261	2,300,000	1,261
5-Mar-11	2,301,261		5%	315	2,301,576	2,300,000	1,576
6-Mar-11	2,301,576		5%	315	2,301,891	2,300,000	1,891
7-Mar-11	2,301,891		5%	315	2,302,206	2,300,000	2,206
8-Mar-11	2,302,206		5%	315	2,302,522	2,300,000	2,522
9-Mar-11	2,302,522		5%	315	2,302,837	2,300,000	2,837
10-Mar-11	2,302,837		5%	315	2,303,153	2,300,000	3,153
11-Mar-11	2,303,153		5%	316	2,303,468	2,300,000	3,468
12-Mar-11	2,303,468		5%	316	2,303,784	2,300,000	3,784
13-Mar-11	2,303,784		5%	316	2,304,099	2,300,000	4,099
14-Mar-11	2,304,099		5%	316	2,304,415	2,300,000	4,415
15-Mar-11	2,304,415		5%	316	2,304,731	2,300,000	4,731
16-Mar-11	2,304,731		5%	316	2,305,046	2,300,000	5,046
17-Mar-11	2,305,046		5%	316	2,305,362	2,300,000	5,362
18-Mar-11	2,305,362		5%	316	2,305,678	2,300,000	5,678
19-Mar-11	2,305,678		5%	316	2,305,994	2,300,000	5,994
20-Mar-11	2,305,994		5%	316	2,306,310	2,300,000	6,310
21-Mar-11	2,306,310		5%	316	2,306,626	2,300,000	6,626
22-Mar-11	2,306,626		5%	316	2,306,941	2,300,000	6,941
23-Mar-11	2,306,941		5%	316	2,307,258	2,300,000	7,258
24-Mar-11	2,307,258		5%	316	2,307,574	2,300,000	7,574
25-Mar-11	2,307,574		5%	316	2,307,890	2,300,000	7,890
26-Mar-11	2,307,890		5%	316	2,308,206	2,300,000	8,206
27-Mar-11	2,308,206		5%	316	2,308,522	2,300,000	8,522
28-Mar-11	2,308,522		5%	316	2,308,838	2,300,000	8,838
29-Mar-11	2,308,838		5%	316	2,309,155	2,300,000	9,155
30-Mar-11	2,309,155		5%	316	2,309,471	2,300,000	9,471
31-Mar-11	2,309,471		5%	316	2,309,787	2,300,000	9,787
1-Apr-11	2,309,787		5%	316	2,310,104	2,300,000	10,104
2-Apr-11	2,310,104		5%	316	2,310,420	2,300,000	10,420
3-Apr-11	2,310,420		5%	316	2,310,737	2,300,000	10,737
4-Apr-11	2,310,737		5%	317	2,311,053	2,300,000	11,053
5-Apr-11	2,311,053		5%	317	2,311,370	2,300,000	11,370
6-Apr-11	2,311,370		5%	317	2,311,686	2,300,000	11,686
7-Apr-11	2,311,686		5%	317	2,312,003	2,300,000	12,003
8-Apr-11	2,312,003		5%	317	2,312,320	2,300,000	12,003
9-Apr-11	2,312,320		5%	317	2,312,636	2,300,000	12,636

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
10-Apr-11	2,312,636		5%	317	2,312,953	2,300,000	12,953
11-Apr-11	2,312,953		5%	317	2,313,270	2,300,000	13,270
12-Apr-11	2,312,953		5%	317	2,313,587	2,300,000	13,587
	2,313,587		5%	317	2,313,904	2,300,000	
13-Apr-11 14-Apr-11	2,313,904		5%	317	2,313,904	2,300,000	13,904
			5%	317		2,300,000	14,221 14,538
15-Apr-11	2,314,221				2,314,538		
16-Apr-11	2,314,538		5%	317	2,314,855	2,300,000	14,855
17-Apr-11	2,314,855		5%	317	2,315,172	2,300,000	15,172
18-Apr-11	2,315,172		5%	317	2,315,489	2,300,000	15,489
19-Apr-11	2,315,489		5%	317	2,315,806	2,300,000	15,806
20-Apr-11	2,315,806		5%	317	2,316,124	2,300,000	16,124
21-Apr-11	2,316,124		5%	317	2,316,441	2,300,000	16,441
22-Apr-11	2,316,441		5%	317	2,316,758	2,300,000	16,758
23-Apr-11	2,316,758		5%	317	2,317,076	2,300,000	17,076
24-Apr-11	2,317,076		5%	317	2,317,393	2,300,000	17,393
25-Apr-11	2,317,393		5%	317	2,317,710	2,300,000	17,710
26-Apr-11	2,317,710		5%	317	2,318,028	2,300,000	18,028
27-Apr-11	2,318,028		5%	318	2,318,345	2,300,000	18,345
28-Apr-11	2,318,345		5%	318	2,318,663	2,300,000	18,663
29-Apr-11	2,318,663		5%	318	2,318,981	2,300,000	18,981
30-Apr-11	2,318,981		5%	318	2,319,298	2,300,000	19,298
1-May-11	2,319,298		5%	318	2,319,616	2,300,000	19,616
2-May-11	2,319,616		5%	318	2,319,934	2,300,000	19,934
3-May-11	2,319,934		5%	318	2,320,252	2,300,000	20,252
4-May-11	2,320,252		5%	318	2,320,569	2,300,000	20,569
5-May-11	2,320,569		5%	318	2,320,887	2,300,000	20,887
6-May-11	2,320,887		5%	318	2,321,205	2,300,000	21,205
7-May-11	2,321,205		5%	318	2,321,523	2,300,000	21,523
8-May-11	2,321,523		5%	318	2,321,841	2,300,000	21,841
9-May-11	2,321,841		5%	318	2,322,159	2,300,000	22,159
10-May-11	2,322,159		5%	318	2,322,477	2,300,000	22,477
11-May-11	2,322,477		5%	318	2,322,796	2,300,000	22,796
12-May-11	2,322,796		5%	318	2,323,114	2,300,000	23,114
13-May-11	2,323,114		5%	318	2,323,432	2,300,000	23,432
14-May-11	2,323,432		5%	318	2,323,750	2,300,000	23,750
15-May-11	2,323,750		5%	318	2,324,069	2,300,000	24,069
16-May-11	2,324,069		5%	318	2,324,387	2,300,000	24,387
17-May-11	2,324,387		5%	318	2,324,705	2,300,000	24,705
18-May-11	2,324,705		5%	318	2,325,024	2,300,000	25,024
19-May-11	2,325,024		5%	318	2,325,342	2,300,000	25,342

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
00.14	0.005.040		50/	040	0.005.004	0.000.000	05.004
20-May-11	2,325,342		5%	319	2,325,661	2,300,000	25,661
21-May-11	2,325,661		5%	319	2,325,979	2,300,000	25,979
22-May-11	2,325,979		5%	319	2,326,298	2,300,000	26,298
23-May-11	2,326,298		5%	319	2,326,617	2,300,000	26,617
24-May-11	2,326,617		5%	319	2,326,935	2,300,000	26,935
25-May-11	2,326,935		5%	319	2,327,254	2,300,000	27,254
26-May-11	2,327,254		5%	319	2,327,573	2,300,000	27,573
27-May-11	2,327,573		5%	319	2,327,892	2,300,000	27,892
28-May-11	2,327,892		5%	319	2,328,211	2,300,000	28,211
29-May-11	2,328,211		5%	319	2,328,530	2,300,000	28,530
30-May-11	2,328,530		5%	319	2,328,849	2,300,000	28,849
31-May-11	2,328,849		5%	319	2,329,168	2,300,000	29,168
1-Jun-11	2,329,168		5%	319	2,329,487	2,300,000	29,487
2-Jun-11	2,329,487		5%	319	2,329,806	2,300,000	29,806
3-Jun-11	2,329,806		5%	319	2,330,125	2,300,000	30,125
4-Jun-11	2,330,125		5%	319	2,330,444	2,300,000	30,444
5-Jun-11	2,330,444		5%	319	2,330,763	2,300,000	30,763
6-Jun-11	2,330,763		5%	319	2,331,083	2,300,000	31,083
7-Jun-11	2,331,083		5%	319	2,331,402	2,300,000	31,402
8-Jun-11	2,331,402		5%	319	2,331,721	2,300,000	31,721
9-Jun-11	2,331,721		5%	319	2,332,041	2,300,000	32,041
10-Jun-11	2,332,041		5%	319	2,332,360	2,300,000	32,360
11-Jun-11	2,332,360		5%	320	2,332,680	2,300,000	32,680
12-Jun-11	2,332,680		5%	320	2,332,999	2,300,000	32,999
13-Jun-11	2,332,999		5%	320	2,333,319	2,300,000	33,319
14-Jun-11	2,333,319		5%	320	2,333,639	2,300,000	33,639
15-Jun-11	2,333,639		5%	320	2,333,958	2,300,000	33,958
16-Jun-11	2,333,958		5%	320	2,334,278	2,300,000	34,278
17-Jun-11	2,334,278		5%	320	2,334,598	2,300,000	34,598
18-Jun-11	2,334,598		5%	320	2,334,918	2,300,000	34,918
19-Jun-11	2,334,918		5%	320	2,335,237	2,300,000	35,237
20-Jun-11	2,335,237		5%	320	2,335,557	2,300,000	35,557
21-Jun-11	2,335,557		5%	320	2,335,877	2,300,000	35,877
22-Jun-11	2,335,877		5%	320	2,336,197	2,300,000	36,197
23-Jun-11	2,336,197		5%	320	2,336,517	2,300,000	36,517
24-Jun-11	2,336,517		5%	320	2,336,837	2,300,000	36,837
25-Jun-11	2,336,837		5%	320	2,337,157	2,300,000	37,157
26-Jun-11	2,337,157		5%	320	2,337,478	2,300,000	37,137
27-Jun-11	2,337,478		5%	320	2,337,798	2,300,000	37,478
28-Jun-11	2,337,798		5%	320	2,338,118	2,300,000	38,118

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
29-Jun-11	2,338,118		5%	320	2,338,438	2,300,000	38,438
30-Jun-11	2,338,438		5%	320	2,338,759	2,300,000	38,759
1-Jul-11	2,338,759		5%	320	2,339,079	2,300,000	39,079
2-Jul-11	2,339,079		5%	320	2,339,399	2,300,000	39,399
3-Jul-11	2,339,399		5%	320	2,339,720	2,300,000	39,720
4-Jul-11	2,339,720		5%	321	2,340,040	2,300,000	40,040
5-Jul-11	2,340,040		5%	321	2,340,361	2,300,000	40,361
6-Jul-11	2,340,361		5%	321	2,340,682	2,300,000	40,682
7-Jul-11	2,340,682		5%	321	2,341,002	2,300,000	41,002
8-Jul-11	2,341,002		5%	321	2,341,323	2,300,000	41,323
9-Jul-11	2,341,323		5%	321	2,341,644	2,300,000	41,644
10-Jul-11	2,341,644		5%	321	2,341,964	2,300,000	41,964
11-Jul-11	2,341,964		5%	321	2,342,285	2,300,000	42,285
12-Jul-11	2,342,285		5%	321	2,342,606	2,300,000	42,606
13-Jul-11	2,342,606		5%	321	2,342,927	2,300,000	42,927
14-Jul-11	2,342,927		5%	321	2,343,248	2,300,000	43,248
15-Jul-11	2,343,248		5%	321	2,343,569	2,300,000	43,569
16-Jul-11	2,343,569		5%	321	2,343,890	2,300,000	43,890
17-Jul-11	2,343,890		5%	321	2,344,211	2,300,000	44,211
18-Jul-11	2,344,211		5%	321	2,344,532	2,300,000	44,532
19-Jul-11	2,344,532		5%	321	2,344,853	2,300,000	44,853
20-Jul-11	2,344,853		5%	321	2,345,175	2,300,000	45,175
21-Jul-11	2,345,175		5%	321	2,345,496	2,300,000	45,496
22-Jul-11	2,345,496		5%	321	2,345,817	2,300,000	45,817
23-Jul-11	2,345,817		5%	321	2,346,138	2,300,000	46,138
24-Jul-11	2,346,138		5%	321	2,346,460	2,300,000	46,460
25-Jul-11	2,346,460		5%	321	2,346,781	2,300,000	46,781
26-Jul-11	2,346,781		5%	321	2,347,103	2,300,000	47,103
27-Jul-11	2,347,103		5%	322	2,347,424	2,300,000	47,424
28-Jul-11	2,347,424		5%	322	2,347,746	2,300,000	47,746
29-Jul-11	2,347,746		5%	322	2,348,067	2,300,000	48,067
30-Jul-11	2,348,067		5%	322	2,348,389	2,300,000	48,389
31-Jul-11	2,348,389		5%	322	2,348,711	2,300,000	48,711
1-Aug-11	2,348,711		5%	322	2,349,033	2,300,000	49,033
2-Aug-11	2,349,033		5%	322	2,349,354	2,300,000	49,354
3-Aug-11	2,349,354		5%	322	2,349,676	2,300,000	49,676
4-Aug-11	2,349,676		5%	322	2,349,998	2,300,000	49,998
5-Aug-11	2,349,998		5%	322	2,350,320	2,300,000	50,320
6-Aug-11	2,350,320		5%	322	2,350,642	2,300,000	50,642
7-Aug-11	2,350,642		5%	322	2,350,964	2,300,000	50,964

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
8-Aug-11	2,350,964		5%	322	2,351,286	2,300,000	51,286
9-Aug-11	2,351,286		5%	322	2,351,608	2,300,000	51,608
10-Aug-11	2,351,608		5%	322	2,351,930	2,300,000	51,930
11-Aug-11	2,351,930		5%	322	2,352,252	2,300,000	52,252
12-Aug-11	2,352,252		5%	322	2,352,575	2,300,000	52,575
13-Aug-11	2,352,575		5%	322	2,352,897	2,300,000	52,897
14-Aug-11	2,352,897		5%	322	2,353,219	2,300,000	53,219
15-Aug-11	2,353,219		5%	322	2,353,542	2,300,000	53,542
16-Aug-11	2,353,542		5%	322	2,353,864	2,300,000	53,864
17-Aug-11	2,353,864		5%	322	2,354,186	2,300,000	54,186
18-Aug-11	2,354,186		5%	322	2,354,509	2,300,000	54,509
19-Aug-11	2,354,509		5%	323	2,354,831	2,300,000	54,831
20-Aug-11	2,354,831		5%	323	2,355,154	2,300,000	55,154
21-Aug-11	2,355,154		5%	323	2,355,477	2,300,000	55,477
22-Aug-11	2,355,477		5%	323	2,355,799	2,300,000	55,799
23-Aug-11	2,355,799		5%	323	2,356,122	2,300,000	56,122
24-Aug-11	2,356,122		5%	323	2,356,445	2,300,000	56,445
25-Aug-11	2,356,445		5%	323	2,356,768	2,300,000	56,768
26-Aug-11	2,356,768		5%	323	2,357,090	2,300,000	57,090
27-Aug-11	2,357,090		5%	323	2,357,413	2,300,000	57,413
28-Aug-11	2,357,413		5%	323	2,357,736	2,300,000	57,736
29-Aug-11	2,357,736		5%	323	2,358,059	2,300,000	58,059
30-Aug-11	2,358,059		5%	323	2,358,382	2,300,000	58,382
31-Aug-11	2,358,382		5%	323	2,358,705	2,300,000	58,705
1-Sep-11	2,358,705		5%	323	2,359,028	2,300,000	59,028
2-Sep-11	2,359,028		5%	323	2,359,352	2,300,000	59,352
3-Sep-11	2,359,352		5%	323	2,359,675	2,300,000	59,675
4-Sep-11	2,359,675		5%	323	2,359,998	2,300,000	59,998
5-Sep-11	2,359,998		5%	323	2,360,321	2,300,000	60,321
6-Sep-11	2,360,321		5%	323	2,360,645	2,300,000	60,645
7-Sep-11	2,360,645		5%	323	2,360,968	2,300,000	60,968
8-Sep-11	2,360,968		5%	323	2,361,291	2,300,000	61,291
9-Sep-11	2,361,291		5%	323	2,361,615	2,300,000	61,615
10-Sep-11	2,361,615		5%	324	2,361,938	2,300,000	61,938
11-Sep-11	2,361,938		5%	324	2,362,262	2,300,000	62,262
12-Sep-11	2,362,262		5%	324	2,362,586	2,300,000	62,586
13-Sep-11	2,362,586		5%	324	2,362,909	2,300,000	62,909
14-Sep-11	2,362,909		5%	324	2,363,233	2,300,000	63,233
15-Sep-11	2,363,233		5%	324	2,363,557	2,300,000	63,557
16-Sep-11	2,363,557		5%	324	2,363,880	2,300,000	63,880

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
17-Sep-11	2,363,880		5%	324	2,364,204	2,300,000	64,204
18-Sep-11	2,364,204		5%	324	2,364,528	2,300,000	64,528
19-Sep-11	2,364,528		5%	324	2,364,852	2,300,000	64,852
20-Sep-11	2,364,852		5%	324	2,365,176	2,300,000	65,176
21-Sep-11	2,365,176		5%	324	2,365,500	2,300,000	65,500
22-Sep-11	2,365,500		5%	324	2,365,824	2,300,000	65,824
23-Sep-11	2,365,824		5%	324	2,366,148	2,300,000	66,148
24-Sep-11	2,366,148		5%	324	2,366,472	2,300,000	66,472
25-Sep-11	2,366,472		5%	324	2,366,796	2,300,000	66,796
26-Sep-11	2,366,796		5%	324	2,367,121	2,300,000	67,121
27-Sep-11	2,367,121		5%	324	2,367,445	2,300,000	67,445
28-Sep-11	2,367,445		5%	324	2,367,769	2,300,000	67,769
29-Sep-11	2,367,769		5%	324	2,368,094	2,300,000	68,094
30-Sep-11	2,368,094		5%	324	2,368,418	2,300,000	68,418
1-Oct-11	2,368,418		5%	324	2,368,742	2,300,000	68,742
2-Oct-11	2,368,742		5%	324	2,369,067	2,300,000	69,067
3-Oct-11	2,369,067		5%	325	2,369,391	2,300,000	69,391
4-Oct-11	2,369,391		5%	325	2,369,716	2,300,000	69,716
5-Oct-11	2,369,716		5%	325	2,370,041	2,300,000	70,041
6-Oct-11	2,370,041		5%	325	2,370,365	2,300,000	70,365
7-Oct-11	2,370,365		5%	325	2,370,690	2,300,000	70,690
8-Oct-11	2,370,690		5%	325	2,371,015	2,300,000	71,015
9-Oct-11	2,371,015		5%	325	2,371,339	2,300,000	71,339
10-Oct-11	2,371,339		5%	325	2,371,664	2,300,000	71,664
11-Oct-11	2,371,664		5%	325	2,371,989	2,300,000	71,989
12-Oct-11	2,371,989		5%	325	2,372,314	2,300,000	72,314
13-Oct-11	2,372,314		5%	325	2,372,639	2,300,000	72,639
14-Oct-11	2,372,639		5%	325	2,372,964	2,300,000	72,964
15-Oct-11	2,372,964		5%	325	2,373,289	2,300,000	73,289
16-Oct-11	2,373,289		5%	325	2,373,614	2,300,000	73,614
17-Oct-11	2,373,614		5%	325	2,373,939	2,300,000	73,939
18-Oct-11	2,373,939		5%	325	2,374,265	2,300,000	74,265
19-Oct-11	2,374,265		5%	325	2,374,590	2,300,000	74,590
20-Oct-11	2,374,590		5%	325	2,374,915	2,300,000	74,915
21-Oct-11	2,374,915		5%	325	2,375,241	2,300,000	75,241
22-Oct-11	2,375,241		5%	325	2,375,566	2,300,000	75,566
23-Oct-11	2,375,566		5%	325	2,375,891	2,300,000	75,891
24-Oct-11	2,375,891		5%	325	2,376,217	2,300,000	76,217
25-Oct-11	2,376,217		5%	326	2,376,542	2,300,000	76,542
26-Oct-11	2,376,542		5%	326	2,376,868	2,300,000	76,868

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
					2 2 7 1 2 2		
27-Oct-11	2,376,868		5%	326	2,377,193	2,300,000	77,193
28-Oct-11	2,377,193		5%	326	2,377,519	2,300,000	77,519
29-Oct-11	2,377,519		5%	326	2,377,845	2,300,000	77,845
30-Oct-11	2,377,845		5%	326	2,378,170	2,300,000	78,170
31-Oct-11	2,378,170		5%	326	2,378,496	2,300,000	78,496
1-Nov-11	2,378,496		5%	326	2,378,822	2,300,000	78,822
2-Nov-11	2,378,822		5%	326	2,379,148	2,300,000	79,148
3-Nov-11	2,379,148		5%	326	2,379,474	2,300,000	79,474
4-Nov-11	2,379,474		5%	326	2,379,800	2,300,000	79,800
5-Nov-11	2,379,800		5%	326	2,380,126	2,300,000	80,126
6-Nov-11	2,380,126		5%	326	2,380,452	2,300,000	80,452
7-Nov-11	2,380,452		5%	326	2,380,778	2,300,000	80,778
8-Nov-11	2,380,778		5%	326	2,381,104	2,300,000	81,104
9-Nov-11	2,381,104		5%	326	2,381,430	2,300,000	81,430
10-Nov-11	2,381,430		5%	326	2,381,756	2,300,000	81,756
11-Nov-11	2,381,756		5%	326	2,382,083	2,300,000	82,083
12-Nov-11	2,382,083		5%	326	2,382,409	2,300,000	82,409
13-Nov-11	2,382,409		5%	326	2,382,735	2,300,000	82,735
14-Nov-11	2,382,735		5%	326	2,383,062	2,300,000	83,062
15-Nov-11	2,383,062		5%	326	2,383,388	2,300,000	83,388
16-Nov-11	2,383,388		5%	326	2,383,715	2,300,000	83,715
17-Nov-11	2,383,715		5%	327	2,384,041	2,300,000	84,041
18-Nov-11	2,384,041		5%	327	2,384,368	2,300,000	84,368
19-Nov-11	2,384,368		5%	327	2,384,695	2,300,000	84,695
20-Nov-11	2,384,695		5%	327	2,385,021	2,300,000	85,021
21-Nov-11	2,385,021		5%	327	2,385,348	2,300,000	85,348
22-Nov-11	2,385,348		5%	327	2,385,675	2,300,000	85,675
23-Nov-11	2,385,675		5%	327	2,386,001	2,300,000	86,001
24-Nov-11	2,386,001		5%	327	2,386,328	2,300,000	86,328
25-Nov-11	2,386,328		5%	327	2,386,655	2,300,000	86,655
26-Nov-11	2,386,655		5%	327	2,386,982	2,300,000	86,982
27-Nov-11	2,386,982		5%	327	2,387,309	2,300,000	87,309
28-Nov-11	2,387,309		5%	327	2,387,636	2,300,000	87,636
29-Nov-11	2,387,636		5%	327	2,387,963	2,300,000	87,963
30-Nov-11	2,387,963		5% 5%	327	2,388,290	2,300,000	88,290
	2,387,963		5% 5%	327	2,388,290	2,300,000	88,618
1-Dec-11							
2-Dec-11	2,388,618		5%	327	2,388,945	2,300,000	88,945
3-Dec-11	2,388,945		5%	327	2,389,272	2,300,000	89,272
4-Dec-11	2,389,272		5%	327	2,389,599	2,300,000	89,599
5-Dec-11	2,389,599		5%	327	2,389,927	2,300,000	89,927

Month	Opening balance	(Over)/Underpayment	Rate	Interest	Ending balance	Principal	Interest
6-Dec-11	2,389,927		5%	327	2,390,254	2,300,000	90,254
7-Dec-11	2,390,254		5%	327	2.390.581	2,300,000	90,581
8-Dec-11	2,390,581		5%	327	2,390,909	2,300,000	90,909
9-Dec-11	2,390,909		5%	328	2,391,236	2,300,000	91,236
10-Dec-11	2,391,236		5%	328	2,391,564	2,300,000	91,564
11-Dec-11	2,391,564		5%	328	2,391,892	2,300,000	91,892
12-Dec-11	2,391,892		5%	328	2,392,219	2,300,000	92,219
13-Dec-11	2,392,219		5%	328	2,392,547	2,300,000	92,547
14-Dec-11	2,392,547		5%	328	2,392,875	2,300,000	92,875
15-Dec-11	2,392,875		5%	328	2,393,203	2,300,000	93,203
16-Dec-11	2,393,203		5%	328	2,393,530	2,300,000	93,530
17-Dec-11	2,393,530		5%	328	2,393,858	2,300,000	93,858
18-Dec-11	2,393,858		5%	328	2,394,186	2,300,000	94,186
19-Dec-11	2,394,186		5%	328	2,394,514	2,300,000	94,514
20-Dec-11	2,394,514		5%	328	2,394,842	2,300,000	94,842
21-Dec-11	2,394,842		5%	328	2,395,170	2,300,000	95,170
22-Dec-11	2,395,170		5%	328	2,395,498	2,300,000	95,498
23-Dec-11	2,395,498		5%	328	2,395,826	2,300,000	95,826
24-Dec-11	2,395,826		5%	328	2,396,155	2,300,000	96,155
25-Dec-11	2,396,155		5%	328	2,396,483	2,300,000	96,483
26-Dec-11	2,396,483		5%	328	2,396,811	2,300,000	96,811
27-Dec-11	2,396,811		5%	328	2,397,140	2,300,000	97,140
28-Dec-11	2,397,140		5%	328	2,397,468	2,300,000	97,468
29-Dec-11	2,397,468		5%	328	2,397,796	2,300,000	97,796
30-Dec-11	2,397,796		5%	328	2,398,125	2,300,000	98,125
31-Dec-11	2,398,125		5%	329	2,398,453	2,300,000	98,453

2013 General Rate Application (NSUARB P-893) NSPI Responses to Consumer Advocate Information Requests

NON-CONFIDENTIAL

1	Request IR-45:
2	
3	Referring to FOR-1, Attachment 1, please provide the AFUDC income and the FAM
4	interest and FCR interest on Line 22 for each year separately. The response should also
5	provide calculations supporting the FAM interest and FCR interest.
6	
7	Response IR-45:
8	
9	Please refer to Larkin IR-21.

2013 General Rate Application (NSUARB P-893) NSPI Responses to Consumer Advocate Information Requests

NON-CONFIDENTIAL

1	Reque	est IR-46:
2		
3	Refere	ence DE-03-04, p. 10.
4	a)	Please provide an electronic spreadsheet version of Figure I-1, with all cell formulas
5		and file linkages intact. Please provide all linked files.
6	b)	Please provide all workpapers, including electronic spreadsheets with cell formulas
7		and file linkages intacts, relied on to derive Figure I-1.
8		
9	Respo	nse IR-46:
10		
11	(a)	Please refer to Attachment 1, filed electronically.
12		
13	(b)	Please refer to the following:
14		• Columns B and F – refer to Avon IR-74
15		• Column C – please refer to Attachments 2, 4 and 7, filed electronically
16		• Column D – please refer to Attachments 3, 5 and 7, filed electronically
17		• Column N – please refer to Attachment 6, filed electronically

Rate Classes	2012	Data	2	013 Revenues	
			2013 at Current	2013 at Proposed	
			<u>Rates</u>	Rates	
	2012 FAM	2012 FAM	T-4-1	T-4-1	0040 DA
	AA	BA	Total	Total	2013 BA
ATL					
Residential	\$15,729,855	\$13,940,592	\$588,717,083	\$656,556,743	\$11,528,175
Small General	\$836,570	\$784,960	\$31,454,192	\$35,078,754	\$663,040
General Demand	\$9,236,101	\$9,197,989	\$275,984,112	\$307,786,600	\$7,640,244
Large General	\$1,348,850	\$1,443,410	\$37,795,519	\$42,150,811	\$1,341,147
Total Commercial	\$11,421,520	\$11,426,359	\$345,233,823	\$385,016,166	\$9,644,431
Small Industrial	\$834,757	\$876,178	\$28,459,582	\$31,739,066	\$827,567
Medium Industrial	\$1,569,891	\$1,659,488	\$47,959,530	\$53,486,053	\$1,564,646
Large Industrial - Firm	\$721,583	\$796,880	\$18,598,529	\$20,592,922	\$747,144
Large Industrial - Interruptible	\$2,153,715	\$2,378,457	\$55,222,023	\$61,734,196	\$2,314,922
Large Industrial (Total)	\$2,875,298	\$3,175,337	\$73,820,552	\$82,327,118	\$3,062,066
ELI 2PT - RTP	\$1,205,161	\$1,671,342	\$0	\$0	\$0
Total Industrial	\$6,485,107	\$7,382,345	\$150,239,663	\$167,552,237	\$5,454,279
Municipal	\$665,963	\$716,472	\$18,286,843	\$20,394,092	\$525,575
Unmetered	\$365,351	\$422,941	\$22,338,108	\$24,633,382	\$403,570
Total Other	\$1,031,314	\$1,139,413	\$40,624,951	\$45,027,474	\$929,146
Total ATL Classes	\$34,667,797	\$33,888,708	\$1,124,815,521	\$1,254,152,619	\$27,556,031
BTL					
GRLF	\$0	\$0	\$1,094,660	\$1,094,660	
ELI 2P-RTP (debits & credits only)	* -	* -	¥ /== /==	, , , , , , , , , , , , , , , , , , , ,	
Mersey Additional Energy	\$0	\$419,451	\$10,282,532	\$10,282,532	\$290,429
Bowater Mersey	\$0	\$0	\$9,934,827	\$9,934,827	
<u>LRT</u>			\$21,183,202	\$21,183,202	\$1,330,573
Total BTL Classes	\$0	\$419,451	\$42,495,221	\$42,495,221	\$1,621,002
			A. 505 (50	*****	40
LED SL Capital Related Costs	\$0	\$0	\$1,565,170	\$1,962,839	\$0
LED SL LTC	***	**	£4 FCF 470	£4.000.000	* 0
Total LED	\$0	\$0	\$1,565,170	\$1,962,839	\$0
In Province Total	\$34,667,797	\$34,308,159	\$1,168,875,912	\$1,298,610,679	\$29,177,033
Export	\$0	\$0	\$1,806,823	\$1,806,823	\$0
Total Electric Sales	\$34,667,797	\$34,308,159	\$1,170,682,735	\$1,300,417,502	\$29,177,033
Losses					
Misc. Revenue\Export Losses	\$0	\$0	\$21,959,249	\$22,582,498	\$0
Losses	+ • • • • • • • • • • • • • • • • • • •	ΨΟ	Ψ <u></u> 2.,000, <u>2</u> 10	\$22,002,100	ΨΟ
Total	\$0	\$0	\$21,959,249	\$22,582,498	\$0
	Ψ.	Ψ	Ψ2.,000,E10	\$22,002,100	ΨΟ
Total Revenue\System					
Requirement	\$34,667,797	\$34,308,159	\$1,192,641,983	\$1,323,000,000	\$29,177,033

2013 REVENUE INCREASE ANALYSIS

							20	013 REVE	ENUE INCRE	EASE AN	ALYSIS								Ü
Rate Classes	2013 Sales (GWh's)	2013 Revenue at current rates before cost adjustment clauses	2012 FAM AA	2012 FAM BA	Revenue at current rates including 2012 AA/BA		l Revenues			AA Com	ponent			BA Com	ponent		2013 Reven	nue reflectiv	
Columns	Α	В	С	D	E	F	G	Н	ı	J	K	L	M	N	0	Р	Q	R	S
						Amount	Increase	Increase (%) over Total Cost of Power	2012 Amount	2013 Amount	Variance	Increase (%) over Total Cost of Power	2012 Amount	2013 Amount	Variance	Increase (%) over Total Cost of Power	Amount	Variance	Increase (%) over Total Cost of Power
ATL Residential	4,273.2	\$588,717,083	\$15,729,855	\$13,940,592	\$618,387,531	\$656,556,743	\$67,839,659	11.0%	\$15,729,855	\$0	(\$15,729,855)	-2.5%	\$13,940,592	\$11,528,175	(\$2,412,417)	-0.4%	\$668,084,918	\$49,697,387	8.0%
Small General General Demand Large General Total Commercial	231.3 2,435.3 <u>396.3</u> 3,062.9	\$31,454,192 \$275,984,112 <u>\$37,795,519</u> \$345,233,823	\$836,570 \$9,236,101 <u>\$1,348,850</u> \$11,421,520	\$784,960 \$9,197,989 <u>\$1,443,410</u> \$11,426,359	\$33,075,722 \$294,418,202 \$40,587,779 \$368,081,702	\$35,078,754 \$307,786,600 <u>\$42,150,811</u> \$385,016,166	\$3,624,562 \$31,802,488 <u>\$4,355,293</u> \$39,782,343	11.0% 10.8% <u>10.7%</u> 10.8%	\$836,570 \$9,236,101 \$1,348,850 \$11,421,520	\$0 \$0 <u>\$0</u> \$0	(\$836,570) (\$9,236,101) (\$1,348,850) (\$11,421,520)	-2.5% -3.1% <u>-3.3%</u> -3.1 %	\$9,197,989	\$663,040 \$7,640,244 <u>\$1,341,147</u> \$9,644,431	(\$121,920) (\$1,557,745) (\$102,262) (\$1,781,928)	-0.4% -0.5% <u>-0.3%</u> -0.5%	\$35,741,794 \$315,426,844 <u>\$43,491,959</u> \$394,660,597	\$2,666,072 \$21,008,642 \$2,904,180 \$26,578,895	8.1% 7.1% <u>7.2%</u> 7.2%
Small Industrial Medium Industrial Large Industrial - Firm Large Industrial - Interruptible Total Large Industrial ELI 2PT - RTP* Total Industrial	258.2 498.8 224.8 696.6 921.4 0.0 1,678.4	\$28,459,582 \$47,959,530 \$18,598,529 <u>\$55,222,023</u> \$73,820,552 <u>\$0</u> \$150,239,663	\$834,757 \$1,569,891 \$721,583 <u>\$2,153,715</u> \$2,875,298 <u>\$0</u> \$5,279,946	\$876,178 \$1,659,488 \$796,880 \$2,378,457 \$3,175,337 \$0 \$5,711,003	\$30,170,517 \$51,188,909 \$20,116,992 \$59,754,194 \$79,871,186 \$0 \$161,230,612	\$31,739,066 \$53,486,053 \$20,592,922 \$61,734,196 \$82,327,118 \$0 \$167,552,237	\$3,279,484 \$5,526,522 \$1,994,393 \$6,512,174 \$8,506,567 \$0 \$17,312,573	10.9% 10.8% 9.9% <u>10.9%</u> 10.7% <u>N/A</u> 10.7%	\$834,757 \$1,569,891 \$721,583 <u>\$2,153,715</u> \$2,875,298 <u>\$0</u> \$5,279,946	\$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$834,757) (\$1,569,891) (\$721,583) (\$2,153,715) (\$2,875,298) \$0 (\$5,279,946)	-2.8% -3.1% -3.6% -3.6% -3.6% <u>N/A</u> -3.3%	\$1,659,488 \$796,880 \$2,378,457 \$3,175,337 \$0	\$827,567 \$1,564,646 \$747,144 <u>\$2,314,922</u> \$3,062,066 <u>\$0</u> \$5,454,279	(\$48,612) (\$94,842) (\$49,736) (\$63,535) (\$113,271) \$0 (\$256,724)	-0.2% -0.2% -0.2% -0.1% -0.1% <u>N/A</u> -0.2%	\$32,566,633 \$55,050,699 \$21,340,066 \$64,049,118 \$85,389,184 \$0 \$173,006,515	\$2,396,116 \$3,861,790 \$1,223,074 \$4,294,924 \$5,517,998 \$0 \$11,775,903	7.9% 7.5% 6.1% <u>7.2%</u> 6.9% <u>N/A</u> 7.3%
Municipal <u>Unmetered</u> Total Other	192.6 <u>104.4</u> 297.0	\$18,286,843 <u>\$22,338,108</u> \$40,624,951	\$665,963 <u>\$365,351</u> \$1,031,314	\$716,472 \$422,941 \$1,139,413	\$19,669,277 \$23,126,401 \$42,795,678	\$20,394,092 \$24,633,382 \$45,027,474	\$2,107,249 \$2,295,274 \$4,402,523	10.7% <u>9.9%</u> 10.3%	\$665,963 <u>\$365,351</u> \$1,031,314	\$0 <u>\$0</u> \$0	(\$665,963) (\$365,351) (\$1,031,314)	-3.4% <u>-1.6%</u> -2.4%	\$422,941	\$525,575 \$403,570 \$929,146	(\$190,896) (\$19,371) (\$210,267)	-1.0% -0.1% -0.5%	\$20,919,667 <u>\$25,036,953</u> \$45,956,620	\$1,250,390 <u>\$1,910,552</u> \$3,160,942	6.4% <u>8.3%</u> 7.4%
Total ATL Classes	9,311.5	\$1,124,815,521	\$33,462,635	\$32,217,367	\$1,190,495,523	\$1,254,152,619	\$129,337,098	10.9%	\$33,462,635	\$0	(\$33,462,635)	-2.8%	\$32,217,367	\$27,556,031	(\$4,661,336)	-0.4%	\$1,281,708,650	\$91,213,127	7.7%
BTL (Electric) GRLF Mersey Additional Energy LRT Bowater Mersey Total BTL (Electric) Classes	18.8 178.9 322.1 189.0 708.8	\$1,094,660 \$10,282,532 \$21,183,202 <u>\$9,934,827</u> \$42,495,221	\$0 \$0 \$879,406 <u>\$0</u> \$879,406	\$0 \$419,451 \$1,219,578 <u>\$0</u> \$1,639,029	\$1,094,660 \$10,701,983 \$23,282,186 \$9,934,827 \$45,013,656	\$1,094,660 \$10,282,532 \$21,183,202 \$9,934,827 \$42,495,221	\$0 \$0 \$0 <u>\$0</u> \$0	0.0% 0.0% 0.0% <u>0.0%</u> 0.0%	\$0 \$0 \$879,406 <u>\$0</u> \$879,406	\$0 \$0 \$0 <u>\$0</u>	\$0 \$0 (\$879,406) <u>\$0</u> (\$879,406)	0.0% 0.0% -3.8% <u>0.0%</u> -2.0%	\$419,451 \$1,219,578 <u>\$0</u>	\$0 \$290,429 \$1,330,573 <u>\$0</u> \$1,621,002	\$0 (\$129,022) \$110,995 <u>\$0</u> (\$18,027)	0.0% -1.2% 0.5% <u>0.0%</u>	\$1,094,660 \$10,572,961 \$22,513,775 \$9,934,827 \$44,116,223	\$0 (\$129,022) (\$768,411) <u>\$0</u> (\$897,433)	-1.2% -3.3% <u>0.0%</u>
LED SL Capital Costs		\$1,565,170	\$0	\$0	\$1,565,170	\$1,962,839	\$397,669	25.4%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,962,839	\$397,669	25.4%
In Province Total	10,020.3	\$1,168,875,912	\$34,342,042	\$33,856,395	\$1,237,074,349	\$1,298,610,679	\$129,734,767	10.5%	\$34,342,042	\$0	(\$34,342,042)	-2.8%	\$33,856,395	\$29,177,033	(\$4,679,363)	-0.4%	\$1,327,787,711	\$90,713,363	7.3%
Export	28.9	\$1,806,823	\$0	\$0	\$1,806,823	\$1,806,823	\$0	0.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,806,823	\$0	0.0%
Total Electric Sales	10,049.2	\$1,170,682,735	\$34,342,042	\$33,856,395	\$1,238,881,172	\$1,300,417,502	\$129,734,767	10.5%	\$34,342,042	\$0	(\$34,342,042)	-2.8%	\$33,856,395	\$29,177,033	(\$4,679,363)	-0.4%	\$1,329,594,534	\$90,713,363	7.3%
Misc Revenue	701.7	\$21,959,249		\$0	\$21,959,249	\$22,582,498	\$623,250	2.8%	\$0	\$0	\$0	0.0%		\$0	\$0	0.0%		\$623,250	
Grand Total	10,750.9	\$1,192,641,983	\$34,342,042	\$33,856,395	\$1,260,840,421	\$1,323,000,000	\$130,358,017	10.3%	\$34,342,042	\$0	(\$34,342,042)	-2.7%	\$33,856,395	\$29,177,033	(\$4,679,363)	-0.4%	\$1,352,177,033	\$91,336,612	7.2%

⁴⁵ 46 * The 2012 FAM AA/BA Figures have been adjusted to reflect the 2013 LRT Load

Cost of Service AA Calculations

FOR THE YEAR ENDING DECEMBER 31, 2012 5 COLUMN D. F. F. G. H. J. J. K. J. M. N. O. P. O.															
5	COLUMN	D	E	F	G	н	1	J	K	L	M	N	0	P	Q
7 8	FORMULA			D-E	F/E	F / F (Line 32)	H x I (line 32)	F+I	H x K (line 32)	J + K		M x N (line32)	L + N		O/P
9		Variance in Fuel Costs before Interest and Incentive							Variance in I	Fuel Costs		allocation of NP		Actual Adj after Reall of NPPH	ocation
11 12	Rate Class	Actual Fuel Costs	Recovered Fuel Costs	Variance (debit/credit)	% Var	Relative shares in total Variance	Interest Amount	Adjustment after interest	Incentive Amount	Adjustment after Incentive	Adjusted Relative Share (2)	Allocation of NPPH BA Share	Adjustment after reallocation of NPPH Share	Forecast kWh Sales	Cents per KWh
14	Above the line Classes														
16 17	Residential Subtotal	\$219,242,276	\$204,419,927	\$14,822,349	7.25%	40.62%	\$684,038	\$15,506,387	(\$1,482,235)	\$14,024,152	45.03%	\$1,522,816	\$15,546,968	4,256,431,756	0.365
18 19 20 21 22 23 24 25 26 27 28 29 30 31	Small General General Demand Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP (base rate) Municipal Unmetered Above the line Subtotal / Average Additional Energy (LF) Total subject to FAM adj. (ATL and AE if	\$12,538,145 \$130,466,145 \$20,139,639 \$12,736,171 \$24,045,629 \$43,531,255 \$62,602,904 \$9,456,921 \$5,836,149 \$540,595,235 \$10,242,554	\$11,731,900 \$121,660,524 \$18,853,657 \$11,940,321 \$22,548,908 \$40,789,970 \$57,879,895 \$8,793,898 \$5,487,826 \$504,106,827	\$806,246 \$8,805,621 \$1,285,982 \$795,850 \$1,496,721 \$2,741,285 \$4,723,009 \$663,023 \$348,323 \$36,488,409	6.87% 7.24% 6.82% 6.67% 6.64% 6.72% 8.16% 7.54% 6.35% 7.24%	3.52% 2.18% 4.10% 7.51% 12.94% 1.82% 0.95% 100.00%	\$37,207 \$406,371 \$59,347 \$36,728 \$69,072 \$126,508 \$217,962 \$30,598 \$16,075 \$1,683,906	\$843,453 \$9,211,992 \$1,345,329 \$832,578 \$1,565,793 \$2,867,793 \$4,940,971 \$693,621 \$364,398 \$38,172,315	(\$80,625) (\$880,562) (\$128,598) (\$79,585) (\$149,672) (\$274,129) (\$472,301) (\$66,302) (\$34,832) (\$3,648,841)	\$762,829 \$8,331,430 \$1,216,731 \$752,993 \$1,416,121 \$2,593,664 \$4,468,671 \$627,319 \$329,565 \$34,523,474	2.45% 26.75% 3.91% 2.42% 4.55% 8.33% 2.01% 1.06% 100.00%	\$904,671 \$132,119 \$81,764 \$153,770 \$281,634 \$118,045 \$68,118 \$35,786 \$3,381,554	\$845,661 \$9,236,101 \$1,348,850 \$834,757 \$1,569,891 \$2,875,298 \$1,205,161 \$695,436 \$365,351 \$34,523,474	223,726,062 2,439,459,241 397,470,794 257,632,430 505,845,219 936,296,194 441,378,432 194,541,877 112,280,645 9,765,062,650 179,928,000	0.307 0.273 0.357 0.325 0.354
32 33 34 35 36 37	under LIIR) Grand Total	\$540,595,235 \$ <u>540,595,235</u>	\$504,106,827 \$ <u>504,106,827</u>	\$36,488,409	7.24%		1,683,906	\$38,172,315	(\$3,648,841)	\$34,323,414	100.00%	\$3,381,554	\$34,523,474	9,944,990,650	0.347

Line #

⁽¹⁾ Additional Energy is priced under the LF rate in 2012 and therefore isn't subject to FAM responsibilities
40 (2) Relative Shares (Column H) have been adjusted for the absence of New Page. This adjustment is based on kilowatt sales

\$<u>540,595,235</u>

\$482,305

\$553,681,439 4.888

\$111,583 \$2,249,762

\$5,148,040

\$111.583

\$2,249,762 \$2,843,650

\$111,583

\$2,249,762

4.974

Base Cost of Fuel Cost of Service Allocation of Fuel Expenses among Rate Classes

FOR THE YEAR ENDING DECEMBER 31, 2011

		(Cost Allo	cation Fact	ors								Fuel-re	ated Cos	sts fro	m COS	3						Fuel Co	sts used	for FAM pur	ırpo
		3 CP De	mands ⁽²⁾	Energy Require	ment ⁽²⁾				Purcha	sed Power R	egular			Purcha	sed Power W	ind		Total Fuel- related costs								
Rate Class	R/C Ratios ⁽¹⁾	KW Demand	Relative Shares	KWh Energy	Relative Shares	kWhs Sales ⁽²⁾	Fuel Costs before Purchased Power	Variable	Energy-related	Fixed Demand- related	Total	Total	Variable	Energy-related De	Fixed	Total	Total	pefore Exports, OM&G and Foreign Exchange	Export Revenues	OM&G costs recovered in fuels	Exchange Interest Expense	Total Fuel-	Adjusted for R/C ratio and Unbalanced		Adjusted for R/C	
e-the-line Classes idential non ETS idential ETS	TO Railos	Demana	Onares	rem Energy	Onarcs	4,117,431,709 194,315,333	Tower	Variable	znergy rotated	Totalou	10.00	Total	Variable	enorgy rotated De	mana rotatoa	70.0.1	Total	Exonange	Revenues	14013	Expense	Total Courts	Olibaraticed	Onare	and and balanced	
idential Subtotal	98.9%	3,361,452	51.6%	4,705,411,712	40.7%	4,311,747,042	\$178,488,885	\$12,150,842	\$6,432,904	\$4,445,596	\$10,878,500	\$23,029,343	\$13,242,018	\$3,972,605	\$2,157,164	\$6,129,769	\$19,371,787	\$220,890,016	(\$647,738)	(\$895,280)	\$2,094,973	\$221,441,970	\$219,017,336	40.6%	\$219,242,276	'6
General	102.3%	161,274	2.5%	261,439,254	2.3%	240,604,998	\$9,905,006	\$675,118	\$357,421	\$213,288	\$570,709	\$1,245,827	\$735,745	\$220,724	\$103,495	\$324,219	\$1,059,964	\$12,210,796	(\$35,989)	(\$49,743)	\$116,400	\$12,241,463	\$12,525,281	2.3%	\$12,538,145	1 5
al Demand	107.2%	1,320,066	20.2%	2,607,250,626	22.5%	2,461,268,951	\$98,878,542	\$6,732,735	\$3,564,448	\$1,745,816	\$5,310,264	\$12,043,000	\$7,337,352	\$2,201,205	\$847,133	\$3,048,339	\$10,385,690	\$121,307,232	(\$358,909)	(\$496,071)	\$1,160,816	\$121,613,067	7 \$130,332,288	24.1%	\$130,466,145	
General	98.7%	168,073	2.6%	439,931,285	3.8%	415,187,345	\$16,657,483	\$1,136,040	\$601,443	\$222,280	\$823,723	\$1,959,763	\$1,238,059	\$371,418	\$107,858	\$479,276	\$1,717,335	\$20,334,581	(\$60,560)	(\$83,704)	\$195,869	\$20,386,186	\$20,118,976		\$20,139,639	
ndustrial	102.0%	101,706	1.6%	269,575,794	2.3%	255,790,937	\$10,191,417	\$696,129	\$368,545	\$134,509	\$503,054	\$1,199,182	\$758,643	\$227,593	\$65,268	\$292,861	\$1,051,504	\$12,442,104	(\$37,109)	(\$51,291)	\$120,022	\$12,473,725	\$12,723,103		\$12,736,171	
n Industrial	100.8%	186,552	2.9%	516,191,812	4.5%	490,940,740	\$19,477,924	\$1,332,968	\$705,701	\$246,720	\$952,421	\$2,285,389	\$1,452,672	\$435,802	\$119,717	\$555,519	\$2,008,191	\$23,771,504	(\$71,058)	(\$98,214)	\$229,822	\$23,832,055	\$24,020,959	4.4%	\$24,045,629	
ndustrial	97.5%	339,445	5.2%	964,478,128		926,623,571	\$36,465,266	\$2,490,584	\$1,318,566	\$448,923	\$1,767,489	\$4,258,073	\$2,714,244	\$814,273	\$217,834	\$1,032,107	\$3,746,351	\$44,469,690	(\$132,768)	(\$183,508)	,	\$44,582,826		8.1%	\$43,531,255	
-RTP (base rate)	91.0%	680,346	10.4%	1,471,365,508		1,457,706,100	\$56,028,029	\$3,799,525	\$2,011,546	\$899,772	\$2,911,319	\$6,710,844	\$4,140,732	\$1,242,220	\$436,602	\$1,678,822	\$5,819,554	\$68,558,427	(\$202,545)	(\$279,951)	\$655,090	\$68,731,021	\$62,538,674		\$62,602,904	
pal	99.8%	127,876	2.0%	201,876,258	1.7%	193,783,569	\$7,652,042	\$521,308	\$275,991	\$169,119	\$445,110	\$966,417	\$568,122	\$170,437	\$82,063	\$252,499	\$820,622	\$9,439,081	(\$27,790)	(\$38,410)		\$9,462,761	1 \$9,447,219		\$9,456,921	
tered	100.0%	72,586	1.1%	125,231,266	1.1%	113,949,870	\$4,720,144	\$323,386	\$171,207	\$95,997	\$267,205	\$590,591	\$352,427	\$105,728	\$46,581	\$152,309	\$504,737	<u>\$5,815,471</u>	(\$17,239)	(\$23,827)	\$55,756	\$5,830,161	<u>\$5,830,161</u>	1.1%	\$5,836,149	
ubtotal / Average	100.0%	6,519,376	100.0%	11,562,751,643	100.0%	10,867,603,123	\$438,464,738	\$29,858,635	\$15,807,772	\$8,622,020	\$24,429,793	\$54,288,428	\$32,540,015	\$9,762,004	\$4,183,716	\$13,945,721	\$46,485,735	\$539,238,901	(\$1,591,706)	(\$2,200,000)	\$5,148,040	\$540,595,235	\$540,040,590	100.0%	\$540,595,235	5
ed Power Allocation Factors.								55.0%	64.7%	35.3%	45.0%		70.0%	70.0%	30.0%	30.0%										
l Energy																										
block	100.0%	42,857	0.7%	181,372,288		178,878,000	\$10,242,554	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,242,554	\$0			\$10,242,554	4 NA	NA	\$10,242,554	4
ns 2C and 2D	100.0%	42.857	0.0%	181.372.288	0.0%		\$0 \$10,242,554	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u> \$10,242,554	<u>\$0</u>			<u>\$0</u> \$10,242,554	4		<u>\$0</u>	<u>50</u> 54

\$24,429,793

Footnotes

Total subject to FAM adj. (Above-theline & Additional Energy if under LIIR)

6,519,376

85,714

87,290

87,290

6,649,522

11,562,751,643

9.549.691

191,599,834 55,530,810

283,166,335

12,027,290,267

10,867,603,123

9.325.359

189,000,000 56,571,504

25,644,000

11,327,021,986

\$<u>438,464,738</u>

\$111,583 \$2,249,762 \$2,843,650

COLUMN

⁽¹⁾ Source: COSS as per 2009 Compliance Filin

⁽²⁾ Source: Forecast for 2011

MAE options (LIIR=1, LF=0)

AE Multiplier

1.01373

1.01070													
LI AE fuel cost differential (c/kWh)	lan 44	Fab 44	Mar 44	A 44	May 44	lum 44	hal 44	A.v. 44	San 44	0-14	Nev 44	Dec 44	Total
(1.02816)	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
Total Fuel Costs before New Page Gas Loss	\$65,446,927	\$55,406,557	\$48,531,145	\$44,174,995	\$39,583,692	\$42,628,140	\$42,911,403	\$45,275,850	\$37,619,133	\$39,900,148	\$41,935,536	\$48,911,579	\$552,325,105
Purchased Power Regular	\$8,302,348	\$4,307,533	\$1,948,549	\$5,342,028	\$5,724,746	\$3,570,261	\$2,978,014	\$3,471,935	\$5,770,896	\$2,455,576	\$4,318,545	\$6,097,997	\$54,288,428
Purchased Power Wind	\$2,912,068	<u>\$3,137,513</u>	\$4,356,541	\$5,620,939	\$3,141,182	\$3,464,000	\$3,606,964	\$3,131,338	\$2,500,937	\$4,951,747	\$4,578,689	\$5,083,817	<u>\$46,485,735</u>
Fuel Costs net of Purchased Power	\$54,232,511	\$47,961,511	\$42,226,055	\$33,212,028	\$30,717,764	\$35,593,879	\$36,326,425	\$38,672,577	\$29,347,300	\$32,492,825	\$33,038,302	\$37,729,765	\$451,550,942
DTI before AF													
BTL before AE													
GRLF													
DSM Unit Costs													
Admin Charge Revenues DSM-related Revenues	\$1,979	\$76 \$5	\$473 \$33	\$2,116 \$148	\$10,267 \$719	\$1,613 \$113	\$11,348 \$794	\$8,792 \$615	\$4,172 \$292	\$14,836 \$1,039	\$6,539 \$458	\$1,555 \$109	\$63,765
Total Revenues	\$139 (\$45,481)	(\$16,455)	(\$10,801)	\$8,564	\$111,979	(\$1,840)	\$127,758	\$94,484	\$38,163	\$1,039 \$148,257	\$81,886	\$14,019	\$4,464 \$550,533
Fuel Costs	(\$47,599)	(\$16,536)	(\$11,307)	\$6,300	\$100,993	(\$3,566)	\$115,615	\$85,077	\$33,699	\$132,383	\$74,890	\$12,355	\$482,305
Mersey Basic Block													
Fuel Related - Water Royalties	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,397	\$9,397	\$9,397	\$9,927	\$9,927	\$9,129	\$9,129	\$111,583
ELI 2P-RTP													
kWh Sales	159,693,344	150,509,400	169,463,371	169,151,051	178,375,532	156,522,315	178,918,489	163,566,049	85,857,834	25,729,147	37,618,560	38,872,512	1,514,277,604
Debits	\$911,841	\$748,427	\$967,174	\$1,082,079	\$1,231,462	\$891,467	\$1,185,489	\$837,951	\$315,621	\$166,058	\$0	\$0	\$8,337,568
Credits	(\$1,382,122)	(\$537,284)	(\$556,069)	(\$465,881)	(\$440,560)	(\$875,870)	(\$436,122)	(\$743,442)	(\$462,807)	(\$187,649)	\$0	\$0	-\$6,087,807
Total BTL Fuel Cost AE	(\$508,823)	\$203,664	\$408,854	\$631,555	\$900,952	\$21,428	\$874,379	\$188,982	(\$103,561)	\$120,719	\$84,018	\$21,484	\$2,843,650
Fuel Costs excl. BTL bfr AE													
Fuel Costs excl. BTL bir AE Fuel Costs before PP	\$54,741,334	\$47,757,847	\$41,817,201	\$32,580,473	\$29.816.812	\$35,572,451	\$35,452,046	\$38,483,595	\$29,450,861	\$32,372,106	\$32,954,284	\$37,708,281	448,707,292
PP Regular	\$8,302,348	\$4,307,533	\$1,948,549	\$5,342,028	\$5,724,746	\$3,570,261	\$2,978,014	\$3,471,935	\$5,770,896	\$2,455,576	\$4,318,545	\$6,097,997	54,288,428
PP Wind	\$2,912,068	\$3,137,513	\$4,356,541	\$5,620,939	\$3,141,182	\$3,464,000	\$3,606,964	\$3,131,338	\$2,500,937	\$4,951,747	\$4,578,689	\$5,083,817	46,485,735
Total	\$65,955,751	\$55,202,894	\$48,122,291	\$43,543,441	\$38,682,740	\$42,606,712	\$42,037,025	\$45,086,868	\$37,722,694	\$39,779,429	\$41,851,518	\$48,890,095	549,481,455
Additional Energy													
AE 14 MW block Fuel Costs before PP	\$887,415	\$714,261	\$885,011	\$829,697	\$887,415	\$829,697	\$887,415	\$887,415	\$829,697	\$887,415	\$829,697	\$887,415	\$10,242,554
PP Regular Costs	φοσ7,415	\$7.14,201	\$000,011	\$029,097	\$007,413	\$629,097	\$007,413	φοο <i>ι</i> ,415	\$629,097	φοο1,413	\$629,097	\$007,413	\$10,242,554
Variable	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fixed Energy-related	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fixed Demand-related Total	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0
PP Wind Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Variable	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fixed Energy-related	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fixed Demand-related	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$887,415	\$714,261	\$885,011	\$829,697	\$887,415	\$829,697	\$887,415	\$887,415	\$829,697	\$887,415	\$829,697	\$887,415	\$10,242,554
AE Section 2C & 2D													
Fuel Costs before PP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PP Regular Costs													
Variable	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
Fixed Energy-related Fixed Demand-related	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PP Wind Costs													
Variable	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fixed Energy-related Fixed Demand-related	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Total	<u>\$0</u> \$0	\$0	\$0	<u>\$0</u> \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
. 5.00	Ψ	Ψ	ΨΟ	ΨΟ	Ψ	ΨÜ	Ψ	Ψ	Ų0	Q O	Ψ	Ψ	Ų.
AE Total	\$887,415	\$714,261	\$885,011	\$829,697	\$887,415	\$829,697	\$887,415	\$887,415	\$829,697	\$887,415	\$829,697	\$887,415	\$10,242,554
ATI related Fire seets													*
ATL-related Fuel costs	\$53,853,919	\$47,043,586	\$40,932,190	\$31,750,776	\$28,929,397	\$34,742,754	\$34,564,631	\$37,596,179	\$28,621,163	\$31,484,691	\$32,124,586	\$36,820,865	\$438,464,738
Fuel costs before PP													
Domestic	\$25,025,986	\$21,523,106	\$17,780,334	\$12,711,713	\$10,957,251	\$11,634,074	\$11,047,849	\$12,175,763	\$10,179,512	\$12,885,231	\$14,233,032	\$18,335,035	\$178,488,885
Small General	\$1,201,387	\$1,082,361	\$961,113	\$691,232	\$653,119	\$724,287	\$735,579	\$807,569	\$680,309	\$782,415	\$721,202	\$864,433	\$9,905,006
General	\$11,160,486	\$10,008,175	\$8,622,502	\$6,629,782	\$6,137,268	\$7,935,791	\$8,067,021	\$8,618,654	\$6,860,010	\$8,363,047	\$7,875,727	\$8,600,080	\$98,878,542
Large General	\$1,631,579	\$1,348,509	\$1,397,367	\$1,106,549	\$1,081,142	\$1,387,506	\$1,570,685	\$1,747,883	\$1,350,607	\$1,481,921	\$1,302,226	\$1,251,508	\$16,657,483 \$40,404,447
Small Industrial Medium Industrial	\$1,099,760 \$1,712,148	\$964,673 \$1,679,246	\$890,512 \$1,613,542	\$687,565 \$1,429,150	\$671,784 \$1,232,204	\$851,798 \$1,742,318	\$949,149 \$1,697,356	\$853,933 \$1,805,097	\$798,892 \$1,617,974	\$704,009 \$1,765,871	\$816,716 \$1,614,657	\$902,626 \$1,568,362	\$10,191,417 \$19,477,924
Large Industrial	\$3,508,313	\$3,113,757	\$2,847,839	\$2,533,070	\$2,442,392	\$3,217,778	\$3,132,217	\$3,548,413	\$3,017,093	\$3,250,167	\$3,078,886	\$2,775,343	\$36,465,266
ELI 2P-RTP	\$7,155,451	\$6,085,196	\$5,711,979	\$5,104,046	\$4,969,462	\$6,334,351	\$6,412,634	\$6,987,513	\$3,242,250	\$1,208,294	\$1,427,742	\$1,389,111	\$56,028,029
Municipal	\$927,967	\$827,524	\$714,430	\$530,217	\$449,122	\$526,500	\$554,670	\$606,348	\$494,270	\$638,710	\$648,302	\$733,982	\$7,652,042
Unmetered Total	\$430,841 \$53,853,919	\$411,039 \$47,043,586	\$392,573 \$40,932,190	\$327,451 \$31,750,776	\$335,654 \$28,929,397	\$388,351 \$34,742,754	\$397,470 \$34,564,631	\$445,008 \$37,596,179	\$380,247 \$28,621,163	\$405,028 \$31,484,691	\$406,096 \$32,124,586	\$400,385 \$36,820,865	\$4,720,144 \$438,464,738
. Jtai	ψυυ,ουυ,σ19	ψ -1 ,0 4 0,300	ψ -1 0,332,130	ψ51,130,110	ψ£0,3£3,331	φ υ-1 ,1 42,1 34	φυ -1 ,υυ 4 ,0υ Ι	φυτ,υσυ,113	ψ£0,0£1,103	φ51, 404 ,031	ψ52,124,300	ψ υυ,υ Ζυ,000	ψ - 100, 404 ,130

Rate Class	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
kWh Sales													
ATL Classes													
Domestic Non-TOU	491,597,341	447,237,069	434,583,594	342,830,713	317,944,763	262,374,958	255,826,504	256,068,467	257,225,936	285,773,310	331,972,815	433,996,240	4,117,431,709
Domestic TOU Domestic Total	<u>24,531,973</u> 516,129,314	<u>23,582,349</u> 470,819,418	<u>23,542,204</u> 458,125,798	19,053,331 361,884,044	<u>13,564,359</u> 331,509,122	9,141,075 271,516,033	7,263,773 263,090,277	7,441,492 263,509,959	8,327,371 265,553,307	11,226,697 297,000,007	<u>17,098,146</u> 349,070,960	<u>29,542,564</u> 463,538,803	<u>194,315,333</u> 4,311,747,042
Small General	25,054,239	23,947,309	24,778,328	19,673,628	19,705,464	16,973,750	17,470,246	17,355,842	17,678,286	18,075,942	17,737,765	22,154,198	240,604,998
General	239,579,439	227,368,671	228,184,562	193,918,198	190,109,868	189,265,281	195,835,282	190,588,360	182,428,742	197,173,593	199,422,592	227,394,363	2,461,268,951
Large General Small Industrial	35,096,557 23,892,129	30,777,495 22,187,487	37,224,786 23,823,018	32,404,250 20,227,973	33,505,033 20,827,851	33,139,815 20,267,882	37,969,360 23,069,570	38,383,819 18,904,478	35,811,295 21,239,241	34,843,162 16,608,872	32,971,008 20,717,129	33,060,765 24,025,307	415,187,345 255,790,937
Medium Industrial	37,338,669	38,770,686	43,393,092	42,220,873	38,261,550	41,597,948	41,403,758	40,025,151	43,093,385	41,794,995	41,136,128	41,904,505	490,940,740
Large Industrial	77,413,569	72,775,168	77,538,010	75,612,712	76,648,467	77,452,544	77,012,033	79,399,381	80,836,843	77,490,481	79,373,259	75,071,104	926,623,571
ELI 2P-RTP (Adjusted CBL) Municipal	161,260,512 20,421,066	145,654,656 19,292,747	159,855,764 19,378,649	156,058,560 15,767,063	161,260,512 14,060,408	156,058,560 12,650,029	161,260,512 13,607,616	161,260,512 13,564,379	88,871,560 13,258,088	29,673,880 15,256,829	37,618,560 16,706,794	38,872,512 19,819,901	1,457,706,100 193,783,569
Unmetered	8,861,752	8,916,948	9,926,720	9,225,099	9,906,999	8,951,400	9,337,249	9,533,540	9,875,713	9,289,066	10,700,794	10,094,127	113,949,870
ATL Total	1,145,047,247	1,060,510,584	1,082,228,726	926,992,401	895,795,273	827,873,242	840,055,902	832,525,420	758,646,461	737,206,828	804,785,452	955,935,587	10,867,603,123
BTL													
Additional Energy													
AE 14 MW block AE Section 2C & 2D	15,498,000 0	12,474,000 0	15,456,000 0	14,490,000 0	15,498,000 0	14,490,000 0	15,498,000 0	15,498,000 0	14,490,000 0	15,498,000 0	14,490,000 0	15,498,000 0	178,878,000 0
GRLF	-454,390	-212,701	-204,956	97,033	1,811,286	-59,875	2,008,272	1,500,760	589,830	2,739,820	1,309,936	200,343	9,325,359
Mersey S.	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	189,000,000
ELI 2P-RTP Debits\Credits	<u>-1,567,168</u>	4,854,744	9,607,607	13,092,491	17,115,020 50,174,306	463,755	17,657,977 50,914,249	2,305,537	-3,013,726	<u>-3,944,733</u>	<u>0</u>	<u>0</u>	56,571,504
BTL Total	29,226,442	32,866,043	40,608,651	43,429,524	50,174,306	30,643,880	, ,	35,054,297	27,816,104	30,043,087	31,549,936	31,448,343	433,774,863
In-province Sales	1,174,273,689	1,093,376,627	1,122,837,377	970,421,925	945,969,579	858,517,122	890,970,151	867,579,717	786,462,565	767,249,915	836,335,389	987,383,930	11,301,377,986
Exports	208,000	60,000	350,000	50,000	176,000	0	1,076,000	1,230,000	276,000	966,000	21,256,000	-4,000	25,644,000
Total Sales	1,174,481,689	1,093,436,627	1,123,187,377	970,471,925	946,145,579	858,517,122	892,046,151	868,809,717	786,738,565	768,215,915	857,591,389	987,379,930	11,327,021,986
Line Loss Factors from the most													
recent GRA or BCFA													
Domestic Non-TOU	11.5%	11.6%	10.8%	9.6%	9.4%	7.7%	7.8%	8.8%	7.2%	8.7%	9.6%	12.9%	10.0%
Domestic TOU	11.9%	12.1%	12.1%	10.2%	9.4%	7.6%	7.7%	9.0%	7.3%	9.4%	<u>10.1%</u>	<u>13.1%</u>	10.8%
Domestic Total Small General	11.5% 10.3%	11.7% 10.4%	10.8% 10.8%	9.6% 9.6%	9.4% 9.7%	7.7% 7.3%	7.8% 8.0%	8.8% 9.6%	7.2% 7.6%	8.7% 8.5%	9.6% 9.3%	12.9% 11.4%	10.0% 9.5%
General	7.1%	7.5%	7.9%	6.7%	6.9%	5.4%	5.7%	6.5%	5.2%	6.3%	6.2%	8.0%	6.7%
Large General	6.9%	7.0%	7.2%	6.5%	6.8%	5.3%	6.1%	7.2%	5.5%	6.6%	6.2%	8.1%	6.6%
Small Industrial Medium Industrial	5.9% 5.4%	6.2% 5.8%	6.7% 6.2%	6.0% 5.6%	6.8% 6.6%	5.7% 5.3%	5.6% 5.2%	6.4% 6.2%	5.2% 5.0%	6.2% 5.9%	6.0% 5.5%	7.3% 6.9%	6.2% 5.8%
Large Industrial	4.2%	4.5%	4.9%	4.5%	5.5%	4.4%	4.4%	5.2%	4.4%	5.1%	4.3%	5.6%	4.8%
ELI 2P-RTP	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
Municipal Unmetered	4.5% 11.8%	4.8% 12.6%	5.3% 12.9%	4.9% 10.7%	5.8% 12.2%	4.6% 9.1%	4.6% <u>9.2%</u>	5.3% 9.9%	4.3% <u>7.7%</u>	4.9% 9.3%	4.3% 8.8%	5.7% 13.3%	4.9% 10.6%
ATL Total	8.2%	8.3%	8.1%	6.9%	7.0%	5.5%	5.6%	6.4%	5.3%	6.3%	6.7%	9.2%	7.1%
	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
BTL Additional Energy	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%
AE 14 MW block	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
AE Section 2C & 2D	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
GRLF Morroy BR	2.0% 2.0%	2.0% 2.0%	2.0%	2.0% 2.0%	2.0% 2.0%	2.0% 2.0%	2.0% 2.0%	2.0% 2.0%	2.0% 2.0%	2.0% 2.0%	2.0% 2.0%	2.0% 2.0%	2.0% 2.0%
Mersey BB ELI 2P-RTP Debits\Credits	0.0% 0.0%	0.0%	2.0% <u>0.0%</u>	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
BTL Total	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
NSR	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Exports	-3.0%	-3.0%	-3.0%	0.0%	0.0%	0.0%	-3.0%	-3.0%	0.0%	-3.0%	-3.0%	-3.0%	-3.0%
TSR	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Simulated Requirements bfr													
scaling	E40.005.000	400 044 440	404 204 442	275 005 004	247.075.540	202 020 402	075 074 000	070.040.007	275 700 500	240 044 440	262.042.454	400 400 004	4 500 555 705
Domestic Non-TOU Domestic TOU	548,065,289 27,444,449	499,244,116 26,440,394	481,364,110 26,388,378	375,605,034 20,990,234	347,975,510 14,844,043	282,636,183 9,838,124	275,671,623 7,819,699	278,616,027 8,113,239	275,780,599 8,936,653	310,614,416 12,282,875	363,843,454 18,822,967	490,139,364 33,410,364	4,529,555,725 215,331,418
Domestic Total	575,509,738	525,684,510	507,752,488	396,595,267	362,819,552	292,474,307	283,491,322	286,729,266	284,717,252	322,897,290	382,666,421	523,549,729	4,744,887,143
Small General	27,627,684	26,435,787	27,446,466	21,565,890	21,626,271	18,208,170	18,875,203	19,017,589	19,027,987	19,606,916	19,390,089	24,683,550	263,511,602
General Large General	256,651,956 37,520,594	244,441,603 32,936,245	246,232,552 39,904,580	206,843,876 34,523,446	203,218,920 35,799,065	199,501,466 34,881,156	207,002,315 40,304,280	202,962,248 41,161,224	191,871,989 37,775,976	209,573,689 37,136,173	211,745,207 35,011,397	245,571,916 35,736,328	2,625,617,736 442,690,463
Small Industrial	25,290,612	23,561,360	25,430,331	21,451,489	22,244,290	21,413,747	24,355,459	20,109,415	22,344,723	17,642,096	21,958,068	25,774,136	271,575,726
Medium Industrial	39,373,380	41,014,239	46,077,871	44,588,340	40,801,080	43,800,925	43,554,688	42,508,551	45,254,143	44,251,819	43,411,330	44,783,967	519,420,335
Large Industrial ELI 2P-RTP	80,678,876 164,550,226	76,051,003	81,325,652	79,029,750	80,873,155	80,893,180	80,373,686	83,562,219	84,386,986	81,447,512	82,778,320	79,248,820	970,649,159
Municipal	164,550,226 21,339,988	148,626,011 20,211,613	163,116,822 20,401,949	159,242,155 16,542,338	164,550,226 14,871,452	159,242,155 13,235,930	164,550,226 14,233,012	164,550,226 14,279,001	90,684,540 13,824,541	30,279,227 16,005,738	38,385,979 17,430,119	39,665,511 20,958,562	1,487,443,304 203,334,244
Unmetered	9,907,836	10.039,291	11,210,699	10,216,224	11,114,263	9,762,928	10,199,217	10,479,568	10,635,381	10,149,787	10,918,213	11,432,848	126,066,255
Total	1,238,450,891	1,149,001,663	1,168,899,411	990,598,775	957,918,274	873,413,964	886,939,408	885,359,306	800,523,517	788,990,247	863,695,143	1,051,405,368	11,655,195,967

BTL	Rate Class	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
Additional En	0,													
AE 14 MW AE Section		15,814,159 0	12,728,470 0	15,771,302 0	14,785,596 0	15,814,159 0	14,785,596 0	15,814,159 0	15,814,159 0	14,785,596 0	15,814,159 0	14,785,596 0	15,814,159 0	182,527,111 0
GRLF		-463,659	-217,040	-209,137	99,012	1,848,237	-61,097	2,049,241	1,531,375	601,863	2,795,713	1,336,659	204,430	9,515,597
Mersey BB ELI 2P-RTP [Pahits/Cradits	16,071,300 -1,567,168	16,071,300 4,854,744	16,071,300 9,607,607	16,071,300 13,092,491	16,071,300 17,115,020	16,071,300 463,755	16,071,300 17,657,977	16,071,300 2,305,537	16,071,300 -3,013,726	16,071,300 -3,944,733	16,071,300 0	16,071,300 0	192,855,600 <u>56,571,504</u>
Total	ocono lo redito	29,854,632	33,437,473	41,241,072	44,048,399	50,848,716	31,259,554	51,592,677	35,722,371	28,445,033	30,736,439	32,193,555	32,089,889	441,469,812
NSR		1,268,305,523	1,182,439,137	1,210,140,483	1,034,647,174	1,008,766,990	904,673,519	938,532,085	921,081,678	828,968,549	819,726,686	895,888,698	1,083,495,257	12,096,665,779
Exports		208,000	62,000	361,000	52,000	180,000	0	1,102,000	1,263,000	285,000	996,000	21,981,000	-4,000	26,486,000
TSR		1,268,513,523	1,182,501,137	1,210,501,483	1,034,699,174	1,008,946,990	904,673,519	939,634,085	922,344,678	829,253,549	820,722,686	917,869,698	1,083,491,257	12,123,151,779
Simulated ATL	Requirements Scaled													
Domestic Nor	n-TOU	538,213,045	488,213,939	471,150,798	374,015,121	334,215,688	279,499,096	276,104,570	281,564,779	274,503,467	317,426,293	366,944,565	490,163,180	4,492,014,540
Domestic TO		26,951,097	25,856,227	25,828,485	20,901,383	14,257,072	9,728,927	7,831,980	8,199,106	8,895,267	12,552,242	18,983,399	33,411,988	213,397,172
Domestic Tota Small Genera		565,164,142 27,131,037	514,070,166 25,851,722	496,979,283 26,864,123	394,916,504 21,474,603	348,472,760 20,771,114	289,228,022 18,006,071	283,936,550 18,904,846	289,763,884 19,218,863	283,398,734 18,939,869	329,978,535 20,036,902	385,927,964 19,555,354	523,575,168 24,684,749	4,705,411,712 261,439,254
General	41	252,038,276	239,040,970	241,008,129	205,968,319	195,183,136	197,287,122	207,327,415	205,110,313	190,983,435	214,169,710	213,549,954	245,583,848	2,607,250,626
Large Genera		36,846,108	32,208,559	39,057,908	34,377,310	34,383,480	34,493,997	40,367,578	41,596,856	37,601,036	37,950,581	35,309,807	35,738,064	439,931,285
Small Industri Medium Indus		24,835,978 38,665,588	23,040,802 40,108,081	24,890,764 45,100,217	21,360,686 44,399,600	21,364,695 39,187,703	21,176,067 43,314,762	24,393,709 43,623,091	20,322,244 42,958,443	22,241,245 45,044,572	18,028,993 45,222,277	22,145,221 43,781,334	25,775,389 44,786,143	269,575,794 516,191,812
Large Industr		79,228,560	74,370,751	79,600,130	78,695,222	77,675,228	79,995,316	80,499,915	84,446,606	83,996,192	83,233,683	83,483,856	79,252,671	964,478,128
ELI 2P-RTP		161,592,205	145,342,305	159,655,901	158,568,092	158,043,499	157,474,665	164,808,655	166,291,755	90,264,582	30,943,261	38,713,150	39,667,439	1,471,365,508
Municipal Unmetered		20,956,372 9,729,729	19,765,063 9,817,486	19,969,072 10,972,837	16,472,315 10,172,979	14,283,398 10,674,777	13,089,019 9,654,566	14,255,365 10,215,235	14,430,124 10,590,479	13,760,520 10,586,128	16,356,749 10,372,375	17,578,679 11,011,271	20,959,581 11,433,403	201,876,258 125,231,266
Total		1,216,187,996	1,123,615,904	1,144,098,363	986,405,632	920,039,792	863,719,606	888,332,360	894,729,567	796,816,315	806,293,065	871,056,589	1,051,456,455	11,562,751,643
BTL														
Additional En		45 500 077	40 447 050	45 400 070	44 702 000	45 400 000	44.004.405	45 000 000	45 004 500	44747404	40,400,000	44.044.047	45.044.000	404 272 200
AE Section		15,529,877 0	12,447,250 0	15,436,676 0	14,723,009 0	15,188,828 0	14,621,485 0	15,838,996 0	15,981,529 0	14,717,124 0	16,160,969 0	14,911,617 0	15,814,928 0	181,372,288 0
GRLF		-455,324	-212,245	-204,700	98,593	1,775,153	-60,418	2,052,459	1,547,583	599,075	2,857,024	1,348,052	204,440	9,549,691
Mersey BB	Dalaita\Cua dita	15,782,396	15,716,225	15,730,308	16,003,271	15,435,801	15,892,918	16,096,540	16,241,392	15,996,874	16,423,749	16,208,279	16,072,081	191,599,834
ELI 2P-RTP [Total	Debits/Credits	-1,538,996 29,317,953	4,747,484 32,698,714	9,403,758 40,366,043	13,037,071 43,861,945	16,438,249 48,838,030	458,608 30,912,593	17,685,709 51,673,704	2,329,938 36,100,442	-2,999,770 28,313,304	-4,031,242 31,410,499	0 32,467,947	0 32,091,448	55,530,810 438,052,623
NSR		1,245,505,949	1,156,314,618	1,184,464,406	1,030,267,577	968,877,822	894,632,199	940,006,064	930,830,009	825,129,619	837,703,564	903,524,537	1,083,547,903	0 12,000,804,267
Exports		208,000	62,000	361,000	52,000	180,000	0	1,102,000	1,263,000	285,000	996,000	21,981,000	-4,000	26,486,000
TRS		1.245.713.949	1,156,376,618	1,184,825,406	1,030,319,577	969,057,822	894,632,199	941,108,064	932,093,009	825,414,619	838,699,564	925,505,537	1,083,543,903	12,027,290,267
NSR (total su	m)	1,245,505,949	1,156,314,618	1,184,464,406	1,030,267,577	968,877,822	894.632.199	940,006,064	930,830,009	825,129,619	837,703,564	903.524.537	1,083,547,903	12,000,804,267
Variance	•	0	0	0	0	0	0	0	0	0	0	0	0	0
NSR simulate	ed	1,268,305,523	1,182,439,137	1,210,140,483	1,034,647,174	1,008,766,990	904,673,519	938,532,085	921,081,678	828,968,549	819,726,686	895,888,698	1,083,495,257	12,096,665,779
NSR actual NSR correcti	ion factor	1,245,505,949 0.982024	1,156,314,618 0.977906	1,184,464,406 0.978783	1,030,267,577 0.995767	968,877,822 0.960458	894,632,199 0.988901	940,006,064 1.001571	930,830,009 1.010584	825,129,619 0.995369	837,703,564 1.021930	903,524,537 1.008523	1,083,547,903 1.000049	12,000,804,267 0.992075
Fuel Cost	Allocators													
ATL Demostic		40 470/	45 750/	40 4401	40.040/	07.000/	22 422/	24 222/	20.000/	05 570/	40.000/	44.040/	40.000/	
Domestic Small Genera	al	46.47% 2.23%	45.75% 2.30%	43.44% 2.35%	40.04% 2.18%	37.88% 2.26%	33.49% 2.08%	31.96% 2.13%	32.39% 2.15%	35.57% 2.38%	40.93% 2.49%	44.31% 2.25%	49.80% 2.35%	
General	-	20.72%	21.27%	21.07%	20.88%	21.21%	22.84%	23.34%	22.92%	23.97%	26.56%	24.52%	23.36%	
Large Genera		3.03%	2.87%	3.41%	3.49%	3.74%	3.99%	4.54%	4.65%	4.72%	4.71%	4.05%	3.40%	
Small Industri Medium Indus		2.04% 3.18%	2.05% 3.57%	2.18% 3.94%	2.17% 4.50%	2.32% 4.26%	2.45% 5.01%	2.75% 4.91%	2.27% 4.80%	2.79% 5.65%	2.24% 5.61%	2.54% 5.03%	2.45% 4.26%	
Large Industr		6.51%	6.62%	6.96%	7.98%	8.44%	9.26%	9.06%	9.44%	10.54%	10.32%	9.58%	7.54%	
ELI 2P-RTP		13.29%	12.94%	13.95%	16.08%	17.18%	18.23%	18.55%	18.59%	11.33%	3.84%	4.44%	3.77%	
Municipal Unmetered		1.72% <u>0.80%</u>	1.76% <u>0.87%</u>	1.75% <u>0.96%</u>	1.67% <u>1.03%</u>	1.55% <u>1.16%</u>	1.52% <u>1.12%</u>	1.60% <u>1.15%</u>	1.61% <u>1.18%</u>	1.73% <u>1.33%</u>	2.03% <u>1.29%</u>	2.02% <u>1.26%</u>	1.99% <u>1.09%</u>	
Total		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
BTL	orm.													
Additional End AE 14 MW		1.26%	1.10%	1.33%	1.47%	1.62%	1.66%	1.75%	1.75%	1.81%	1.96%	1.68%	1.48%	
AE Section		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

Rate Class	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012 Total
kWh Sales													
ATL Classes													
Domestic Non-TOU	499,163,301	433,816,150	434,893,044	347,393,103	315,034,795	261,044,222	263,864,325	258,875,424	258,342,179	295,220,943	341,060,150	445,876,338	4,154,583,973
Domestic TOU	30,792,209	25,983,733	25,494,426	20,691,134	15,601,414	9,875,888	8,538,976	7,935,625	8,849,149	12,456,826	18,965,498	32,769,017	217,953,895
Domestic Total	529,955,510	459,799,884	460,387,470	368,084,237	330,636,209	270,920,110	272,403,300	266,811,049	267,191,327	307,677,769	360,025,649	478,645,355	4,372,537,868
Small General	24,058,155	22,094,774	21,160,188	17,946,423	16,444,738	15,659,988	16,138,743	16,246,670	14,709,451	16,405,657	17,173,386	21,449,298	219,487,473
General	243,205,955	228,102,250	234,588,784	202,976,382	191,339,552	193,482,798	209,260,031	203,474,422	188,749,284	197,408,095	206,245,424	235,174,192	2,534,007,171
Large General	33,625,608	30,826,581	33,284,417	30,577,140	30,579,816	32,043,700	36,863,861	36,370,414	33,808,764	32,195,654	31,820,043	32,355,294	394,351,292
Small Industrial	22,882,335	21,937,064	22,002,210	20,991,045	21,156,518	22,086,013	22,450,832	22,408,631	20,946,372	19,291,699	21,159,328	24,538,118	261,850,163
Medium Industrial	44,144,421	39,831,764	42,507,306	42,360,012	41,856,357	43,819,054	43,778,788	43,826,092	42,686,817	43,041,743	42,152,102	42,939,457	512,943,913
Large Industrial	75,703,039	68,601,236	75,839,465	74,997,597	77,472,135	76,701,739	78,206,345	87,481,419	81,358,107	81,777,039	79,203,168	75,302,947	932,644,237
ELI 2P-RTP (Adjusted CBL)	153,671,712	143,757,408	153,671,712	148,714,560	153,671,712	148,714,560	153,671,712	153,671,712	148,714,560	153,671,712	148,714,560	153,671,712	1,814,317,632
Municipal	20,909,021	19,129,220	18,619,713	15,454,119	14,136,732	13,400,646	14,718,678	14,519,720	14,198,334	15,252,395	16,990,471	20,039,215	197,368,264
Unmetered	9,721,224	9,257,729	9,705,211	9,363,232	9,921,163	9,443,188	9,281,947	9,623,606	9,720,858	9,488,897	10,074,885	10,138,028	<u>115,739,970</u>
ATL Total	1,157,876,979	1,043,337,909	1,071,766,478	931,464,747	887,214,932	826,271,797	856,774,239	854,433,734	822,083,875	876,210,661	933,559,016	1,094,253,616	11,355,247,982
BTL													
Additional Energy													
AE 14 MW block	15,498,000	13,482,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	179,928,000
AE Section 2C & 2D	0	0	0	0	0	0	0	0	0	0	0	0	0
GRLF	8,578,872	8,320,560	7,626,966	8,805,992	8,030,529	7,920,793	9,180,143	10,422,773	14,026,206	9,055,570	8,653,936	7,789,143	108,411,483
Mersey BB	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	189,000,000
ELI 2P-RTP Debits\Credits	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0
BTL Total	39,826,872 1,197,703,851	37,552,560	38,874,966	39,045,992	39,278,529	38,160,793	40,428,143	41,670,773	44,266,206	40,303,570	38,893,936	39,037,143	477,339,483
NSR	1,293,794,995	1,168,598,439	1,197,746,988	1,035,710,259	989,059,401	910,896,620	946,254,359	951,452,353	910,475,832	972,762,792	1,035,877,824	1,234,482,170	12,647,112,031
Exports	1974000	1975000	6985000	0	0	3000	8000000	4997000	0	3000000	2000000	5973000	34,907,000
TSR	1,295,768,995	1,170,573,439	1,204,731,988	1,035,710,259	989,059,401	910,899,620	954,254,359	956,449,353	910,475,832	975,762,792	1,037,877,824	1,240,455,170	12,682,019,031
kWh requirements													
•													
ATL	FF0 F00 000	404 000 540	404 700 070	000 000 505	044 700 007	004 000 005	004 000 050	004 070 444	070 077 004	000 000 000	070 000 000	E00 EE0 000	4 570 000 000
Domestic Non-TOU	556,500,323	484,262,543	481,706,870	380,603,585	344,790,687	281,202,685	284,332,958	281,670,144	276,977,361	320,883,292	373,803,209	503,556,309	4,570,289,966
Domestic TOU	34,447,911 590,948,233	29,132,813 513,395,356	28,576,618 510,283,488	22,794,530 403,398,115	17,073,277 361,863,964	10,628,969 291,831,654	9,192,499 293,525,456	8,651,977 290,322,121	9,496,606 286,473,968	13,628,731 334,512,023	20,878,693 394,681,902	37,059,235 540,615,544	<u>241,561,860</u> 4,811,851,826
Domestic Total Small General	26,529,287	24,390,747	23,438,724	19,672,558	18,047,703	16,798,865	17,436,620	17,802,219	15,832,488	17,795,164	18,773,136	23,898,171	240,415,681
General	260,536,899	245,230,266	253,143,309	216,505,836	204,533,397	203,947,082	221,192,578	216,684,933	198,519,708	209,822,939	218,989,632	253,973,653	2,703,080,232
Large General	35,948,050	32,988,773	35,680,546	32,576,845	32,673,563	33,727,446	39,130,798	39,002,131	35,663,582	34,314,434	33,789,206	34,973,764	420,469,138
Small Industrial	24,221,711	23,295,430	23,486,676	22,260,716	22,595,309	23,334,668	23,702,233	23,836,916	22,036,610	20,491,819	22,426,754	26,324,275	278,013,116
Medium Industrial	46,550,000	42,136,719	45,137,281	44,735,280	44,634,485	46,139,659	46,053,102	46,545,325	44,827,189	45,571,855	44,483,497	45,890,035	542,704,428
Large Industrial	78,896,195	71,689,190	79,544,136	78,386,836	81,742,221	80,109,023	81,620,132	92,067,992	84,931,143	85,952,962	82,600,933	79,493,566	977,034,327
ELI 2P-RTP	156,806,615	146,690,059	156,806,615	151,748,337	156,806,615	151,748,337	156,806,615	156,806,615	151,748,337	156,806,615	151,748,337	156,806,615	1,851,329,712
Municipal	21,849,901	20,040,298	19,602,938	16,214,006	14,952,178	14,021,313	15,395,137	15,284,673	14,804,959	16,001,087	17,726,077	21,190,475	207,083,043
Unmetered	10,868,764	10,422,964	10,960,539	10,369,198	11,130,154	10,299,302	10,138,811	10,578,571	10,468,614	10,368,133	10,965,699	11,482,571	128,053,320
Total	1,253,155,655	1,130,279,804	1,158,084,251	995,867,728	948,979,590	871,957,347	905,001,482	908,931,496	865,306,595	931,637,030	996,185,173	1,194,648,669	12,160,034,820

ELECTRONIC 2013 GRA CA IR-46 Attachment 2 Page 7 of 11

Rate Class BTL	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012 Total
Additional Energy AE 14 MW block AE Section 2C & 2D	15,814,159 -	13,757,033	15,814,159	14,785,596	15,814,159 -	14,785,596	15,814,159 -	15,814,159 -	14,785,596	15,814,159 -	14,785,596	15,814,159 -	183,598,531 0
GRLF Mersey S. ELI 2P-RTP Debits\Credits	8,753,874 16,071,300 -	8,490,299 16,071,300	7,782,556 16,071,300	8,985,634 16,071,300	8,194,352 16,071,300	8,082,377 16,071,300	9,367,418 16,071,300	10,635,398 16,071,300	14,312,341 16,071,300	9,240,303 16,071,300	8,830,477 16,071,300 -	7,948,042 16,071,300	110,623,070 192,855,600 0
Total	40,639,333	38,318,632	39,668,015	39,842,530	40,079,811	38,939,273	41,252,877	42,520,857	45,169,237	41,125,762	39,687,373	39,833,501	487,077,201
NSR	1,293,794,988	1,168,598,436	1,197,752,266	1,035,710,259	989,059,401	910,896,620	946,254,359	951,452,353	910,475,832	972,762,792	1,035,872,546	1,234,482,170	12,647,112,022
Exports NSR	1914000 1,295,708,988	1916000 1,170,514,436	6776000 1,204,528,266	0 1,035,710,259	0 989,059,401	3000 910,899,620	7760000 954,014,359	4847000 956,299,353	0 910,475,832	2910000 975,672,792	1940000 1,037,812,546	5793000 1,240,275,170	33,859,000 12,680,971,022
TSR	1,295,708,988	1,170,514,436	1,204,528,266	1,035,710,259	989,059,401	910,899,620	954,014,359	956,299,353	910,475,832	975,672,792	1,037,812,546	1,240,275,170	12,680,971,022
Line Losses													
ATL	44 = 07	44.00/	40.00/	• • • • •	• ••					o ===/	• ••	40.00/	40.004
Domestic Non-TOU	11.5%	11.6%	10.8%	9.6%	9.4%	7.7%	7.8%	8.8%	7.2%	8.7%	9.6%	12.9%	10.0%
Domestic TOU	<u>11.9%</u>	<u>12.1%</u>	<u>12.1%</u>	10.2%	9.4%	<u>7.6%</u>	<u>7.7%</u>	9.0%	<u>7.3%</u>	9.4%	<u>10.1%</u>	<u>13.1%</u>	<u>10.8%</u>
Domestic Total	11.5%	11.7%	10.8%	9.6%	9.4%	7.7%	7.8%	8.8%	7.2%	8.7%	9.6%	12.9%	10.0%
Small General	10.3% 7.1%	10.4% 7.5%	10.8% 7.9%	9.6% 6.7%	9.7% 6.9%	7.3% 5.4%	8.0% 5.7%	9.6% 6.5%	7.6% 5.2%	8.5% 6.3%	9.3% 6.2%	11.4% 8.0%	9.5% 6.7%
General Large General	6.9%	7.5% 7.0%	7.9% 7.2%	6.5%	6.8%	5.4%	5.7% 6.1%	7.2%	5.2% 5.5%	6.6%	6.2%	8.1%	6.6%
Small Industrial	5.9%	6.2%	6.7%	6.0%	6.8%	5.7%	5.6%	6.4%	5.2%	6.2%	6.0%	7.3%	6.2%
Medium Industrial	5.4%	5.8%	6.2%	5.6%	6.6%	5.3%	5.2%	6.2%	5.0%	5.9%	5.5%	6.9%	5.8%
Large Industrial	4.2%	4.5%	4.9%	4.5%	5.5%	4.4%	4.4%	5.2%	4.4%	5.1%	4.3%	5.6%	4.8%
ELI 2P-RTP	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
Municipal	4.5%	4.8%	5.3%	4.9%	5.8%	4.6%	4.6%	5.3%	4.3%	4.9%	4.3%	5.7%	4.9%
Unmetered	<u>11.8%</u>	12.6%	12.9%	10.7%	12.2%	9.1%	9.2%	9.9%	7.7%	9.3%	8.8%	<u>13.3%</u>	10.6%
Total	8.2%	8.3%	8.1%	6.9%	7.0%	5.5%	5.6%	6.4%	5.3%	6.3%	6.7%	9.2%	7.1%
BTL	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Additional Energy	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
AE Section 20.8 2D	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
AE Section 2C & 2D GRLF	0.0% 2.0%	0.0% 2.0%	0.0% 2.0%	0.0% 2.0%	0.0% 2.0%	0.0% 2.0%	0.0% 2.0%	0.0% 2.0%	0.0% 2.0%	0.0% 2.0%	0.0% 2.0%	0.0% 2.0%	0.0% 2.0%
Mersey S.	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
ELI 2P-RTP Debits\Credits	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
NSR	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Exports	-3.0%	-3.0%	-3.0%	0.0%	0.0%	0.0%	-3.0%	-3.0%	0.0%	-3.0%	-3.0%	-3.0%	-3.0%
TSR	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Category Total Fuel Costs Purchased Power Regular Purchased Power Wind Export Revenues Mersey contract Water Royalties OM&G (Solid Fuel Handling) recovered	Unit Fuel rates	January \$65,446,927 \$8,302,348 \$2,912,068 \$9,574 \$9,056	February \$55,406,557 \$4,307,533 \$3,137,513 1908 \$9,056	March \$48,531,145 \$1,948,549 \$4,356,541 34594 \$9,056	April \$44,174,995 \$5,342,028 \$5,620,939 1522 \$9,056	May \$39,583,692 \$5,724,746 \$3,141,182 6291 \$9,056	June \$42,628,140 \$3,570,261 \$3,464,000 143 \$9,397	July \$42,911,403 \$2,978,014 \$3,606,964 119472 \$9,397	August \$45,275,850 \$3,471,935 \$3,131,338 107832 \$9,397	September \$37,619,133 \$5,770,896 \$2,500,937 8262 \$9,927	October \$39,900,148 \$2,455,576 \$4,951,747 32836 \$9,927	November \$41,935,536 \$4,318,545 \$4,578,689 1269760 \$9,129	December \$48,911,579 \$6,097,997 \$5,083,817 -488 \$9,129	Annual \$552,325,105 \$54,288,428 \$46,485,735 \$1,591,706 \$111,583
in fuels Foreign Exchange (Fuel-related)		(\$183,333) (\$22,380.47)	(\$183,333) \$15,899.37	(\$183,333) \$1,285,756.33	(\$183,333) (\$251,420.62)	(\$183,333) \$5,908.58	(\$183,333) \$1,698,676.02	(\$183,333) \$724,148.94	(\$183,333) (\$88,377.24)	(\$183,333) \$931,543.91	(\$183,333) (\$16,292.51)	(\$183,333) \$0.00	(\$183,333) \$864,577.81	(\$2,200,000) \$5,148,040
Revenues GRLF Total bfr MAE DSM revenue GRL Admin Charge MAE fuel costs under LF Fuel-related kWh Sales	0.05726	(\$45,481) \$139 \$1,979 \$887,415 (\$47,599) \$839,817	(\$16,455) \$5 \$76 \$714,261 (\$16,536) \$697,725	(\$10,801) \$33 \$473 \$885,011 (\$11,307) \$873,704	\$8,564 \$148 \$2,116 \$829,697 \$6,300 \$835,997	\$111,979 \$719 \$10,267 \$887,415 \$100,993 \$988,409	(\$1,840) \$113 \$1,613 \$829,697 (\$3,566) \$826,132	\$127,758 \$794 \$11,348 \$887,415 \$115,615 \$1,003,031	\$94,484 \$615 \$8,792 \$887,415 \$85,077 \$972,493	\$38,163 \$292 \$4,172 \$829,697 \$33,699 \$863,396	\$148,257 \$1,039 \$14,836 \$887,415 \$132,383 \$1,019,798	\$81,886 \$458 \$6,539 \$829,697 \$74,890 \$904,587	\$14,019 \$109 \$1,555 \$887,415 \$12,355 \$899,771	\$550,533 \$4,464 \$63,765 \$10,242,554 \$482,305 \$10,724,859
ATL Classes Domestic Non-TOU Domestic TOU Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP (Adjusted CBL)		491,597,341 24,531,973 516,129,314 25,054,239 239,579,439 35,096,557 23,882,129 37,338,669 77,413,569 161,260,512	447,237,069 23,582,349 470,819,418 23,947,309 227,368,671 30,777,495 22,187,487 38,770,686 72,775,168 145,654,656	434,583,594 23,542,204 458,125,798 24,778,328 228,184,562 37,224,786 23,823,018 43,393,092 77,538,010 159,855,764	342,830,713 19,053,331 361,884,044 19,673,628 193,918,198 32,404,250 20,227,973 42,220,873 75,612,712 156,058,560	317,944,763 13,564,359 331,509,122 19,705,464 190,109,868 33,505,033 20,827,851 38,261,550 76,648,467 161,260,512	262,374,958 9,141,075 271,516,033 16,973,750 189,265,281 33,139,815 20,267,882 41,597,948 77,452,544 156,058,560	255,826,504 7,263,773 263,090,277 17,470,246 195,835,282 37,969,360 23,069,570 41,403,758 77,012,033 161,260,512	256,068,467 7,441,492 263,509,959 17,355,842 190,588,360 38,383,819 18,904,478 40,025,151 79,399,381 161,260,512	257,225,936 8,327,371 265,553,307 17,678,286 182,428,742 35,811,295 21,239,241 43,093,385 80,836,843 88,871,560	285,773,310 11,226,697 297,000,007 18,075,942 197,173,593 34,843,162 16,608,872 41,794,995 77,490,481 29,673,880	331,972,815 17,098,146 349,070,960 17,737,765 199,422,592 32,971,008 20,717,129 41,136,128 79,373,259 37,618,560	433,996,240 29,542,564 463,538,803 22,154,198 227,394,363 33,060,765 24,025,307 41,904,505 75,071,104 38,872,512	4,117,431,709 194,315,333 4,311,747,042 240,604,998 2,461,268,951 415,187,345 255,790,937 490,940,740 926,623,571 1,457,706,100
Municipal Unmetered BTL Classes		20,421,066 8,861,752	19,292,747 8,916,948	19,378,649 9,926,720	15,767,063 9,225,099	14,060,408 9,906,999	12,650,029 8,951,400	13,607,616 9,337,249	13,564,379 9,533,540	13,258,088 9,875,713	15,256,829 9,289,066	16,706,794 10,031,257	19,819,901 10,094,127	193,783,569 113,949,870
Additional Energy AE 14 MW block AE Section 2C & 2D AE total		15,498,000 - 15,498,000	12,474,000	15,456,000	14,490,000	15,498,000	14,490,000	15,498,000	15,498,000 - 15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	178,878,000
GRLF GR LF		(783,478) 329,088	12,474,000 (227,858) 15,157	15,456,000 (235,956) 31,000	14,490,000 (204,727) 301,760	15,498,000 1,415,476 395,810	14,490,000 (278,700) 218,825	15,498,000 (255,421) 2,263,693	24,493 1,476,267	28,139 561,691	15,498,000 2,330,392 409,428	16,825 1,293,111	15,498,000 145,404 54,939	178,878,000 1,974,590 7,350,769
Total GRLF Mersey Basic Block ELI2P-RTP Debits\Credits		(454,390) 15,750,000	(212,701) 15,750,000	(204,956) 15,750,000	97,033 15,750,000	1,811,286 15,750,000	(59,875) 15,750,000	2,008,272 15,750,000	1,500,760 15,750,000	589,830 15,750,000	2,739,820 15,750,000	1,309,936 15,750,000	200,343 15,750,000	9,325,359 189,000,000
Total In Province Export kWh Sales Export kWh Losses		1,245,505,949 208,000.00 -	1,156,314,618 60,000.00 2,000.00	1,184,464,406 350,000.00 11,000.00	1,030,267,577 50,000.00 2,000.00	968,877,822 176,000.00 4,000.00	894,632,199 - -	940,006,064 1,076,000.00 26,000.00	930,830,009 1,230,000.00 33,000.00	825,129,619 276,000.00 9,000.00	966,000.00 30,000.00	903,524,537 21,256,000.00 725,000.00	1,083,547,903 (4,000.00)	12,000,804,267 25,644,000 842,000
Total NSR		208,000.00	62,000.00 1,156,314,618.00	361,000.00 1,184,464,406.00	52,000.00 1,030,267,577.00	180,000.00 968,877,822.00	894,632,199.00	1,102,000.00 940,006,064.00	1,263,000.00 930,830,009.00	285,000.00 825,129,619.00	996,000.00 837,703,564.00	21,981,000.00 903,524,536.68	(4,000.00) 1,083,547,903.07	26,486,000.00 12,000,804,267
ELI 2P-RTP 2P-RTP Increment. Energy Revenue 2P-RTP Decrem. Energy Revenue		159,693,344 \$911,841 (\$1,382,122)	150,509,400 \$748,427 (\$537,284)	169,463,371 \$967,174 (\$556,069)	169,151,051 \$1,082,079 (\$465,881)	178,375,532 \$1,231,462 (\$440,560)	156,522,315 \$891,467 (\$875,870)	178,918,489 \$1,185,489 (\$436,122)	163,566,049 \$837,951 (\$743,442)	85,857,834 \$315,621 (\$462,807)	25,729,147 \$166,058 (\$187,649)	37,618,560 \$0 \$0	38,872,512 \$0 \$0	1,514,277,604 \$8,337,568 (\$6,087,807)
Adjusted CBL 2 PT RTP Incremental Energy Charges 2 PT RTP Decremental Energy Rebate: ELI-2P-RTP credits against MAE Total Debits\Credits		161,260,512 15,012,564 (16,394,033) (185,699) (1,567,168)	145,654,656 15,056,207 (9,633,548) (567,915) 4,854,744	159,855,764 19,570,553 (9,749,308) (213,638) 9,607,607	156,058,560 22,121,606 (9,029,115) - 13,092,491	161,260,512 25,816,712 (8,698,066) (3,626) 17,115,020	156,058,560 18,695,903 (16,296,224) (1,935,924) 463,755	161,260,512 24,667,696 (6,472,319) (537,400) 17,657,977	161,260,512 18,538,699 (15,467,061) (766,101) 2,305,537	88,871,560 7,469,484 (10,285,444) (197,766) (3,013,726)	29,673,880 4,011,648 (4,192,415) (3,763,966) (3,944,733)	37,618,560 - - - -	38,872,512 - - - -	1,457,706,100 170,961,072 (106,217,533) (8,172,035) 56,571,504
Recovered Fuel Costs														
ATL Classes Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Subtotal		\$24,469,691 \$1,221,645 \$11,842,412 \$1,593,735 \$1,115,285 \$1,714,965 \$3,407,745 \$6,431,717 \$926,708 \$426,782 \$3,150,684.03	\$22,321,549 \$1,167,671 \$11,238,833 \$1,397,606 \$1,035,712 \$1,780,738 \$3,203,563 \$5,793,314 \$875,505 \$429,440 49,243,929.83	\$21,719,744 \$1,208,191 \$11,279,163 \$1,690,378 \$1,112,058 \$1,993,045 \$3,413,223 \$6,374,510 \$879,403 \$478,071 50,147,786.15	\$17,156,923 \$959,286 \$9,585,377 \$1,471,477 \$944,242 \$1,939,205 \$3,328,472 \$6,231,418 \$715,509 \$444,281 42,776,188.66	\$15,716,847 \$960,838 \$9,397,131 \$1,521,464 \$972,244 \$1,757,353 \$3,374,066 \$6,438,987 \$638,061 \$477,121 41,254,112.60	\$12,872,575 \$827,640 \$9,355,383 \$1,504,879 \$946,105 \$1,910,594 \$3,409,461 \$6,154,117 \$574,058 \$431,099 37,985,911.10	\$12,473,110 \$851,849 \$9,680,138 \$1,724,189 \$1,076,888 \$1,901,675 \$3,390,070 \$6,417,674 \$617,514 \$449,682 38,582,787.04	\$12,493,007 \$846,271 \$9,420,783 \$1,743,009 \$882,461 \$1,838,355 \$3,495,161 \$6,408,542 \$615,552 \$459,135 38,202,275,44	\$12,589,882 \$861,993 \$9,017,453 \$1,626,191 \$991,448 \$1,979,279 \$3,558,438 \$3,540,745 \$601,652 \$475,614	\$14,080,770 \$881,383 \$9,746,291 \$1,582,228 \$775,302 \$1,919,644 \$3,411,131 \$1,034,583 \$692,355 \$447,361 34,571,048.40	\$16,549,454 \$864,893 \$9,857,459 \$1,497,213 \$967,076 \$1,889,382 \$3,494,011 \$1,502,109 \$758,154 \$483,105 37,862,857.39	\$21,976,375 \$1,080,239 \$11,240,103 \$1,501,289 \$1,121,501 \$1,924,674 \$3,304,630 \$1,552,179 \$899,427 \$486,133 45,086,551.04	204,419,927.26 11,731,899.71 121,660,524.23 18,853,657.33 11,940,320.95 22,548,908.17 40,789,969.60 57,879,895.22 8,793,898.38 5,487,825.75 504,106,826.60
BTL Classes Additional Energy (LII option) Additional Energy (LF option) Additional Energy GRLF		\$682,222 \$887,415 \$887,415	\$549,105 \$714,261 \$714,261	\$680,373 \$885,011 \$885,011	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	7,874,209.56 10,242,554.28 10,242,554.28
Mersey System Total Mersey Section 2D related Subtotal		887415.48	714261.24	- 885010.56	- 829697.4	- 887415.48	- 829697.4	- 887415.48	- 887415.48	- 829697.4	- 887415.48	- 829697.4	- 887415.48	- 10,242,554.28
Total Total 1 (LIIR option) Total 2 (LF option)		54,038,099.51 53,832,905.99 54,038,099.51	49,958,191.07 49,793,035.31 49,958,191.07	51,032,796.71 50,828,159.27 51,032,796.71	43,605,886.06 43,414,038.46 43,605,886.06	42,141,528.08 41,936,334.56 42,141,528.08	38,815,608.50 38,623,760.90 38,815,608.50	39,470,202.52 39,265,009.00 39,470,202.52	39,089,690.92 38,884,497.40 39,089,690.92	36,072,392.32 35,880,544.72 36,072,392.32	35,458,463.88 35,253,270.36 35,458,463.88	38,692,554.79 38,500,707.19 38,692,554.79	45,973,966.52 45,768,773.00 45,973,966.52	514,349,380.88 511,981,036.16 514,349,380.88

Category Simulated Collected Fuel Costs	Unit Fuel rates	January	February	March	April	May	June	July	August	September	October	November	December	Annual
ATL Classes Domestic Non-TOU Domestic TOU Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Subtotal	4.741 4.741 4.876 4.943 4.541 4.668 4.593 4.402 3.993 4.538 4.816	\$23,306,630 \$1,163,061 \$24,469,691 \$1,221,645 \$11,842,412 \$1,593,735 \$1,115,285 \$1,714,965 \$3,407,745 \$6,439,132 \$926,708 \$426,782 \$53,158,099	\$21,203,509 \$1,118,039 \$22,321,549 \$1,167,671 \$11,238,833 \$1,397,606 \$1,035,712 \$1,780,738 \$3,203,563 \$5,815,990 \$875,505 \$429,440 \$49,266,607	\$20,603,608 \$1,116,136 \$21,719,744 \$1,208,191 \$11,279,163 \$1,690,378 \$1,112,058 \$1,993,045 \$3,413,223 \$6,383,041 \$879,403 \$478,071 \$50,156,317	\$16,253,604 \$903,318 \$17,156,923 \$959,286 \$9,585,377 \$1,471,477 \$944,242 \$1,939,205 \$3,328,472 \$6,231,418 \$715,509 \$444,281 \$42,776,189	\$15,073,761 \$643,086 \$15,716,847 \$960,638 \$9,397,131 \$1,521,464 \$972,244 \$1,757,353 \$3,374,066 \$6,439,132 \$638,061 \$477,121 \$41,254,257	\$12,439,197 \$433,378 \$12,872,575 \$827,640 \$9,355,383 \$1,504,879 \$946,105 \$1,910,594 \$3,409,461 \$6,231,418 \$574,058 \$431,099 \$38,063,213	\$12,128,735 \$344,375 \$12,473,110 \$851,849 \$9,680,138 \$1,724,189 \$1,076,888 \$1,901,675 \$3,390,070 \$6,439,132 \$617,514 \$449,682 \$38,604,245	\$12,140,206 \$352,801 \$12,493,007 \$846,271 \$9,420,783 \$1,7743,009 \$882,461 \$1,838,355 \$3,495,161 \$6,439,132 \$615,552 \$459,135 \$38,232,866	\$12,195,082 \$394,801 \$12,589,882 \$861,993 \$9,017,453 \$1,626,191 \$991,448 \$1,979,279 \$3,558,438 \$3,548,661 \$601,652 \$475,614 \$35,250,592	\$13,548,513 \$532,258 \$14,080,770 \$881,383 \$9,746,291 \$1,582,228 \$775,302 \$1,919,644 \$3,411,131 \$1,184,878 \$692,355 \$447,361 \$34,721,344	\$15,738,831 \$810,623 \$16,549,454 \$864,893 \$9,857,459 \$1,497,213 \$967,076 \$1,889,382 \$3,494,011 \$1,502,109 \$758,154 \$483,105 \$37,862,857	\$20,575,762 \$1,400,613 \$21,976,375 \$1,080,239 \$11,240,103 \$1,501,289 \$1,121,501 \$1,924,674 \$3,304,630 \$1,552,179 \$899,427 \$486,133 \$45,086,551	\$195,207,442 \$9,212,495 \$204,419,927 \$11,731,905 \$121,660,529 \$18,853,662 \$11,940,326 \$22,548,913 \$40,789,974 \$58,206,209 \$8,793,903 \$5,487,831 \$504,433,177
BTL Classes Additional Energy I Additional Energy II Additional Energy GRLF	4.4020 5.7260	\$682,222 \$887,415 \$887,415	\$549,105 \$714,261 \$714,261	\$680,373 \$885,011 \$885,011	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$7,874,214 \$10,242,560 \$10,242,554 \$0
Mersey System Total Mersey Section 2D related Subtotal	4.402	\$887,415	\$714,261	\$885,011	\$829,697	\$887,415	\$829,697	\$887,415	\$887,415	\$829,697	\$887,415	\$829,697	\$887,415	\$0 \$4 \$10,242,554 \$0
Total		\$54,045,514	\$49,980,868	\$51,041,327	\$43,605,886	\$42,141,673	\$38,892,910	\$39,491,661	\$39,120,281	\$36,080,289	\$35,608,759	\$38,692,555	\$45,973,967	\$514,675,732
Variance														
ATL Classes Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Subtotal		\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$7,415) \$0 \$0 (\$7,415)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$8,531) \$0 (\$8,531)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$145) \$0 \$0 (\$145)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$77,301) \$0 (\$77,301)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$21,458)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$30,590) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$7,897) \$0 \$0 (\$7,897)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$150,295) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$5) (\$5) (\$5) (\$5) (\$5) (\$4) (\$326,313) (\$5) (\$5) (\$5)
BTL Classes Additional Energy GRLF		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Mersey System Total Mersey Section 2D related Subtotal		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 (\$4) \$0
Total		(\$7,415)	(\$22,677)	(\$8,531)	\$0	(\$145)	(\$77,301)	(\$21,458)	(\$30,590)	(\$7,897)	(\$150,295)	\$0	\$0	(\$326,351)
Simulated Collected Fuel Costs	s for incentive calc	ulations												
ATL Classes Domestic Non-TOU Domestic TOU Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Subtotal	4.741 4.741 4.876 4.943 4.541 4.668 4.593 4.402 3.993 4.538 4.816	\$23,306,630 \$1,163,061 \$24,469,691 \$1,221,645 \$11,842,412 \$1,593,735 \$1,115,285 \$1,714,965 \$3,407,745 \$6,439,132 \$926,708 \$426,782 \$53,158,099	\$21,203,509 \$1,118,039 \$22,321,549 \$1,167,671 \$11,238,833 \$1,397,602 \$1,035,712 \$1,780,738 \$3,203,563 \$5,815,990 \$875,505 \$429,440 \$49,266,607	\$20,603,608 \$1,116,136 \$21,719,744 \$1,208,191 \$11,279,163 \$1,690,378 \$1,112,058 \$1,993,045 \$3,413,223 \$6,383,041 \$879,403 \$478,071 \$50,156,317	\$16,253,604 \$903,318 \$17,156,923 \$959,286 \$9,585,377 \$1,471,477 \$944,242 \$1,939,205 \$3,328,472 \$6,231,418 \$715,509 \$444,281 \$42,776,189	\$15,073,761 \$643,086 \$15,716,847 \$960,838 \$9,397,131 \$1,521,464 \$972,244 \$1,757,353 \$3,374,066 \$6,439,132 \$638,061 \$477,121 \$41,254,257	\$12,439,197 \$433,378 \$12,872,575 \$827,640 \$9,355,383 \$1,504,879 \$946,105 \$1,910,594 \$3,409,461 \$6,231,418 \$574,058 \$431,099 \$38,063,213	\$12,128,735 \$344,375 \$12,473,110 \$851,849 \$9,680,138 \$1,724,189 \$1,076,888 \$1,901,675 \$3,390,070 \$6,439,132 \$617,514 \$449,682 \$38,604,245	\$12,140,206 \$352,801 \$12,493,007 \$846,271 \$9,420,783 \$1,743,009 \$882,461 \$1,838,355 \$3,495,161 \$6,439,132 \$615,552 \$459,135 \$38,232,866	\$12,195,082 \$394,801 \$12,589,882 \$861,993 \$9,017,453 \$1,626,191 \$991,448 \$1,979,279 \$3,558,438 \$3,548,641 \$601,652 \$475,614 \$35,250,592	\$13,548,513 \$532,258 \$14,080,770 \$881,383 \$9,746,291 \$1,582,228 \$775,302 \$1,919,644 \$3,411,131 \$1,184,878 \$692,355 \$447,361 \$34,721,344	\$15,738,831 \$810,623 \$16,549,454 \$864,893 \$9,857,459 \$1,497,213 \$967,076 \$1,889,382 \$3,494,011 \$1,502,109 \$758,154 \$483,105 \$37,862,857	\$20,575,762 \$1,400,613 \$21,976,375 \$1,080,239 \$11,240,103 \$1,501,289 \$1,121,501 \$1,924,674 \$3,304,630 \$1,552,179 \$899,427 \$486,133 \$45,086,551	\$195,207,442 \$9,212,495 \$204,419,927 \$11,731,905 \$121,660,529 \$18,853,662 \$11,940,326 \$22,548,913 \$40,789,974 \$58,206,209 \$8,793,903 \$5,487,831 \$504,433,177
BTL Classes Additional Energy I Additional Energy II Additional Energy	4.402 5.726	\$682,222 \$887,415 \$887,415	\$549,105 \$714,261 \$714,261	\$680,373 \$885,011 \$885,011	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$7,874,214 \$10,242,560 \$10,242,554
Total	6.226	\$54,045,514 \$964,905	\$49,980,868 \$776,631	\$51,041,327 \$962,291	\$43,605,886 \$902,147	\$42,141,673 \$964,905	\$38,892,910 \$902,147	\$39,491,661 \$964,905	\$39,120,281 \$964,905	\$36,080,289 \$902,147	\$35,608,759 \$964,905	\$38,692,555 \$902,147	\$45,973,967 \$964,905	\$514,675,732 \$11,136,951
Simulated Interest expense cal WACC Actual Fuel-related Costs Actual Fuel-related Cost Collections Variance Cum Variance Interest Expense	culations 7.87%	\$65,740,463 \$54,045,514 \$11,694,948 \$11,694,948 \$76,700	\$55,033,552 \$49,980,868 \$5,052,684 \$16,747,632 \$109,838	\$49,190,120 \$51,041,327 (\$1,851,208) \$14,896,424 \$97,697	\$43,107,165 \$43,605,886 (\$498,722) \$14,397,703 \$94,426	\$38,499,024 \$42,141,673 (\$3,642,649) \$10,755,054 \$70,536	\$44,121,912 \$38,892,910 \$5,229,002 \$15,984,056 \$104,830	\$42,458,368 \$39,491,661 \$2,966,707 \$18,950,763 \$124,287	\$44,707,325 \$39,120,281 \$5,587,044 \$24,537,807 \$160,929	\$38,462,642 \$36,080,289 \$2,382,353 \$26,920,160 \$176,553	\$39,546,967 \$35,608,759 \$3,938,208 \$30,858,369 \$202,382	\$40,398,424 \$38,692,555 \$1,705,870 \$32,564,238 \$213,570	\$49,571,827 \$45,973,967 \$3,597,861 \$36,162,099 \$237,166	\$550,837,789 \$514,675,690 \$36,162,099 \$1,668,913

ELECTRONIC 2013 GRA CA IR-46 Attachment 2 Page 10 of 11

Category	January	February	March	April	May	June	July	August	September	October	November	December	Total
kWh Sales													
ATL Classes													
Domestic Non-TOU	499,163,301	433,816,150	434,893,044	347,393,103	315,034,795	261,044,222	263,864,325	258,875,424	258,342,179	295,220,943	341,060,150	445,876,338	4,154,583,973
Domestic TOU	30,792,209	25,983,733	25,494,426	20,691,134	15,601,414	9,875,888	8,538,976	7,935,625	8,849,149	12,456,826	18,965,498	32,769,017	217,953,895
Domestic Total	529,955,510	459,799,884	460,387,470	368,084,237	330,636,209	270,920,110	272,403,300	266,811,049	267,191,327	307,677,769	360,025,649	478,645,355	4,372,537,868
Small General	24,058,155	22,094,774	21,160,188	17,946,423	16,444,738	15,659,988	16,138,743	16,246,670	14,709,451	16,405,657	17,173,386	21,449,298	219,487,473
General	243,205,955	228,102,250	234,588,784	202,976,382	191,339,552	193,482,798	209,260,031	203,474,422	188,749,284	197,408,095	206,245,424	235,174,192	2,534,007,171
Large General	33,625,608	30,826,581	33,284,417	30,577,140	30,579,816	32,043,700	36,863,861	36,370,414	33,808,764	32,195,654	31,820,043	32,355,294	394,351,292
Small Industrial	22,882,335	21,937,064	22,002,210	20,991,045	21,156,518	22,086,013	22,450,832	22,408,631	20,946,372	19,291,699	21,159,328	24,538,118	261,850,163
Medium Industrial	44,144,421	39,831,764	42,507,306	42,360,012	41,856,357	43,819,054	43,778,788	43,826,092	42,686,817	43,041,743	42,152,102	42,939,457	512,943,913
Large Industrial	75,703,039	68,601,236	75,839,465	74,997,597	77,472,135	76,701,739	78,206,345	87,481,419	81,358,107	81,777,039	79,203,168	75,302,947	932,644,237
ELI 2P-RTP	153,671,712	143,757,408	153,671,712	148,714,560	153,671,712	148,714,560	153,671,712	153,671,712	148,714,560	153,671,712	148,714,560	153,671,712	1,814,317,632
Municipal	20,909,021	19,129,220	18,619,713	15,454,119	14,136,732	13,400,646	14,718,678	14,519,720	14,198,334	15,252,395	16,990,471	20,039,215	197,368,264
Unmetered	9,721,224	9,257,729	9,705,211	9,363,232	9,921,163	9,443,188	9,281,947	9,623,606	9,720,858	9,488,897	10,074,885	10,138,028	115,739,970
ATL Total	1,157,876,979	1,043,337,909	1,071,766,478	931,464,747	887,214,932	826,271,797	856,774,239	854,433,734	822,083,875	876,210,661	933,559,016	1,094,253,616	11,355,247,982
BTL Classes													
Additional Energy	15,498,000	13,482,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	179,928,000
GRLF	8,578,872	8,320,560	7,626,966	8,805,992	8,030,529	7,920,793	9,180,143	10,422,773	14,026,206	9,055,570	8,653,936	7,789,143	108,411,483
Mersey Basic Block	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	189,000,000
Mersey Section 2D related	10,100,000	10,100,000	10,100,000	10,100,000	10,700,000	10,100,000	10,100,000	10,100,000	10,100,000	10,700,000	10,100,000	10,700,000	-
BTL Total	39,826,872	37,552,560	38,874,966	39,045,992	39,278,529	38,160,793	40,428,143	41,670,773	44,266,206	40,303,570	38,893,936	39,037,143	477,339,483
In-Province Total	1,197,703,851	1,080,890,469	1,110,641,444	970,510,739	926,493,461	864,432,591	897,202,382	896,104,507	866,350,081	916,514,230	972,452,953	1,133,290,759	11,832,587,465
in i rovince rotal	1,107,100,001	1,000,000,400	1,110,041,444	310,310,103	320,430,401	004,402,001	031,202,002	030,104,301	000,000,001	310,314,230	372,402,000	1,100,200,100	11,002,001,400
Export kWh Sales	1,914,000	1,916,000	6,776,000	-	-	3,000	7,760,000	4,847,000	-	2,910,000	1,940,000	5,793,000	33,859,000
Export Losses	59,000	59,000	210,000	0	0	0	240,000	150,000	0	90,000	60,000	179,000	1,047,000
·	1,973,000.000	1,975,000.000	6,986,000.000	-	-	3,000.000	8,000,000.000	4,997,000.000	-	3,000,000.000	2,000,000.000	5,972,000.000	34,906,000
Total Electric Sales	1,199,617,851	1,082,806,469	1,117,417,444	970,510,739	926,493,461	864,435,591	904,962,382	900,951,507	866,350,081	919,424,230	974,392,953	1,139,083,759	11,866,446,465
NSR	1,293,794,995	1,168,598,439	1,197,746,988	1,035,710,259	989,059,401	910,896,620	946,254,359	951,452,353	910,475,832	972,762,792	1,035,877,824	1,234,482,170	12,647,112,031
TSR	1,295,767,995	1,170,573,439	1,204,732,988	1,035,710,259	989,059,401	910,899,620	954,254,359	956,449,353	910,475,832	975,762,792	1,037,877,824	1,240,454,170	12,682,018,031
	1,233,101,333	., 3,57 5,455	1,204,102,000	1,000,710,200	555,555,401	0.0,000,020	00-1,20-1,000	200,440,000	0.0,470,002	0.0,102,132	1,001,011,024	1,2-3,434,170	12,002,010,001
ELI 2P-RTP	153,671,712	143,757,408	153,671,712	148,714,560	153,671,712	148,714,560	153,671,712	153,671,712	148,714,560	153,671,712	148,714,560	153,671,712	1,814,317,632

														o o
		MONTHI Y S	SYSTEM COINC	IDENT PEAKS:	REQUIREMEN	TS. SALES. AN	D LOSSES BY	RATE CLASS I	N MWh PER HO	UR				
	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Annual	
	January	February	March	April	May	June	July	August	September	October	November	December	Peak	3CP
Residential non ToD	1,172,910	1,056,738	865,466	759,366	637,212	392,473	464,539	524,411	510,295	681,918	911,651	1,042,119	1,172,910	3,271,767
Residential ToD	28,107	27,458	20,067	17,725	15,421	12,889	11,534	10,903	10,886	13,346	48,340	34,121	28,107	89,686
Small General	55,491	58,013	33,129	31,165	25,206	35,677	37,656	26,699	31,945	29,287	27,502	47,770	55,491	161,274
General Demand	410,840	449,003	449,557	378,880	333,696	420,234	437,848	381,022	319,474	302,334	292,301	460,223	410,840	1,320,066
Large General	56,399	56,601	63,124	57,601	54,109	65,684	68,271	63,468	46,644	49,808	45,781	55,073	56,399	168,073
Small Industrial	33,582	35,683	41,061	43,465	35,885	41,866	42,872	35,114	29,983	26,404	24,852	32,441	33,582	101,706
Medium Industrial	63,498	61,565	68,939	69,684	56,124	66,377	65,788	61,858	64,382	61,323	42,214	61,490	63,498	186,552
Large Industrial With Interruptible	111,820	114,133	104,365	114,667	117,461	123,416	112,516	117,225	133,946	120,734	111,030	113,492	111,820	339,445
Large Industrial Firm	29,562	30,384	29,705	36,192	24,612	28,790	29,237	27,155	31,911	27,757	28,952	28,919	29,562	88,865
Large Industrial Interruptible Only	82,258	83,749	74,660	78,475	92,848	94,627	83,279	90,070	102,035	92,977	82,078	84,573	82,258	250,580
Gen. Repl. & Load Follow.	(72)	(346)	(698)	(656)	2,278	(622)	4,741	(170)	5,066	(159)	8,596	1,994	(72)	1,576
Bowater Mersey	28,571	28,571	28,571	28,571	28,571	28,571	28,571	28,571	28,571	28,571	28,571	28,571	28,571	85,714
Mersey Additional Energy	14,286	14,286	14,286	14,286	14,286	14,286	14,286	14,286	14,286	14,286	14,286	14,286	14,286	42,857
ELI 2P-RTP	226,782	226,782	226,782	226,782	226,782	226,782	226,782	226,782	226,782	226,782	226,782	226,782	226,782	680,346
Municipal	43,544	42,148	38,319	32,833	26,961	26,014	26,491	24,582	24,099	30,354	32,576	42,184	43,544	127,876
Unmetered	30,257	11,662	2,775	2,734	3,344	3,511	3,336	3,052	18,812	13,932	19,709	30,667	30,257	72,586
NSR Peak:	2,276,014	2,182,296	1,955,742	1,777,104	1,577,334	1,457,159	1,545,231	1,517,803	1,465,170	1,598,920	1,834,190	2,191,212	2,276,014	6,649,522
System Coincident Load Factor	0.5910													
Rate Base	Average	2010	2011											
Steam Plant	\$ 977,802													
Steam Plant - CWIP	\$ 58,376	\$ 42,937												
Environmental & Fuel Conversion		\$ 204,341	. ,											
Enviromental & Fuel Conversion - CWIP		\$ 14,710	. ,											
Hydro Plant		\$ 268,285												
Hydro Plant - CWIP	\$ 17,351													
Wind Plant		\$ 143,828												
Wind Plant - CWIP	\$ 11,377													
Gas Turbine Plant	•	\$ 8,264	. ,											
Gas Turbine Plant - CWIP	\$ 1,658		. ,											
LAMORO DI	Φ 50.000	h ====10	A == 0.40											

Hydro Plant	\$	280,008	\$	268,285	\$	291,731							
Hydro Plant - CWIP	\$	17,351	\$	16,375	\$	18,327							
Wind Plant	\$	194,997	\$	143,828	\$	246,165							
Wind Plant - CWIP	\$	11,377	\$	21,377	\$	1,377							
Gas Turbine Plant	\$	9,541	\$	8,264	\$	10,817							
Gas Turbine Plant - CWIP	\$	1,658	\$	1,645	\$	1,670							
LM6000 Plant	\$	56,292	\$	57,542	\$	55,042							
LM6000 Plant - CWIP	\$	3,305	\$	3,305	\$	3,305							
General Property Plant	\$	214,262	\$	173,526	\$	254,998							
General Property Plant - CWIP	\$	21,523	\$	56,913	\$	(13,868)							
Transmission Plant	\$	326,619	\$	295,259	\$	357,978							
Transmission Plant - CWIP	\$	22,267	\$	32,887	\$	11,647							
Distrbution Plant	\$	569,874	\$	565,802	\$	573,947							
Dedicated Hydro Mersey Plant - Direct	\$	17,895	\$	17,220	\$	18,570							
Generation Rate Base				Ini	tial	Classification	on		Furthe	er Classifica	tion		
	Tot	tal Company		Demand		Energy	Customer		Demand	Energy	Customer		Demand
Steam Plant	\$	1,244,049	\$	1,036,178	\$	207,871	\$ -	\$	(612,432) \$	612,432	\$ -	\$	423,746
Hydro Dlant	Ф	270 464	Φ	270 464	Ф		c	Φ	(165 177) ¢	165 177	C	Ф	444 207

Fully Classified Customer Energy 46 \$ 820,303 \$ 165,177 \$ Hydro Plant 114,287 \$ 279,464 \$ 279,464 \$ (165,177) \$ 165,177 \$ Wind Plant (144,462) \$ 144,462 \$ - \$ 206,374 \$ 206,374 \$ \$ \$ 61,912 \$ 144,462 \$ LM6000 Plant 35,225 \$ \$ 59,597 \$ 59,597 \$ \$ \$ (35,225) \$ \$ 24,372 \$ 35,225 \$ Gas Turbine Plant - Other \$ 11,199 \$ 11,199 \$ \$ - \$ - \$ 11,199 \$ **Total Generation Plant** 1,800,683 \$ 1,592,812 \$ 207,871 \$ (957,296) \$ 957,296 \$ 635,516 \$ 1,165,167 \$ \$ \$ General Property Plant \$ (83,000.83) \$ 138,102 \$ 18,023 \$ 83,001 \$ - \$ 55,101 \$ 101,024 \$ 156,125 \$ Total Plant in Service 690,617 \$ 1,266,191 \$ 1,956,808 \$ 1,730,914 \$ 225,894 \$ \$ (1,040,297) \$ 1,040,297 \$ 35.3% 64.7%

Cost of Service BA Calculations

COLUMN	Α	В	С	D	E	F	G	Н	I	J	K	L	М	N	0	P	Q	R	S	Т
FORMULA						E-D		C + F+ G	H/E	H / H (Line 30)	J x K (line 30)	H + K		M x N (Line 30)	L + N		PxQ (Line 30)	O - Q		R/S
Rate Class	BA 2011 Collections	BA predicated on actual numbers	Variance (debit/credit)	AA 2011 Collections	AA predicated on actual numbers	Variance (debit/credit)	Deferred Amount from 2011 FAM AA proceeding	Total	% Var	Relative shares in total Variance	Interest Amount	Adjustment after interest	Adjusted Relative Share (1)	Allocation of NPPH BA Share	Adjustment after reallocation of NPPH Share	Relative Share	Rebate	Adjustment after rebate	Forecast kWh Sales (2)	Cents p
bove the line Classes	0.4 700 000	#4.700.000	(850.057)	47.444.000	440 000 500	*****	******	A40 745 400	99.52%	37.14%	44 050 070	440 500 400	40.500/	60 700 007	504 000 007	40.500/	60.470.000	045 440 075	4 050 404 750	0
Residential Subtotal	\$4,786,039	\$4,732,082	(\$53,957)	\$7,114,383	\$12,063,526	\$4,949,144	\$11,819,949	\$16,715,136	99.32%	37.14%	\$1,853,973	\$18,569,109	42.59%	\$2,720,827	\$21,289,937	42.59%	\$6,179,662	\$15,110,275	4,256,431,756	
Small General	\$307,974	\$268,312	(\$39,662)	\$401,810	\$644,555	\$242,745		\$866,204	134.39%	1.92%	\$96,076	\$962,280	2.21%	\$140,997	\$1,103,277	2.21%	\$320,239	\$783,037	223,726,062	
General Demand	\$2,855,072 \$456,706	\$2,778,939 \$443,210	(\$76,133)	\$3,273,488 \$386,124	\$6,152,087	\$2,878,599 \$435,567	\$7,372,441 \$1,174,643	\$10,174,907 \$1,596,714	165.39% 194.32%	22.61% 3.55%	\$1,128,558 \$177,101	\$11,303,465 \$1,773,815	25.92% 4.07%	\$1,656,233 \$259,907	\$12,959,698 \$2,033,723	25.92% 4.07%	\$3,761,709 \$590,313	\$9,197,989 \$1,443,410	2,439,459,241 397,470,794	
Large General Small Industrial	\$456,706 \$296,717	\$443,210 \$282.710	(\$13,496) (\$14,008)	\$300,124 \$317.181	\$821,692 \$588.908	\$435,567 \$271.727	\$1,174,643 \$711.518	\$1,596,714	164.58%	2.15%	\$177,101	\$1,773,815	2.47%	\$259,907 \$157,769	\$2,033,723	2.47%	\$358.331	\$1,443,410	257.632.430	
Medium Industrial	\$608.767	\$561,329	(\$47,438)	\$544.944	\$1,055,932	\$510,988	\$1,372,192	\$1,835,742	173.85%	4.08%	\$203,613	\$2,039,355	4.68%	\$298,815	\$2,338,170	4.68%	\$678.682	\$1,659,488	505.845.219	
Large Industrial	\$917,357	\$941,283	\$23,925	\$750,565	\$1,738,688	\$988,123	\$2,500,541	\$3,512,589	202.03%	7.81%	\$389,602	\$3,902,191	8.95%	\$571,766	\$4,473,957	8.95%	\$1,298,620	\$3,175,337	936,296,194	
ELI 2P-RTP (base rate)	\$1,608,983	\$2,140,817	\$531,834	\$1,174,123	\$3,399,866	\$2,225,744	\$4,842,272	\$7,599,850	223.53%	16.89%	\$842,944	\$8,442,794	4.71%	\$300,950	\$2,354,872	4.71%	\$683,530	\$1,671,342	441,378,432	
Municipal	\$203,473	\$207,367	\$3,894	\$218,975	\$445,127	\$226,151	\$546,672	\$776,718	174.49%	1.73%	\$86,150	\$862,868	1.98%	\$126,431	\$989,299	1.98%	\$287,156	\$702,143	194,541,877	
Unmetered	\$142,437	\$140,553	(\$1,884)	\$118,508	\$252,975	\$134,468	\$335,278	\$467,862	<u>184.94</u> %	1.04%	\$51,893	\$519,755	1.19%	\$76,157	\$595,912	1.19%	\$172,971	\$422,941	112,280,645	
Above the line Subtotal / Average	\$12,183,526	\$12,496,602	\$313,076	\$14,300,101	\$27,163,356	\$12,863,255	\$31,338,628	\$44,514,959	163.88%	98.92%	\$4,937,414	\$49,452,373	98.76%	\$0	\$49,373,353	98.76%	\$14,331,214	\$35,042,140	9,765,062,650	
Additional Energy	\$143,102	\$143,567	\$464	\$162,779	\$264,927	\$102,148	\$382,834	\$485,446	183.24%	1.08%	\$53,844	\$539,289	1.24%	\$79,019	\$618,308	1.24%	\$179,471	\$438,837	179,928,000	
otal subject to FAM adj. (ATL and AE)	\$12,326,628	\$12,640,168	\$313,540	\$14,462,880	\$27,428,283	\$12,965,403	\$31,721,461	\$45,000,405	164.07%	100.00%	\$4,991,257	\$49,991,662	100.00%	\$6,388,872	\$49,991,662	100.00%	\$14,510,685	\$35,480,977	9,944,990,650	
rand Total	\$12,326,628	\$12,640,168	\$313,540	\$ <u>14,462,880</u>	\$27,428,283	\$12,965,403	\$31,721,461	\$45,000,405	164.07%											

 ⁽¹⁾ Relative Shares (Column J) have been adjusted for the absence of New Page. This adjustment is based on kilowatt sales
 (2) Source: 2012 GRA Refresh filed on August 31st

Line #

Line #				Cost	t of S	ervice	Final AA C	alculation	is as an in	put into	2012 BA					
4							FOR THE YEAR	ENDING DEC	EMBER 31, 201	1						
5 6	COLUMN	D	E	F	G	Н	J	K	M	N	Р	Q	R	S	U	V
7 8	FORMULA			D-E	F/E	F / F (Line 32)	H x J (line 32)	F+J	H x M (line 32)	K + M		P x 3/5	P x 2/5	N - P		S/U
9		Variance in F	Fuel Costs be	fore Interest	and In	centive Relative	Variance in Fue Incen		Variance in F	Fuel Costs	Deferred Amount	Fuel Cost		Proposed Amount	Actual Adjus	stment
11 12		Actual Fuel Costs	Recovered Fuel Costs	Variance (debit/credit)	% Var	shares in total Variance	Interest Amount	Adjustment after interest	Incentive Amount	Adjustment after Incentive	for recovery in 2012 and 2013	2012	2013	for recovery in 2011	Forecast kWh Sales (1)	Cents per KWh
13 14	Rate Class															
15 16 17	Above the line Classes Residential Subtotal	\$228,342,846	\$196,537,144	\$31,805,702	16.18%	39.56%	\$1,431,596	\$33,237,298	(\$1,473,856)	\$31,763,442	\$19,699,916	\$11,819,949	\$7,879,966	\$12,063,526	4,311,747,042	0.280
18 19 20 21 22 23 24 25 26 27 28 29 30 31	Small General General Demand Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP (base rate) Municipal Unmetered Above the line Subtotal / Average	\$13,069,860 \$138,034,427 \$21,350,348 \$13,550,306 \$25,720,089 \$46,140,695 \$87,800,298 \$10,014,271 \$6,178,834 \$590,201,975	\$11,317,775 \$119,570,406 \$18,567,220 \$11,773,174 \$22,372,722 \$40,226,581 \$76,314,718 \$8,656,220 \$5,365,982 \$510,701,942 6,098,810.41	\$1,752,085 \$18,464,021 \$2,783,128 \$1,777,132 \$3,347,366 \$5,914,114 \$11,485,580 \$1,358,052 \$812,852 \$79,500,033	15.48% 15.44% 14.99% 15.09% 14.96% 14.70% 15.05% 15.69% 15.15% 15.57%	2.18% 22.96% 3.46% 2.21% 4.16% 7.36% 14.28% 1.01% 98.88%	\$78,863 \$831,078 \$125,271 \$79,990 \$150,667 \$266,198 \$516,974 \$61,127 \$36,587 \$3,578,351	\$1,830,947 \$19,295,099 \$2,908,399 \$1,857,122 \$3,498,034 \$6,180,312 \$12,002,554 \$1,419,179 \$849,439 \$83,078,384 \$944,883	(\$81,191) (\$855,611) (\$128,968) (\$82,351) (\$155,115) (\$274,056) (\$532,235) (\$62,931) (\$37,667) (\$3,683,982)	\$1,749,757 \$18,439,488 \$2,779,430 \$1,774,771 \$3,342,919 \$5,906,256 \$11,470,319 \$1,356,247 \$811,772 \$79,394,402 \$902,983	\$1,105,202 \$12,287,401 \$1,957,739 \$1,185,863 \$2,286,987 \$4,167,568 \$8,070,453 \$911,121 \$558,797 \$52,231,046 \$638,057	\$663,121 \$7,372,441 \$1,174,643 \$711,518 \$1,372,192 \$2,500,541 \$4,842,272 \$546,672 \$335,278 \$31,338,628 \$382,834	\$442,081 \$4,914,961 \$783,096 \$474,345 \$914,795 \$1,667,027 \$3,228,181 \$364,448 \$223,519 \$20,892,418 \$255,223	\$644,555 \$6,152,087 \$821,692 \$588,908 \$1,055,932 \$1,738,688 \$3,399,866 \$445,127 \$252,975 \$27,163,356 \$264,927	240,604,998 2,461,268,951 415,187,345 255,790,937 490,940,740 926,623,571 1,514,277,604 193,783,569 113,949,870 10,924,174,627	0.268 0.250 0.198 0.230 0.215 0.188 0.225 0.230 0.222
32 33 34 35 36 37	Total subject to FAM adj. (ATL and AE) Grand Total	\$597,204,969 \$ <u>597,204,969</u>	\$516,800,752 \$ <u>516,800,752</u>	\$80,404,217 \$80,404,217	15.56% 15.56%	100.00%	3,619,049.00	\$84,023,266	(\$3,725,881)	\$80,297,385	\$52,869,102	\$31,721,461	\$21,147,641	\$27,428,283	11,103,052,627	

39 (1) Source: Forecast Data for 2010

Allocation of Actual Fuel-related Costs among Rate Classes

COLUMN	С	D	E	F	G	н	1	J	к	L	FOF M	R THE YEAI	R ENDING I	P P	31, 2010 Q	R	s	т	U	V	w	x	Υ	z	AA	АВ
FORMULA			D / D (Line 29)		F / F (Line 29)			G x J (line 29)	GxK (line Ex	c L (line 29)	K+L	J+K+I	G * O (line 29)	G X P (line 29)	E X Q (line 29)	P+Q	O + P + Q	I + N + S	G * U (line 29)	G * V (line 29)	G * W (line 29)	T + U + V + W	XxC	Y / Y (line 29)	Z x X (line 29)	AA/H
			Cost All	ocation Fact	ors								Fuel-rela	ed Cost	sfrom	1 COS							Fue		used for FA	٩M
		3 CP De		Energy Requir					Purchas	ed Power Re	egular			Purcha	sed Power V	Vind		Total Fuel- related costs								
	R/C Ratio						Fuel Costs before			Fixed	1		Ī		Fixed	1		before Exports, OM&G and		OM&G costs			Adjusted for			
Rate Class	as per	(W Deman	Relative Shares	KWh Energy	Relative Shares	kWhs Sales	Purchased Power	Variable	Energy-related De	emand-related	Total	Total	Variable	Energy-related	Demand- related	Total	Total	Foreign Exchange	Export Revenues	recovered in fuels	Foreign Exchange	Total Fuel- related costs	R/C ratio and Unbalanced		Adjusted for R/C	
Above-the-line Classes Residential non ETS						3,976,109,752																				
Residential ETS Residential Subtotal	98.9%	3,200,476	49.0%	4,573,501,449	38.6%	<u>171,118,438</u> 4,147,228,190	\$196,768,705	\$10,407,736	\$5,715,672	\$3,557,489	\$9,273,161	\$19,680,897	\$7,383,998	\$2,215,200	\$1,206,315	\$3,421,514	\$10,805,513	\$227,255,115	-\$187,650	-\$848,962	\$3,606,208	\$229,824,711	\$227,308,292	38.7%	\$228,342,846	6 5.5
Small General	102.3%	179,89	2.8%	254,781,435	2.1%	232,159,491	\$10,871,959	\$579,796	\$318,410	\$199,958	\$518,368	\$1,098,164	\$411,349	\$123,405	\$67,804	\$191,209	\$602,558	\$12,572,681	-\$10,454	-\$47,294	\$200,895	\$12,715,828	\$13,010,644	2.2%	\$13,069,860	
General Demand	107.2% 98.7%	1,290,68		2,579,774,857	21.8%		\$110,336,460 \$18,574,942	\$5,870,691 \$991,795	\$3,224,039 \$544,669	\$1,434,656 \$197,804	\$4,658,695 \$742,473	\$10,529,387 \$1,734,268	\$4,165,092 \$703,651	\$1,249,528 \$211,095	\$486,480 \$67,074	\$1,736,008 \$278,169	\$5,901,099 \$981,819	\$126,766,947 \$21,291,029	-\$105,847 -\$17,882	-\$478,874 -\$80,901	\$2,034,154 \$343,650	\$128,216,379 \$21,535,896	\$137,409,034 \$21,253,616	23.4% 3.6%	\$138,034,427 \$21,350,348	
Large General Small Industrial	102.0%	177,953 109,669		435,827,190 267,143,112	3.7% 2.3%	416,118,784 254,225,308	\$11,408,709	\$607,927	\$333,859	\$121,903	\$455,761	\$1,734,266	\$431,307	\$129,392	\$41,336	\$170,728	\$602,036	\$13,074,433	-\$10,961	-\$49.589	\$210,642	\$13,224,526	\$13,488,914	2.3%	\$13,550,346	
Medium Industrial	100.8%	249,246		514,370,439	4.3%		\$21,849,260	\$1,170,532	\$642,828	\$277,049	\$919,877	\$2,090,409	\$830,460	\$249,138	\$93,945	\$343,083	\$1,173,543	\$25,113,213	-\$21,104	-\$95,481	\$405,581	\$25,402,209	\$25,603,559	4.4%	\$25,720,089	
Large Industrial	97.5%	369,028		955,639,780	8.1%	929,020,336	\$40,628,531	\$2,174,712	\$1,194,298	\$410,193	\$1,604,491	\$3,779,203	\$1,542,897	\$462,869	\$139,093	\$601,962	\$2,144,859	\$46,552,593	-\$39,210		\$753,522	\$47,089,514	\$45,931,645	7.8%	\$46,140,695	
ELI 2P-RTP (base rate)	91.0%	749,730		1,946,791,980	16.4%	1,931,040,441	\$82,897,745	\$4,430,237	\$2,432,977	\$833,362	\$3,266,340	\$7,696,577	\$3,143,130	\$942,939	\$282,586	\$1,225,525	\$4,368,655	\$94,962,977	-\$79,876	-\$361,376	\$1,535,046	\$96,056,771	\$87,402,501	14.9%	\$87,800,298	
Municipal Unmetered	99.8%	113,817	1.7%	200,272,541	1.7%	193,176,068	\$8,576,979	\$455,752 \$281,428	\$250,288 \$154,553	\$126,513 \$96,340	\$376,801 \$250,894	\$832,553 \$532,322	\$323,344 \$199,665	\$97,003 \$59,900	\$42,900 \$32,668	\$139,903 \$92,568	\$463,246 \$292,233	\$9,872,778	-\$8,217 -\$5,074	-\$37,176 -\$22,956	\$157,915 \$97,513	\$9,985,300 \$6,150,840	\$9,968,900	1.7%	\$10,014,271	
ATL Subtotal / Average	100.0% _ 100.0%	86,672 6,527,163	2 <u>1.3%</u> 3 100.0%	123,668,826 11,851,771,609	1.0% 100.0%	112,849,261	\$5,256,802 \$507,170,092		\$14,811,593	\$7,255,267	\$22,066,860	\$49,037,468	\$19,134,893	\$5,740,468	\$2,460,201	\$8,200,669	\$27,335,562	\$6,081,357 \$583,543,122	-\$486,275		\$9,345,128	\$590,201,975	\$6,150,840 \$587,527,945	1.0% 100.0%	\$6,178,834 \$590,201,975	•
Puchased Power Allocation Factors.		2,22.,12.		.,,,,,		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,	55.0%	67.1%	32.9%	45.0%	, ,,,,	70.0%	70.0%	30.0%	30.0%	, ,,	,,,,,,,,,		• • • • • • • • • • • • • • • • • • • •	.,,,	, , , , , ,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Additional Energy																										
14 MW block Sections 2D and 11	100.0% 100.0%	84,311		169,187,412		167,228,144	\$6,144,251	\$301,312 \$0			\$246,528 <u>\$0</u>	\$547,839	\$217,634 \$0			\$93,272 \$0	\$310,905	\$7,002,995 <u>\$0</u>	\$0 <u>\$0</u>			\$7,002,995	NA	NA	\$7,002,995 <u>\$0</u>	
Subtotal		84,311		169,187,412		167,228,144	\$6,144,251	\$301,312			\$246,528	\$547,839	\$217,634			\$93,272	\$310,905	\$7,002,995	\$0			\$7,002,995			\$7,002,995	
Total subject to FAM adj. (Above-the line & Additional Energy)	e -	6,611,474	<u>.</u>	12,020,959,021		11,313,995,875	\$ <u>513,314,343</u>	\$ <u>27,271,919</u>	\$ <u>14,811,593</u>	\$ <u>7,255,267</u>	\$ <u>22,066,860</u>	\$ <u>49,585,307</u>	\$ <u>19,352,527</u>	\$ <u>5,740,468</u>	\$ <u>2,460,201</u>	\$ <u>8,200,669</u>	\$ <u>27,646,467</u>	\$ <u>590,546,117</u>	(<u>\$486,275</u>)	(\$2,200,000)	\$ <u>9,345,128</u>	\$ <u>597,204,969</u>			\$ <u>597,204,969</u>	5.27
Below-the-line before Additional GRLF	100.0%	(650	n)	20,580,161		20,365,267	\$1,110,381					\$0					\$0	\$1,110,381	\$0			\$1,110,381			\$1,110,381	1
Mersey Basic Block (Energy		("				\$1,110,361					\$0					¢n	\$106,620	\$0			\$106,620				
entitlements) ELI 2P-R IP (debits & credits only	100.0%	84,000)	191,015,028 (74,890,796))	188,995,301 (73,962,651)	-\$4,724,654					\$0					φo ¢n	-\$4,724,654	\$0 \$0			-\$4,724,654			\$106,620 -\$4,724,654	
Total Below-the-line before Additional Energy		83,350)	136,704,393		135,397,917	-\$3,507,654	\$0	\$0	\$0		\$0	\$0	\$0	\$0		\$0	-\$3,507,654	\$0			-\$3,507,654			-\$3,507,654	
Exports	100.0%	-		5,887,000		5,757,000																				
Subtotal (BTL before AE & Exports)		83,350)	142,591,393		141,154,917																				
Frand Total		6,694,824	.1	12,163,550,414		11,455,150,792	\$509,806,689	\$27,271,919	\$14,811,593	\$7,255,267		\$49,585,307	\$19,352,527	\$5,740,468	\$2,460,201		\$27,646,467	\$587,038,463	-\$486,275	-\$2,200,000	\$9,345,128	\$593,697,316	l		\$593,697,316	6 5.18

T. 15 10 . 1 (0:	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
Total Fuel Costs before Stora Loss Purchased Power Regular Purchased Power Wind	\$61,889,407 \$3,812,809 \$1,384,283	\$57,762,623 \$5,717,618 \$1,252,750	\$61,126,631 \$3,094,571 \$2,193,107	\$44,691,938 \$6,938,322 \$1,771,439	\$42,636,159 \$1,958,908 \$2,567,339	\$37,019,667 \$2,266,977 \$1,986,579	\$44,372,201 \$2,125,306 \$2,043,955	\$47,455,101 \$2,917,073 \$850,870	\$43,140,173 \$5,727,637 \$1,632,437	\$42,786,866 \$2,525,810 \$4,139,260	\$44,802,452 \$3,553,651 \$2,855,938	\$59,355,245 \$8,946,625 \$4,968,510	\$587,038,463 \$49,585,307 \$27,646,467
Fuel Costs net of Purchased Power Export Revenues	\$56,692,315 \$68,146	\$50,792,255 \$0	\$55,838,953 \$2,361	\$35,982,177 \$0	\$38,109,912 \$25,649	\$32,766,111 \$23,959	\$40,202,940 \$123,733	\$43,687,158 \$33,872	\$35,780,099 \$291	\$36,121,796 \$10,169	\$38,392,863 \$8,474	\$45,440,110 \$189,621	\$509,806,689 \$486,275
Export kWh Sales	1,263,000	-	92,000	-	184,000	341,000	1,009,000	236,000	-	300,000	278,000	2,054,000	5,757,000
Most recent GRA info on LI AE Mersey Large Industrial Class kWhs	70 526 000	74,779,000	76 649 000	76,465,000	91 566 000	94 626 000	92 640 000	99 769 000	94 144 000	83,538,000	90 616 000	74,494,000	964,759,000
Costs	79,526,000	74,779,000	76,618,000	70,405,000	81,566,000	81,626,000	82,619,000	88,768,000	84,144,000	63,336,000	80,616,000	74,494,000	\$74,651,000
Unit Fuel costs before PP Fuel costs before PP PP Regular PP Wind Exports Total Fuel Costs	\$0.04315 \$3,431,710	\$0.04362 \$3,261,707	\$0.03828 \$2,933,168	\$0.03996 \$3,055,260	\$0.04109 \$3,351,340	\$0.04320 \$3,526,473	\$0.04107 \$3,392,973	\$0.04266 \$3,786,979	\$0.03997 \$3,363,214	\$0.04179 \$3,491,163	\$0.04088 \$3,295,961	\$0.04053 \$3,019,426	\$39,909,375 \$1,492,964 \$1,578,085 -\$366,906 \$42,613,518
Unit Fuel Cost incl Exports													
AE Last GRA Revenue kWh Sales Fuel Costs before PP	\$927,261 15,498,000	\$761,848 12,474,000	\$927,261 15,498,000	\$872,123 14,490,000	\$927,261 15,498,000	\$872,123 14,490,000	\$927,261 15,498,000	\$927,261 15,498,000	\$872,123 14,490,000	\$927,261 15,498,000	\$872,123 14,490,000	\$927,261 15,498,000	\$10,741,164 178,920,000
Fuel Unit Cost before PP Fuel Costs before PP Fuel Costs before PP Purchased Power costs	\$0.03395 \$526,147	\$0.03395 \$423,484	\$0.03395 \$526,147	\$0.03395 \$491,926	\$0.03395 \$526,147	\$0.03395 \$491,926	\$0.03395 \$526,147	\$0.03395 \$526,147	\$0.03395 \$491,926	\$0.03395 \$526,147	\$0.03395 \$491,926	\$0.03395 \$526,147	\$6,074,221
PP Regular Unit Costs PP Regular Costs PP Wind Unit Costs	\$0.00123 \$19,023 \$0.00130	\$0.00123 \$15,311 \$0.00130	\$0.00123 \$19,023 \$0.00130	\$0.00123 \$17,786 \$0.00130	\$0.00123 \$19,023 \$0.00130	\$0.00123 \$17,786 \$0.00130	\$0.00123 \$19,023 \$0.00130	\$0.00123 \$19,023 \$0.00130	\$0.00123 \$17,786 \$0.00130	\$0.00123 \$19,023 \$0.00130	\$0.00123 \$17,786 \$0.00130	\$0.00123 \$19,023 \$0.00130	\$219,617
PP Wind Costs	\$20,107	\$16,183	\$20,107	\$18,799	\$20,107	\$18,799	\$20,107	\$20,107	\$18,799	\$20,107	\$18,799	\$20,107	\$232,126
Mersey System kWh Sales Fuel Related - Water Royalties Fuel-related costs sections 2D and 11	\$8,342	\$8,342	\$8,342	\$8,342	\$8,342	\$8,342	\$8,342	\$8,342	\$8,342	\$8,342	\$8,342	\$8,342	\$100,100
Section 2D kWhs Fuel Unit Costs before Fuel Costs before S2D&12 PP Regular Unit Costs PP Regular Costs	\$0.032874 \$0 \$0.00121 \$0	\$0.032874 \$0 \$0.00121 \$0	\$0.032874 \$0 \$0.00121 \$0	\$0.032874 \$0 \$0.00121 \$0	\$0.032874 \$0 \$0.00121 \$0	883,388 \$0.032874 \$29,040 \$0.00121 \$1,073	1,325,081 \$0.032874 \$43,560 \$0.00121 \$1,610	1,325,081 \$0.032874 \$43,560 \$0.00121 \$1,610	1,325,081 \$0.032874 \$43,560 \$0.00121 \$1,610	1,068,612 \$0.032874 \$35,129 \$0.00121 \$1,298	\$0.032874 \$0 \$0.00121 \$0	\$0.032874 \$0 \$0.00121 \$0	5,927,243 \$194,850 \$7,200
PP Wind Unit Costs PP Wind Costs	\$0.00128 \$0	\$0.00128 \$0	\$0.00128 \$0	\$0.00128 \$0	\$0.00128 \$0	\$0.00128 \$1,133	\$0.00128 \$1,699	\$0.00128 \$1,699	\$0.00128 \$1,699	\$0.00128 \$1,370	\$0.00128 \$0	\$0.00128 \$0	\$7,600
Current Information on AE & Mersey													
AE Current Revenue KWhs Fuel Costs before PP	\$594,344 15,498,000	\$635,053 12,474,000	\$1,001,517 15,456,000	\$944,292 10,080,000	\$703,002 10,416,000	\$460,060 12,290,144	\$702,948 15,498,000	\$702,948 15,498,000	\$455,597 14,490,000	\$702,948 15,498,000	\$683,043 14,532,000	\$702,948 15,498,000	\$8,288,701 167,228,144
Fuel Unit Cost before PP Fuel Costs before PP Fuel Costs before PP Purchased Power costs	\$0.03674 \$569,423	\$0.03674 \$458,316	\$0.03674 \$567,880	\$0.03674 \$370,357	\$0.03674 \$382,702	\$0.03674 \$451,561	\$0.03674 \$569,423	\$0.03674 \$569,423	\$0.03674 \$532,388	\$0.03674 \$569,423	\$0.03674 \$533,931	\$0.03674 \$569,423	\$6,144,251
PP Regular Unit Costs PP Regular Costs PP Wind Unit Costs PP Wind Costs	\$0.00328 \$50,771 \$0.00186 \$28,813	\$0.00328 \$40,865 \$0.00186 \$23,191	\$0.00328 \$50,634 \$0.00186 \$28,735	\$0.00328 \$33,022 \$0.00186 \$18,740	\$0.00328 \$34,123 \$0.00186 \$19,365	\$0.00328 \$40,263 \$0.00186 \$22,849	\$0.00328 \$50,771 \$0.00186 \$28,813	\$0.00328 \$50,771 \$0.00186 \$28,813	\$0.00328 \$47,469 \$0.00186 \$26,939	\$0.00328 \$50,771 \$0.00186 \$28,813	\$0.00328 \$47,607 \$0.00186 \$27,017	\$0.00328 \$50,771 \$0.00186 \$28,813	\$547,839 \$310,905

GRLF	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
DSM Unit Costs													
kWh Sales	990,072	1,221,360	70,166	1,461,992	3,019,161	576,793	1,591,343	2,833,973	6,682,206	1,466,770	485,602	832,151	21,231,589
Admin Charge Revenues	\$0	\$80	\$754	\$5,429	\$10,997	\$348	\$1,499	\$3,709	\$26,017	\$56,356	\$8,005	\$4,070	\$117,262
DSM-related Revenues	\$614	\$582	\$82	\$717	\$1,467	\$330	\$765	\$1,346	\$3,194	\$792	\$752	\$383	\$11,023
Total Revenues	\$55,554	\$80,801	\$5,578	\$79,599	\$174,922	\$39,313	\$101,212	\$179,440	\$421,007	\$88,531	\$88,377	(\$75,670)	\$1,238,666
Fuel Costs	\$54,940	\$80,139	\$4,743	\$73,453	\$162,458	\$38,635	\$98,949	\$174,386	\$391,797	\$31,384	\$79,620	(\$80,122)	\$1,110,381
Mersey System													
kWh Sales before S 2D and 11	15,750,000	15,750,000	15,750,000	13,943,805	15,356,339	17,945,157	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	188,995,301
Fuel Related - Water Royalties	\$9,056	\$7,000	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$106,620
Fuel-related costs sections	. ,				. ,	, ,	. ,		. ,	. ,	. ,		. ,
2D and 11													
Section 2D kWhs	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Unit Costs before													
S2D&11	\$0.03504	\$0.03504	\$0.03504	\$0.03504	\$0.03504	\$0.03504	\$0.03504	\$0.03504	\$0.03504	\$0.03504	\$0.03504	\$0.03504	
Fuel Costs before S2D&12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PP Regular Unit Costs	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00319	
PP Regular Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PP Wind Unit Costs	\$0.00181	\$0.00181	\$0.00181	\$0.00181	\$0.00181	\$0.00181	\$0.00181	\$0.00181	\$0.00181	\$0.00181	\$0.00181	\$0.00181	
PP Wind Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ELI 2P-RTP													
kWh Sales	168,427,184	152,293,184	164,019,702	148,745,494	156,390,545	163,571,376	169,045,208	168,979,474	163,334,786	166,327,148	145,846,994	164,059,346	1,931,040,441
Debits	\$663,648	\$557,794	\$473,090	\$396,657	\$369,658	\$270,202	\$707,847	\$497,597	\$390,048	\$342,335	\$280,908	\$549,873	\$5,499,655
Credits	(\$937,900)	(\$1,011,318)	(\$774,073)	(\$617,013)	(\$919,424)	(\$941,765)	(\$485,049)	(\$548,128)	(\$644,460)	(\$981,621)	(\$1,189,966)	(\$1,173,590)	-\$10,224,309
DTI E I I I I I													
BTL Fuel-related costs	COEO 407	CO4.004	#000 000	COOO 540	C4.450	(0470.044)	# 000 000	6700 004	CO70 000	(000, 400)	(0000 454)	(\$40F,000)	£0.000 F07
Fuel Cost before PP	\$359,167	\$91,931	\$280,696	\$232,510	\$4,450	(\$172,311)	\$900,226	\$702,334	\$678,828	(\$29,423)	(\$286,451)	(\$125,360)	\$2,636,597
PP Regular PP Wind	\$50,771	\$40,865	\$50,634	\$33,022	\$34,123	\$40,263	\$50,771	\$50,771	\$47,469	\$50,771	\$47,607	\$50,771	\$547,839 \$340,005
PP Willia	\$28,813	\$23,191	\$28,735	\$18,740	\$19,365	\$22,849	\$28,813	\$28,813	\$26,939	\$28,813	\$27,017	\$28,813	\$310,905
ATL-related Fuel costs													
Total Fuel costs before PP	\$56,692,315	\$50,792,255	\$55,838,953	\$35,982,177	\$38,109,912	\$32,766,111	\$40,202,940	\$43,687,158	\$35,780,099	\$36,121,796	\$38,392,863	\$45,440,110	\$509,806,689
BTL Fuel Cost before PP	\$359,167	\$91,931	\$280,696	\$232,510	\$4,450	(\$172,311)	\$900,226	\$702,334	\$678,828	(\$29,423)	(\$286,451)	(\$125,360)	\$2,636,597
Subtotal	\$56,333,148	\$50,700,324	\$55,558,257	\$35,749,667	\$38,105,462	\$32,938,422	\$39,302,714	\$42,984,824	\$35,101,271	\$36,151,219	\$38,679,314	\$45,565,470	\$507,170,092
Fuel costs before PP													
Domestic	\$25,674,476	\$23,580,339	\$23,650,831	\$13,916,055	\$13,952,445	\$10,443,961	\$12,464,203	\$13,715,199	\$11,305,066	\$12,714,004	\$15,685,918	\$19,666,207	\$196,768,705
Small General	\$1,178,395	\$928,965	\$1,070,152	\$726,228	\$1,055,442	\$780,616	\$896,781	\$976,408	\$724,720	\$764,698	\$815,926	\$953,628	\$10,871,959
General	\$11,924,479	\$10,526,394	\$11,992,576	\$7,921,799	\$7,937,549	\$7,638,897	\$9,261,364	\$9,867,941	\$7,701,425	\$7,972,872	\$8,137,785	\$9,453,377	\$110,336,460
Large General	\$1,717,491	\$1,555,024	\$1,846,990	\$1,282,296	\$1,409,722	\$1,368,221	\$1,744,962	\$1,891,765	\$1,522,170	\$1,398,019	\$1,376,729	\$1,461,553	\$18,574,942
Small Industrial	\$1,229,544	\$927,323	\$1,196,742	\$773,213	\$990,329	\$825,451	\$1,060,128	\$985,204	\$891,053	\$705,473	\$863,286	\$960,963	\$11,408,709
Medium Industrial	\$1,826,778	\$1,754,931	\$2,104,912	\$1,537,193	\$1,807,435	\$1,664,508	\$2,035,056	\$2,111,477	\$1,773,355	\$1,632,393	\$1,712,333	\$1,888,889	\$21,849,260
Large Industrial	\$3,549,434	\$3,157,686	\$3,954,137	\$2,986,194	\$3,382,453	\$2,929,239	\$3,437,795	\$4,224,283	\$3,400,066	\$3,341,996	\$3,169,464	\$3,095,784	\$40,628,531
ELI 2P-RTP	\$7,783,243	\$6,949,612	\$8,256,330	\$5,729,302	\$6,534,991	\$6,392,854	\$7,318,178	\$8,021,022	\$6,764,592	\$6,603,329	\$5,765,182	\$6,779,110	\$82,897,745
Municipal	\$993,874	\$889,875	\$958,693	\$527,270	\$599,139	\$527,702	\$639,894	\$695,477	\$588,247	\$614,669	\$705,727	\$836,413	\$8,576,979
Unmetered	\$455,433	\$430,174	\$526,893	\$350,117	\$435,958	\$366,972	\$444,353	\$496,048	\$430,578	\$403,767	\$446,964	\$469,545	\$5,256,802
Total	\$56,333,148	\$50,700,324	\$55,558,257	\$35,749,667	\$38,105,462	\$32,938,422	\$39,302,714	\$42,984,824	\$35,101,271	\$36,151,219	\$38,679,314	\$45,565,470	\$507,170,092

Rate Class	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
Sales (MWhs) ATL Classes													
Domestic Non-TOU	477,650,497	442,450,450	403,494,860	315,347,217	294,978,034	243,828,437	262,364,587	258,479,840	249,605,357	285,359,202	347,708,058	394,843,212	3.976.109.752
Domestic TOU	23,855,179	22,431,755	<u>19,764,518</u>	<u>15,398,311</u>	10,483,919	7,061,483	6,335,988	6,672,370	7,026,890	9,947,136	17,307,907	24,832,982	171,118,438
Domestic Total	501,505,676	464,882,205	423,259,378	330,745,527	305,461,953	250,889,921	268,700,576	265,152,210	256,632,247	295,306,338	365,015,965	419,676,194	4,147,228,190
Small General	23,196,440	18,261,373	19,040,731	17,153,218	22,745,207	18,717,898	19,214,122	18,826,177	16,214,672	18,016,562	19,467,617	21,305,474	232,159,491
General	242,996,016	217,637,563	225,194,460	196,549,718	180,492,178	188,222,387	205,624,740	199,368,722	179,465,352	192,528,644	197,305,709	214,826,870	2,440,212,360
Large General	35,384,085	32,478,840	35,044,783	32,099,840	32,388,681	33,923,432	39,029,802	38,507,362	35,795,202	34,087,314	33,679,634	33,699,809	416,118,784
Small Industrial	25,229,446	19,323,228	22,642,655	19,302,988	22,688,387	20,439,784	23,609,359	19,952,999	20,887,705	17,125,889	21,005,124	22,017,745	254,225,308
Medium Industrial	37,650,556	36,677,589	39,962,490	38,471,161	41,557,817	41,276,286	45,466,769	42,952,950	41,710,634	39,764,332	41,802,514	43,444,394	490,737,492
Large Industrial	75,147,654	67,805,806	76,858,490	75,976,885	79,176,682	73,366,357	78,428,871	87,325,892	80,982,682	82,530,587	78,402,568	73,017,860	929,020,336
ELI 2P-RTP (Adjusted CBL)	168,427,184	152,293,184	164,019,702	148,745,494	156,390,545	163,571,376	169,045,208	168,979,474	163,334,786	166,327,148	145,846,994	164,059,346	1,931,040,441
Municipal	20,847,939	18,950,053	18,459,219	13,291,070	13,891,129	13,116,932	14,512,395	14,291,664	13,950,220	15,078,518	17,317,098	19,469,831	193,176,068
Unmetered	8,813,799	8,446,606	9,443,172	8,389,568	9,652,359	8,921,120	9,649,081	9,710,438	9,842,954	9,450,827	10,466,438	10,062,901	112,849,261
ATL Total	1,139,198,794	1,036,756,447	1,033,925,080	880,725,469	864,444,937	812,445,493	873,280,923	865,067,889	818,816,455	870,216,159	930,309,661	1,021,580,424	11,146,767,731
BTL													
AE	15,498,000	12,474,000	15,456,000	10,080,000	10,416,000	12,290,144	15,498,000	15,498,000	14,490,000	15,498,000	14,532,000	15,498,000	167,228,144
GRLF	990,072	1,221,360	70,166	1,461,992	3,019,161	576,793	1,591,343	2,833,973	6,682,206	1,466,770	1,309,936	-858,505	20,365,267
Mersey S. Section 3D 8 11	15,750,000	15,750,000	15,750,000	13,943,805	15,356,339	17,945,157	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	188,995,301
Mersey S. Section 2D & 11 ELI 2P-RTP Debits\Credits	-2,295,921	-5,944,258	-6,105,274	-4,132,402	-10,510,644	-12,986,379	5,445,955	-306,452	-3,670,773	-10,970,563	-15,900,333	-6,585,607	-73,962,651
BTL Total	29,942,151	23,501,102	25,170,892	21,353,395	18,280,856	17,825,715	38,285,298	33,775,521	33,251,433	21,744,207	15,691,603	23,803,888	302,626,061
In-province Sales	1,169,140,945	1,060,257,549	1,059,095,972	902,078,864	882,725,793	830,271,208	911,566,221	898,843,410	852,067,888	891,960,366	946,001,264	1,045,384,312	11,449,393,792
Exports	1,263,000	-	92,000	-	184,000	341,000	1,009,000	236,000	-	300,000	278,000	2,054,000	5,757,000
Total Sales	1,170,403,945	1,060,257,549	1,059,187,972	902,078,864	882,909,793	830,612,208	912,575,221	899,079,410	852,067,888	892,260,366	946,279,264	1,047,438,312	11,455,150,792
Line Loss Factors from the most recent rate case													
Domestic Non-TOU	13.11%	13.45%	13.34%	11.54%	11.61%	8.75%	9.35%	11.19%	8.52%	10.59%	10.86%	15.60%	11.87%
Domestic TOU	11.48%	12.60%	11.69%	9.74%	9.84%	7.14%	10.07%	12.47%	9.26%	12.87%	12.40%	17.64%	12.15%
Domestic Total	13.04%	13.42%	13.27%	11.46%	11.54%	8.71%	9.37%	11.22%	8.54%	10.65%	10.92%	15.71%	11.88%
Small General	12.17%	13.75%	13.93%	12.16%	13.32%	8.91%	10.04%	11.52%	10.13%	9.09%	8.18%	10.52%	11.26%
General	8.35%	8.15%	7.95%	6.77%	7.39%	5.98%	6.19%	6.42%	5.74%	6.43%	6.46%	8.66%	7.11%
Large General	7.17%	7.06%	6.83%	5.83%	6.29%	5.33%	5.41%	5.63%	4.78%	5.41%	5.51%	7.09%	6.03%
Small Industrial Medium Industrial	7.60% 7.13%	7.31% 6.99%	7.14% 6.77%	6.12% 5.85%	6.59% 6.21%	5.46% 5.31%	5.87% 5.53%	6.17% 5.70%	5.11% 4.76%	5.87% 5.51%	6.09% 5.73%	7.77% 7.36%	6.44% 6.06%
Large Industrial	4.29%	4.13%	4.29%	4.12%	4.33%	4.26%	3.35%	4.01%	3.45%	4.08%	4.35%	4.69%	4.10%
ELI 2P-RTP	2.03%	2.04%	2.04%	2.04%	2.04%	2.06%	2.07%	2.06%	2.05%	2.04%	2.03%	2.03%	2.04%
Municipal	5.26%	5.00%	5.28%	5.09%	5.33%	5.06%	3.96%	4.63%	3.90%	4.77%	5.19%	6.08%	5.01%
Unmetered	14.09%	13.88%	13.10%	10.56%	10.30%	7.42%	8.58%	9.84%	7.79%	9.80%	10.23%	15.22%	11.05%
BTL													
AE	2.21%	2.20%	2.20%	2.23%	2.26%	2.35%	2.32%	2.34%	2.39%	2.30%	2.28%	2.25%	2.28%
GRLF	2.21%	2.67%	2.10%	2.00%	2.10%	0.00%	2.27%	2.56%	2.22%	2.33%	2.24%	0.00%	2.18%
Mersey S.	2.22%	2.20%	2.20%	2.23%	2.26%	2.35%	2.32%	2.34%	2.39%	2.30%	2.27%	2.25%	2.28%
Exports	3.09%	3.09%	3.09%	3.09%	3.09%	3.09%	3.09%	3.09%	3.09%	3.09%	3.09%	3.09%	3.09%
Requirements (kWhs)	FOE OC : 15-	400 050 000	400 070 77	000 074	040 407	000 000 00=	004 450 5:5	000 05: :::	070 044	040 000 - : -	000 100 100	400 000: 000	4.004.075.57
Domestic Non-TOU	525,291,489	482,658,886	439,976,584	339,874,061	316,464,290	266,360,225	284,158,617	286,254,446	270,944,560	319,389,313	389,129,188	463,871,695	4,384,373,354
Domestic TOU	<u>25,857,631</u>	<u>24,286,942</u>	<u>21,237,507</u>	16,329,013	11,069,243	7,600,047	6,907,323	7,474,273	7,679,579	<u>11,363,067</u>	<u>19,638,787</u>	<u>29,688,937</u>	<u>189,132,348</u>
Domestic Total Small General	551,181,555 25,297,868	506,966,161 19,972,300	461,248,081	356,231,085 18,590,405	327,532,802 24,776,448	273,966,662 20,477,173	291,065,020 20,941,706	293,719,328 20,910,377	278,619,514 17,861,110	330,727,677 19,891,994	408,736,298 21,261,021	493,507,266 23,930,501	4,573,501,449
General	25,297,868	226,312,508	20,870,533 233,884,075	202,786,706	186,333,482	200,384,047	216,272,093	20,910,377	189,805,824	207,397,260	212,050,597	237,224,706	254,781,435 2,579,774,857
Large General	36,871,229	33,432,277	36,020,743	32,824,939	33,093,132	35,891,254	40,748,486	40,513,295	37,514,699	36,366,485	35,874,171	36,676,480	435,827,190
Small Industrial	26,395,945	19,937,014	23,339,344	19,793,153	23,247,924	21,653,282	24,756,182	21,098,738	21,960,484	18,351,370	22,495,091	24,114,584	267,143,112
Medium Industrial	39,217,415	37,730,191	41,050,849	39,349,950	42,429,419	43,663,491	47,522,781	45,218,564	43,705,291	42,463,209	44,619,173	47,400,106	514,370,439
Large Industrial	76,199,511	67,888,752	77,115,182	76,442,302	79,402,869	76,839,984	80,279,657	90,465,594	83,796,478	86,934,895	82,588,406	77,686,152	955,639,780
ELI 2P-RTP	167,091,244	149,413,381	161,018,287	146,661,939	153,408,509	167,697,762	170,894,642	171,775,056	166,717,073	171,771,504	150,226,403	170,116,181	1,946,791,980
Municipal	21,336,560	19,131,893	18,696,822	13,497,349	14,064,740	13,842,702	14,942,855	14,894,060	14,497,676	15,989,293	18,389,501	20,989,091	200,272,541
Unmetered .	9,777,265	9,248,546	10,275,689	8,962,498	10,234,086	9,626,426	10,376,577	10,623,163	10,611,828	10,503,130	11,646,770	11,782,847	123,668,826
Total	1,209,364,189	1,090,033,023	1,083,519,605	915,140,323	894,523,413	864,042,783	917,800,000	920,546,138	865,089,977	940,396,816	1,007,887,430	1,143,427,913	11,851,771,609

Rate Class	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
BTL AE	15,402,108	12,257,424	15,197,439	9,957,363	10,239,442	12,636,086	15,706,755	15,796,537	14,839,517	16,046,026	15,004,130	16,104,584	169,187,412
GRLF	983,876	1,205,675	68,923	1,440,968	2,963,267	579,393	1,611,956	2,895,008	6,832,319	1,519,169	1,352,066	-872,460	20,580,161
Mersey S.	15,652,960	15,476,584	15,486,959	13,774,085	15,095,377	18,449,529	15,962,295	16,053,505	16,129,823	16,307,151	16,260,999	16,365,761	191,015,028
Mersey S. Section 2D & 11	10,002,000	10,470,004	10,400,000	10,774,000	10,000,011	10,440,020	10,002,200	10,000,000	10,120,020	10,007,101	10,200,000	10,000,701	101,010,020
ELI 2P-RTP Debits\Credits	-2,277,710	-5,831,854	-5,993,553	-4,074,517	-10,310,228	-13,313,984	5,505,536	<u>-311,522</u>	-3,746,786	-11,329,660	-16,377,779	-6,828,738	-74,890,796
Total	29,761,234	23,107,829	24,759,768	21,097,898	17,987,858	18,351,024	38,786,543	34,433,528	34,054,873	22,542,686	16,239,417	24,769,148	305,891,805
													0
Exports	1,247,000	0	96,000	0	190,000	353,000	1,040,000	242,000	0	312,000	289,000	2,118,000	5,887,000
NSR check	1,239,125,423	1,113,140,851	1,108,279,373	936,238,221	912,511,270	882,393,807	956,586,543	954,979,666	899,144,850	962,939,502	1,024,126,846	1,168,197,061	12,157,663,414
NCD airestated	0	0	0	0	0	0	0	0	0	0	0	0	0
NSR simulated NSR actual	1,274,435,010 1,239,125,423		1,151,935,201 1,108,279,373	968,896,109 936,238,221	949,268,594 912,511,270	878,433,541 882,393,807	965,797,772 956,586,543	958,816,315 954,979,666	898,931,726 899,144,850	951,415,786 962,939,502	1,014,490,858 1,024,126,846	1,149,512,397 1,168,197,061	12,319,625,153 12,157,663,414
NSR correction factor	0.972294	1,113,140,851 0.961517	0.962102	0.966294	0.961278	1.004508	0.990463	0.995999	1.000237	1.012112	1.009498	1.016254	0.986853
Non concension factor	0.572254	0.001011	0.502102	0.000204	0.501210	1.004000	0.000400	0.00000	1.000207	1.012112	1.000430	1.010204	0.500000
Requirements (kWhs)													
Domestic Non-TOU	540,259,971	501,976,237	457,307,541	351,729,558	329,211,947	265,164,776	286,894,856	287,404,478	270,880,338	315,567,108	385,467,879	456,452,324	4,448,317,014
Domestic TOU	26,594,459	25,258,973	22,074,066	16,898,602	11,515,128	7,565,938	6,973,836	7,504,301	7,677,758	11,227,083	19,454,006	29,214,079	191,958,228
Domestic Total	566,887,788	527,256,357	479,416,935	368,657,148	340,726,315	272,737,074	293,867,764	294,899,351	278,553,473	326,769,784	404,890,506	485,613,891	4,640,275,242
Small General	26,018,745	20,771,646	21,692,636	19,238,876	25,774,481	20,385,270	21,143,359	20,994,385	17,856,876	19,653,942	21,060,977	23,547,746	258,138,939
General	263,290,338	235,370,164	243,096,917	209,860,317	193,839,274	199,484,704	218,354,635	212,176,976	189,760,834	204,915,290	210,055,417	233,430,428	2,613,635,296
Large General	37,921,896	34,770,330	37,439,623	33,969,939	34,426,173	35,730,170	41,140,864	40,676,058	37,505,806	35,931,279	35,536,632	36,089,860	441,138,632
Small Industrial	27,148,113	20,734,949	24,258,696	20,483,578	24,184,385	21,556,101	24,994,566	21,183,502	21,955,279	18,131,755	22,283,435	23,728,884	270,643,243
Medium Industrial	40,334,937	39,240,258	42,667,868	40,722,556	44,138,540	43,467,525	47,980,391	45,400,230	43,694,932	41,955,042	44,199,352	46,641,968	520,443,599
Large Industrial	78,370,860	70,605,848	80,152,798	79,108,764	82,601,336	76,495,119	81,052,692	90,829,041	83,776,616	85,894,525	81,811,333	76,443,605	967,142,536
ELI 2P-RTP	171,852,604	155,393,320	167,360,900	151,777,805	159,588,034	166,945,118	172,540,233	172,465,166	166,677,556	169,715,875	148,812,925	167,395,267	1,970,524,803
Municipal	21,944,558	19,897,604	19,433,302	13,968,164	14,631,289	13,780,575	15,086,743	14,953,897	14,494,240	15,797,946	18,216,474	20,653,382	202,858,173
Unmetered	<u>10,055,874</u>	<u>9,618,699</u>	<u>10,680,455</u>	<u>9,275,128</u>	<u>10,646,331</u>	9,583,222	10,476,496	10,665,842	10,609,313	<u>10,377,436</u>	<u>11,537,186</u>	<u>11,594,387</u>	125,120,368
Total	1,243,825,713	1,133,659,176	1,126,200,130	947,062,274	930,556,159	860,164,878	926,637,743	924,244,449	864,884,924	929,142,873	998,404,238	1,125,139,418	12,009,921,975
DTI													•
BTL	45.044.000	40.740.000	45 700 070	40 004 000	40.054.000	40.570.074	45.050.000	45 000 000	44.000.000	45.054.000	44.000.057	45.047.000	474 000 004
AE OBJ. F	15,841,000	12,748,000	15,796,076	10,304,696	10,651,902	12,579,374	15,858,000	15,860,000	14,836,000	15,854,000	14,862,957	15,847,000	171,039,004
GRLF	1,011,912	1,253,930	71,638	1,491,232	3,082,632	576,793	1,627,478	2,906,639	6,830,699	1,500,988	1,339,344	-858,505	20,834,781
Mersey S. Mersey S. Section 2D & 11	16,099,000 0	16,096,000 0	16,097,000 0	14,254,553 0	15,703,441 0	18,366,726 0	16,116,000 0	16,118,000 0	16,126,000 0	16,112,000 0	16,108,000 0	16,104,000 0	193,300,719 0
ELI 2P-RTP Debits\Credits	-2,342,615	-6,065,262	-6,229,643	-4,216,645	-10,725,540	-13,254,230	5,558,551	-312,773	-3,745,898	-11,194,076	-16,223,681	-6,719,516	-75,471,327
Total	30,609,297	24,032,668	25,735,071	21,833,835	18,712,436	18,268,663	39,160,029	34,571,866	34,046,801	22,272,913	16,086,620	24,372,979	309,703,178
. Otta	00,000,207	21,002,000	20,100,011	21,000,000	10,7 12,100	10,200,000	00,100,020	01,011,000	01,010,001	22,272,010	10,000,020	21,012,010	000,100,110
NSR	1,274,435,010	1,157,691,844	1,151,935,201	968,896,109	949,268,594	878,433,541	965,797,772	958,816,315	898,931,726	951,415,786	1,014,490,858	1,149,512,397	12,319,625,153
Exports	1,302,048	0	94,844	0	189,689	351,543	1,040,195	243,296	0	309,275	286,595	2,117,504	5,934,990
	1,275,737,059	1,157,691,844	1,152,030,045	968,896,109	949,458,283	878,785,084	966,837,968	959,059,611	898,931,726	951,725,061	1,014,777,453	1,151,629,901	12,325,560,143
ATL	-1,302,048	0	-94,844	0	-189,689	-351,543	-1,040,195	-243,296	0	-309,275	-286,595	-2,117,504	
Fuel Cost Allocators	AE E00/	4C E40/	40 F70/	20.020/	26 620/	24 740/	24.740/	24 040/	22 240/	25 170/	40 FE0/	40.460/	
Domestic	45.58%	46.51%	42.57%	38.93%	36.62%	31.71%	31.71%	31.91%	32.21%	35.17%	40.55%	43.16%	
Small General	2.09%	1.83%	1.93%	2.03%	2.77%	2.37%	2.28%	2.27%	2.06%	2.12%	2.11%	2.09%	
General Large General	21.17% 3.05%	20.76% 3.07%	21.59% 3.32%	22.16% 3.59%	20.83% 3.70%	23.19% 4.15%	23.56% 4.44%	22.96% 4.40%	21.94% 4.34%	22.05% 3.87%	21.04% 3.56%	20.75% 3.21%	
Small Industrial	2.18%	1.83%	2.15%	2.16%	2.60%	2.51%	2.70%	2.29%	2.54%	1.95%	2.23%	2.11%	
Medium Industrial	3.24%	3.46%	3.79%	4.30%	4.74%	5.05%	5.18%	4.91%	5.05%	4.52%	4.43%	4.15%	
Large Industrial	6.30%	6.23%	7.12%	8.35%	8.88%	8.89%	8.75%	9.83%	9.69%	9.24%	8.19%	6.79%	
ELI 2P-RTP	13.82%	13.71%	14.86%	16.03%	17.15%	19.41%	18.62%	18.66%	19.27%	18.27%	14.91%	14.88%	
Municipal	1.76%	1.76%	1.73%	1.47%	1.57%	1.60%	1.63%	1.62%	1.68%	1.70%	1.82%	1.84%	
Unmetered	0.81%	0.85%	0.95%	0.98%	1.14%	1.11%	1.13%	<u>1.15%</u>	1.23%	1.12%	1.16%	1.03%	
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
ATL													
Fuel Cost Allocators													
Domestic	45.58%	46.51%	42.57%	38.93%	36.62%	31.71%	31.71%	31.91%	32.21%	35.17%	40.55%	43.16%	
Small General	2.09%	1.83%	1.93%	2.03%	2.77%	2.37%	2.28%	2.27%	2.06%	2.12%	2.11%	2.09%	
General	21.17%	20.76%	21.59%	22.16%	20.83%	23.19%	23.56%	22.96%	21.94%	22.05%	21.04%	20.75%	
Large General	3.05%	3.07%	3.32%	3.59%	3.70%	4.15%	4.44%	4.40%	4.34%	3.87%	3.56%	3.21%	
Small Industrial	2.18%	1.83%	2.15%	2.16%	2.60%	2.51%	2.70%	2.29%	2.54%	1.95%	2.23%	2.11%	
Medium Industrial	3.24%	3.46%	3.79%	4.30%	4.74%	5.05%	5.18%	4.91%	5.05%	4.52%	4.43%	4.15%	
Large Industrial	6.30%	6.23%	7.12%	8.35%	8.88%	8.89%	8.75%	9.83%	9.69%	9.24%	8.19%	6.79%	
ELI 2P-RTP	13.82%	13.71%	14.86%	16.03%	17.15%	19.41%	18.62%	18.66%	19.27%	18.27%	14.91%	14.88%	
Municipal Unmetered	1.76%	1.76%	1.73%	1.47%	1.57%	1.60%	1.63%	1.62%	1.68%	1.70%	1.82%	1.84%	
Unmetered Total	<u>0.81%</u> 100.00%	<u>0.85%</u> 100.00%	<u>0.95%</u> 100.00%	<u>0.98%</u> 100.00%	<u>1.14%</u> 100.00%	<u>1.11%</u> 100.00%	<u>1.13%</u> 100.00%	<u>1.15%</u> 100.00%	<u>1.23%</u> 100.00%	<u>1.12%</u> 100.00%	<u>1.16%</u> 100.00%	<u>1.03%</u> 100.00%	
i Otal	100.00%	100.00%	100.0070	100.00 /0	100.00 /0	100.00 /0	100.00 /0	100.00 /0	100.00 /0	100.00/0	100.00 /0	100.00 /0	

-1

			-1										-18594	
Category Total Fuel Costs Purchased Power Regular Purchased Power Wind Export Revenues Mersey contract Water	Unit Fuel rates	January 61,889,407.00 \$3,812,809 \$1,384,283 \$68,146	February 57,762,623.00 \$5,717,618 1,252,750 \$0	March 61,126,631.00 \$3,094,571 2,193,107 \$2,361	April 44,691,938.00 \$6,938,322 1,771,439 \$0	May 42,636,159.00 \$1,958,908 2,567,339 \$25,649	June 37,019,666.93 \$2,266,977 1,986,579 \$23,959	July 44,372,201.00 \$2,125,306 2,043,955 \$123,733	August 47,455,101.00 \$2,917,073 850,870 \$33,872	September 43,140,173.00 \$5,727,637 1,632,437 \$291	October 42,786,866.00 \$2,525,810 4,139,260 \$10,169	November 44,802,452.00 \$3,553,651 2,855,938 \$8,474	December 59,355,245.00 \$8,946,625 4,968,510 \$189,621	Annual \$587,038,463 \$49,585,307 \$27,646,467 \$486,275
Royalties OM&G (Solid Fuel Handling)		\$9,056	\$7,000	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$106,620
recovered in fuels	**	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$2,200,000)
Foreign Exchange (Fuel- related)		\$289,302	\$583,512	\$1,896,794	\$348,955	(\$1,525,155)	\$2,112,777	\$1,468,367	(\$2,000,482)	\$2,759,460	\$513,038	\$712,016	\$2,186,543	\$9,345,128
Revenues														
GRLF DSM revenue		\$55,554 \$614	\$80,801 \$582	\$5,578 \$82	\$79,599 \$717	\$174,922 \$1,467	\$39,313 \$330	\$101,212 \$765	\$179,440 \$1,346	\$421,007 \$3,194	\$88,531 \$792	\$88,377 \$752	(\$75,670) \$383	\$1,238,666 \$11,023
GRLF Admin		\$0	\$80	\$754	\$5,429	\$10,997	\$348	\$1,499	\$3,709	\$26,017	\$56,356	\$8,005	\$4,070	\$117,262
Fuel-related		\$54,940	\$80,139	\$4,743	\$73,453	\$162,458	\$38,635	\$98,949	\$174,386	\$391,797	\$31,384	\$79,620	(\$80,122)	\$1,110,381
kWh Sales ATL Classes Domestic Non-TOU		477,650,497	442,450,450	403,494,860	315,347,217	294,978,034	243,828,437	262,364,587	258,479,840	249,605,357	285,359,202	347,708,058	394,843,212	3,976,109,751.76
Domestic TOU		23,855,179	22,431,755	19,764,518	15,398,311	10,483,919	7,061,483	6,335,988	6,672,370	7,026,890	9,947,136	17,307,907	24,832,982	171,118,437.98
Domestic Total Small General		501,505,676 23,196,440	464,882,205 18,261,373	423,259,378 19,040,731	330,745,527 17,153,218	305,461,953 22,745,207	250,889,921 18,717,898	268,700,576 19,214,122	265,152,210 18,826,177	256,632,247 16,214,672	295,306,338 18,016,562	365,015,965 19,467,617	419,676,194 21,305,474	4,147,228,189.73 232,159,490.94
General		242,996,016	217,637,563	225,194,460	196,549,718	180,492,178	188,222,387	205,624,740	199,368,722	179,465,352	192,528,644	197,305,709	214,826,870	2,440,212,359.85
Large General Small Industrial		35,384,085 25,229,446	32,478,840 19,323,228	35,044,783 22,642,655	32,099,840 19,302,988	32,388,681 22,688,387	33,923,432 20,439,784	39,029,802 23,609,359	38,507,362 19,952,999	35,795,202 20,887,705	34,087,314 17,125,889	33,679,634 21,005,124	33,699,809 22,017,745	416,118,784.00 254,225,308.01
Medium Industrial		37,650,556	36,677,589	39,962,490	38,471,161	41,557,817	41,276,286	45,466,769	42,952,950	41,710,634	39,764,332	41,802,514	43,444,394	490,737,492.07
Large Industrial ELI 2P-RTP (Adjusted CBL)		75,147,654 168,427,184	67,805,806 152,293,184	76,858,490 164,019,702	75,976,885 148,745,494	79,176,682 156,390,545	73,366,357 163,571,376	78,428,871 169,045,208	87,325,892 168,979,474	80,982,682 163,334,786	82,530,587 166,327,148	78,402,568 145,846,994	73,017,860 164,059,346	929,020,335.81 1,931,040,441.00
Municipal		20,847,939	18,950,053	18,459,219	13,291,070	13,891,129	13,116,932	14,512,395	14,291,664	13,950,220	15,078,518	17,317,098	19,469,831	193,176,068.00
Unmetered ATL Total		8,813,799 1,139,198,794	8,446,606 1,036,756,447	9,443,172 1,033,925,080	8,389,568 880,725,469	9,652,359 864,444,937	8,921,120 812,445,493	9,649,081 873,280,923	9,710,438 865,067,889	9,842,954 818,816,455	9,450,827 870,216,159	10,466,438 930,309,661	10,062,901 1,021,580,424	112,849,261.20 11,146,767,731
		1,100,100,104	1,000,100,441	1,000,020,000	000,120,400	001,111,007	012,440,400	070,200,020	000,001,000	010,010,400	070,210,100	300,000,001	1,021,000,424	11,140,707,701
BTL Classes Additional Energy		15,498,000	12,474,000	15,456,000	10,080,000	10,416,000	12,290,144	15,498,000	15,498,000	14,490,000	15,498,000	14,532,000	15,498,000	167,228,144.00
GRLF		990,072	1,221,360	70,166	1,461,992	3,019,161	576,793	1,591,343	2,833,973	6,682,206	1,466,770	1,309,936	(858,505)	20,365,267.46
GR LF		(315,892) 1,305,964	(1,065) 1,222,425	14,547 55,619	1,021,672 440,320	2,097,070 922,091	(55,270) 632,063	264,119 1,327,224	712,590 2,121,383	5,090,681 1,591,525	500,259 966,511	16,825 1,293,111	(1,190,279) 331,774	8,155,257.46 12,210,010.00
Mersey System Total Mersey Section 2D related		15,750,000	15,750,000	15,750,000	13,943,805	15,356,339	17,945,157	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000.0	15,750,000.0	188,995,301.00
FLI2P-RTP Dehits\Credits														
ELI2P-RTP Debits\Credits BTL Total		32,238,072	29,445,360	31,276,166	25,485,797	28,791,500	30,812,094	32,839,343	34,081,973	36,922,206	32,714,770	31,591,936	30,389,495	376,588,712
		32,238,072 1,171,436,866	29,445,360 1,066,201,807	31,276,166 1,065,201,246	25,485,797 906,211,266	28,791,500 893,236,437	30,812,094 843,257,587	32,839,343 906,120,266	34,081,973 899,149,862	36,922,206 855,738,661	32,714,770 902,930,929	31,591,936 961,901,597	30,389,495 1,051,969,919	376,588,712 11,523,356,443.09
BTL Total	.													
BTL Total In-Province Total Export kWh Sales	+ -	1,171,436,866 1,263,000	1,066,201,807	1,065,201,246 92,000		893,236,437 184,000	843,257,587 341,000	906,120,266 1,009,000	899,149,862 236,000	855,738,661	902,930,929 300,000	961,901,597 278,000	1,051,969,919 2,054,000	11,523,356,443.09 5,757,000.00
BTL Total In-Province Total Export kWh Sales Export kWh Losses NSR ELI 2P-RTP	+ -	1,171,436,866 1,263,000 (16,000) 1,239,125,423 168,427,184	1,066,201,807 - - - 1,113,140,851 152,293,184	1,065,201,246 92,000 4,000 1,108,279,373 164,019,702	906,211,266 - - 936,238,221 148,745,494	893,236,437 184,000 6,000 912,511,270 156,390,545	843,257,587 341,000 12,000 882,393,807 163,571,376	906,120,266 1,009,000 31,000 956,586,543 169,045,208	899,149,862 236,000 6,000 954,979,666 168,979,474	855,738,661 - - 899,144,850 163,334,786	902,930,929 300,000 12,000 962,939,502 166,327,148	961,901,597 278,000 11,000 1,024,126,846 145,846,994	1,051,969,919 2,054,000 64,000 1,168,197,061 164,059,346	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65 1,931,040,441.00
BTL Total In-Province Total Export kWh Sales Export kWh Losses NSR	*	1,171,436,866 1,263,000 (16,000) 1,239,125,423	1,066,201,807 - - - 1,113,140,851	1,065,201,246 92,000 4,000 1,108,279,373	906,211,266 - - 936,238,221	893,236,437 184,000 6,000 912,511,270	843,257,587 341,000 12,000 882,393,807	906,120,266 1,009,000 31,000 956,586,543	899,149,862 236,000 6,000 954,979,666	855,738,661 - - - 899,144,850	902,930,929 300,000 12,000 962,939,502	961,901,597 278,000 11,000 1,024,126,846	1,051,969,919 2,054,000 64,000 1,168,197,061	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65
BTL Total In-Province Total Export kWh Sales Export kWh Losses NSR ELI 2P-RTP 2P-RTP 1pcrement. Energy Rev 2P-RTP Decrem. Energy Rev Adjusted CBL	. -	1,171,436,866 1,263,000 (16,000) 1,239,125,423 168,427,184 \$663,648 (\$937,900) 168,427,184	1,066,201,807 - - 1,113,140,851 152,293,184 \$557,794 (\$1,011,318) 152,293,184	1,065,201,246 92,000 4,000 1,108,279,373 164,019,702 \$473,090 (\$774,073) 164,019,702	906,211,266 - 936,238,221 148,745,494 \$396,657 (\$617,013) 148,745,494	893,236,437 184,000 6,000 912,511,270 156,390,545 \$369,658 (\$919,424) 156,390,545	843,257,587 341,000 12,000 882,393,807 163,571,376 \$270,202 (\$941,765) 163,571,376	906,120,266 1,009,000 31,000 956,586,543 169,045,208 \$707,847 (\$485,049) 169,045,208	899,149,862 236,000 6,000 954,979,666 168,979,474 \$497,597 (\$548,128) 168,979,474	855,738,661 - - 899,144,850 163,334,786 \$390,048 (\$644,460) 163,334,786	902,930,929 300,000 12,000 962,939,502 166,327,148 \$342,335 (\$981,621) 166,327,148	961,901,597 278,000 11,000 1,024,126,846 145,846,994 \$280,908 (\$1,189,966) 145,846,994	1,051,969,919 2,054,000 64,000 1,168,197,061 164,059,346 \$549,873 (\$1,173,590) 164,059,346	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65 1,931,040,441.00 5,499,655.17 (10,224,309.12) 1,931,040,441.00
BTL Total In-Province Total Export kWh Sales Export kWh Losses NSR ELI 2P-RTP 2P-RTP Increment. Energy Rev 2P-RTP Decrem. Energy Rev Adjusted CBL 2 PT RTP Incremental Energy Ch		1,171,436,866 1,263,000 (16,000) 1,239,125,423 168,427,184 \$663,648 (\$937,900) 168,427,184 11,631,978	1,066,201,807 - - 1,113,140,851 152,293,184 \$557,794 (\$1,011,318) 152,293,184 10,462,061	1,065,201,246 92,000 4,000 1,108,279,373 164,019,702 \$473,090 (\$774,073) 164,019,702 11,681,030	906,211,266 - - 936,238,221 148,745,494 \$396,657 (\$617,013) 148,745,494 10,331,985	893,236,437 184,000 6,000 912,511,270 156,390,545 \$369,658 (\$919,424) 156,390,545 8,074,254	843,257,587 341,000 12,000 882,393,807 163,571,376 \$270,202 (\$941,765) 163,571,376 5,621,768	906,120,266 1,009,000 31,000 956,586,543 169,045,208 \$707,847 (\$485,049) 169,045,208 16,146,145	899,149,862 236,000 6,000 954,979,666 168,979,474 \$497,597 (\$548,128) 168,979,474 12,071,176	855,738,661 - 899,144,850 163,334,786 \$390,048 (\$644,460) 163,334,786 9,085,452	902,930,929 300,000 12,000 962,939,502 166,327,148 \$342,335 (\$981,621) 166,327,148 7,853,830	961,901,597 278,000 11,000 1,024,126,846 145,846,994 \$280,908 (\$1,189,966) 145,846,994 6,462,339	1,051,969,919 2,054,000 64,000 1,168,197,061 164,059,346 \$549,873 (\$1,173,590) 164,059,346 11,072,032	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65 1,931,040,441.00 5,499,655.17 (10,224,309.12) 1,931,040,441.00 120,494,050.00
BTL Total In-Province Total Export kWh Sales Export kWh Losses NSR ELI 2P-RTP 2P-RTP Increment. Energy Rev 2P-RTP Decrem. Energy Rev Adjusted CBL 2 PT RTP Incremental Energy Cf 2 PT RTP Decremental Energy Rev ELI-2P-RTP credits against MAE	Rebates	1,171,436,866 1,263,000 (16,000) 1,239,125,423 168,427,184 \$663,648 (\$937,900) 168,427,184 11,631,978 (13,927,899) (645,328)	1,066,201,807 1,113,140,851 152,293,184	1,065,201,246 92,000 4,000 1,108,279,373 164,019,702 \$473,090 (\$774,073) 164,019,702 11,681,030 (17,786,304) (265,562)	906,211,266 - 936,238,221 148,745,494 \$396,657 (\$617,013) 148,745,494 10,331,985 (14,464,387) (3,785,594)	893,236,437 184,000 6,000 912,511,270 156,390,545 \$369,658 (\$919,424) 156,390,545 8,074,254 (18,584,898) (3,244,927)	843,257,587 341,000 12,000 882,393,807 163,571,376 \$270,202 (\$941,765) 163,571,376 5,621,768 (18,608,147) (47,184)	906,120,266 1,009,000 31,000 956,586,543 169,045,208 \$707,847 (\$485,049) 169,045,208 16,146,145 (10,700,190) (27,304)	899,149,862 236,000 6,000 954,979,666 168,979,474 \$497,597 (\$548,128) 168,979,474 12,071,176 (12,377,628) (93,038)	855,738,661 - - 899,144,850 163,334,786 \$390,048 (\$644,460) 163,334,786 9,085,452 (12,756,225) (283,774)	902,930,929 300,000 12,000 962,939,502 166,327,148 \$342,335 (\$981,621) 166,327,148 7,853,830 (18,824,393) (1,224,436)	961,901,597 278,000 11,000 1,024,126,846 145,846,994 \$280,908 (\$1,189,966) 145,846,994 6,462,339 (22,362,672) (4,059,518)	1,051,969,919 2,054,000 64,000 1,168,197,061 164,059,346 \$549,873 (\$1,173,590) 164,059,346 11,072,032 (17,657,639) (2,118,054)	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65 1,931,040,441.00 5,499,655.17 (10,224,309.12) 1,931,040,441.00 120,494,050.00 (194,456,701.00) (16,212,191.00)
BTL Total In-Province Total Export kWh Sales Export kWh Losses NSR ELI 2P-RTP 2P-RTP Increment. Energy Rev 2P-RTP Decrem. Energy Rev Adjusted CBL 2 PT RTP Incremental Energy Cf 2 PT RTP Decremental Energy Rev ELI-2P-RTP credits against MAE Total Debits\Credits	Rebates	1,171,436,866 1,263,000 (16,000) 1,239,125,423 168,427,184 \$663,648 (\$937,900) 168,427,184 11,631,978 (13,927,899)	1,066,201,807 - - 1,113,140,851 152,293,184 \$557,794 (\$1,011,318) 152,293,184 10,462,061 (16,406,319)	1,065,201,246 92,000 4,000 1,108,279,373 164,019,702 \$473,090 (\$774,073) 164,019,702 11,681,030 (17,786,304)	906,211,266 - - 936,238,221 148,745,494 \$396,657 (\$617,013) 148,745,494 10,331,985 (14,464,387)	893,236,437 184,000 6,000 912,511,270 156,390,545 \$369,658 (\$919,424) 156,390,545 8,074,254 (18,584,898)	843,257,587 341,000 12,000 882,393,807 163,571,376 \$270,202 (\$941,765) 163,571,376 5,621,768 (18,608,147)	906,120,266 1,009,000 31,000 956,586,543 169,045,208 \$707,847 (\$485,049) 169,045,208 16,146,145 (10,700,190)	899,149,862 236,000 6,000 954,979,666 168,979,474 \$497,597 (\$548,128) 168,979,474 12,071,176 (12,377,628)	855,738,661 - - 899,144,850 163,334,786 \$390,048 (\$644,460) 163,334,786 9,085,452 (12,756,225)	902,930,929 300,000 12,000 962,939,502 166,327,148 \$342,335 (\$981,621) 166,327,148 7,853,830 (18,824,393)	961,901,597 278,000 11,000 1,024,126,846 145,846,994 \$280,908 (\$1,189,966) 145,846,994 6,462,339 (22,362,672)	1,051,969,919 2,054,000 64,000 1,168,197,061 164,059,346 \$549,873 (\$1,173,590) 164,059,346 11,072,032 (17,657,639)	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65 1,931,040,441.00 5,499,655.17 (10,224,309.12) 1,931,040,441.00 120,494,050.00 (194,456,701.00)
BTL Total In-Province Total Export kWh Sales Export kWh Losses NSR ELI 2P-RTP 2P-RTP Increment. Energy Rev 2P-RTP Decrem. Energy Rev Adjusted CBL 2 PT RTP Incremental Energy Cf 2 PT RTP Decremental Energy Rev ELI-2P-RTP credits against MAE	Rebates	1,171,436,866 1,263,000 (16,000) 1,239,125,423 168,427,184 \$663,648 (\$937,900) 168,427,184 11,631,978 (13,927,899) (645,328)	1,066,201,807 1,113,140,851 152,293,184	1,065,201,246 92,000 4,000 1,108,279,373 164,019,702 \$473,090 (\$774,073) 164,019,702 11,681,030 (17,786,304) (265,562)	906,211,266 - 936,238,221 148,745,494 \$396,657 (\$617,013) 148,745,494 10,331,985 (14,464,387) (3,785,594)	893,236,437 184,000 6,000 912,511,270 156,390,545 \$369,658 (\$919,424) 156,390,545 8,074,254 (18,584,898) (3,244,927)	843,257,587 341,000 12,000 882,393,807 163,571,376 \$270,202 (\$941,765) 163,571,376 5,621,768 (18,608,147) (47,184)	906,120,266 1,009,000 31,000 956,586,543 169,045,208 \$707,847 (\$485,049) 169,045,208 16,146,145 (10,700,190) (27,304)	899,149,862 236,000 6,000 954,979,666 168,979,474 \$497,597 (\$548,128) 168,979,474 12,071,176 (12,377,628) (93,038)	855,738,661 - - 899,144,850 163,334,786 \$390,048 (\$644,460) 163,334,786 9,085,452 (12,756,225) (283,774)	902,930,929 300,000 12,000 962,939,502 166,327,148 \$342,335 (\$981,621) 166,327,148 7,853,830 (18,824,393) (1,224,436)	961,901,597 278,000 11,000 1,024,126,846 145,846,994 \$280,908 (\$1,189,966) 145,846,994 6,462,339 (22,362,672) (4,059,518)	1,051,969,919 2,054,000 64,000 1,168,197,061 164,059,346 \$549,873 (\$1,173,590) 164,059,346 11,072,032 (17,657,639) (2,118,054)	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65 1,931,040,441.00 5,499,655.17 (10,224,309.12) 1,931,040,441.00 120,494,050.00 (194,456,701.00) (16,212,191.00)
BTL Total In-Province Total Export kWh Sales Export kWh Losses NSR ELI 2P-RTP 2P-RTP Increment. Energy Rev 2P-RTP Decrem. Energy Rev Adjusted CBL 2 PT RTP Incremental Energy Ct 2 PT RTP Decremental Energy Rev ELI-2P-RTP credits against MAE Total Debits\Credits Recovered Fuel Costs ATL Classes Domestic Total	Rebates	1,171,436,866 1,263,000 (16,000) 1,239,125,423 168,427,184 \$663,648 (\$937,900) 168,427,184 11,631,978 (13,927,899) (645,328) (2,295,921)	1,066,201,807 1,113,140,851 152,293,184 \$557,794 (\$1,011,318) 152,293,184 10,462,061 (16,406,319) (417,472) (5,944,258)	1,065,201,246 92,000 4,000 1,108,279,373 164,019,702 \$473,090 (\$774,073) 164,019,702 11,681,030 (17,786,304) (265,562) (6,105,274) \$20,058,262	906,211,266 - 936,238,221 148,745,494 \$396,657 (\$617,013) 148,745,494 10,331,985 (14,464,387) (3,785,594) (4,132,402)	893,236,437 184,000 6,000 912,511,270 156,390,545 \$369,658 (\$919,424) 156,390,545 8,074,254 (18,584,898) (3,244,927) (10,510,644) \$14,475,842	843,257,587 341,000 12,000 882,393,807 163,571,376 \$270,202 (\$941,765) 163,571,376 5,621,768 (18,608,147) (47,184) (12,986,379) \$11,889,673	906,120,266 1,009,000 31,000 956,586,543 169,045,208 \$707,847 (\$485,049) 169,045,208 16,146,145 (10,700,190) (27,304) 5,445,955 \$12,733,720	899,149,862 236,000 6,000 954,979,666 168,979,474 \$497,597 (\$548,128) 168,979,474 12,071,176 (12,377,628) (93,038) (306,452)	855,738,661 899,144,850 163,334,786 \$390,048 (\$644,460) 163,334,786 9,085,452 (12,756,225) (283,774) (3,670,773) \$12,161,802	902,930,929 300,000 12,000 962,939,502 166,327,148 \$342,335 (\$981,621) 166,327,148 7,853,830 (18,824,393) (1,224,436) (10,970,563)	961,901,597 278,000 11,000 1,024,126,846 145,846,994 \$280,908 (\$1,189,966) 145,846,994 6,462,339 (22,362,672) (4,059,518) (15,900,333)	1,051,969,919 2,054,000 64,000 1,168,197,061 164,059,346 \$549,873 (\$1,173,590) 164,059,346 11,072,032 (17,657,639) (2,118,054) (6,585,607)	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65 1,931,040,441.00 5,499,655.17 (10,224,309.12) 1,931,040,441.00 120,494,050.00 (194,456,701.00) (16,212,191.00) (73,962,651.00)
In-Province Total Export kWh Sales Export kWh Losses NSR ELI 2P-RTP 2P-RTP Increment. Energy Rev 2P-RTP Decrem. Energy Rev Adjusted CBL 2 PT RTP Incremental Energy Ct 2 PT RTP Decremental Energy Rev ELI-2P-RTP credits against MAE Total Debits\Credits Recovered Fuel Costs ATL Classes	Rebates	1,171,436,866 1,263,000 (16,000) 1,239,125,423 168,427,184 \$663,648 (\$937,900) 168,427,184 11,631,978 (13,927,899) (645,328) (2,295,921)	1,066,201,807 1,113,140,851 152,293,184	1,065,201,246 92,000 4,000 1,108,279,373 164,019,702 \$473,090 (\$774,073) 164,019,702 11,681,030 (17,786,304) (265,562) (6,105,274)	906,211,266 - - 936,238,221 148,745,494 \$396,657 (\$617,013) 148,745,494 10,331,985 (14,464,387) (3,785,594) (4,132,402)	893,236,437 184,000 6,000 912,511,270 156,390,545 \$369,658 (\$919,424) 156,390,545 8,074,254 (18,584,898) (3,244,927) (10,510,644)	843,257,587 341,000 12,000 882,393,807 163,571,376 \$270,202 (\$941,765) 163,571,376 5,621,768 (18,608,147) (47,184) (12,986,379)	906,120,266 1,009,000 31,000 956,586,543 169,045,208 \$707,847 (\$485,049) 169,045,208 16,146,145 (10,700,190) (27,304) 5,445,955	899,149,862 236,000 6,000 954,979,666 168,979,474 \$497,597 (\$548,128) 168,979,474 12,071,176 (12,377,628) (93,038) (306,452)	855,738,661 - 899,144,850 163,334,786 \$390,048 (\$644,460) 163,334,786 9,085,452 (12,756,225) (283,774) (3,670,773)	902,930,929 300,000 12,000 962,939,502 166,327,148 \$342,335 (\$981,621) 166,327,148 7,853,830 (18,824,393) (1,224,436) (10,970,563)	961,901,597 278,000 11,000 1,024,126,846 145,846,994 \$280,908 (\$1,189,966) 145,846,994 6,462,339 (22,362,672) (4,059,518) (15,900,333)	1,051,969,919 2,054,000 64,000 1,168,197,061 164,059,346 \$549,873 (\$1,173,590) 164,059,346 11,072,032 (17,657,639) (2,118,054) (6,585,607)	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65 1,931,040,441.00 5,499,655.17 (10,224,309.12) 1,931,040,441.00 120,494,050.00 (194,456,701.00) (16,212,191.00) (73,962,651.00)
BTL Total In-Province Total Export kWh Sales Export kWh Losses NSR ELI 2P-RTP 2P-RTP Increment. Energy Rev 2P-RTP Decrem. Energy Rev Adjusted CBL 2 PT RTP Incremental Energy Cf 2 PT RTP Decremental Energy Cf 2 PT RTP Decremental Energy Rev ELI-2P-RTP credits against MAE Total Debits\Credits Recovered Fuel Costs ATL Classes Domestic Total Small General General Large General	Rebates	1,171,436,866 1,263,000 (16,000) 1,239,125,423 168,427,184 \$663,648 (\$937,900) 168,427,184 11,631,978 (13,927,899) (645,328) (2,295,921) \$23,766,354 \$1,130,826 \$11,906,805 \$1,578,838	1,066,201,807 1,113,140,851 152,293,184 \$557,794 (\$1,011,318) 152,293,184 10,462,061 (16,406,319) (417,472) (5,944,258) \$22,030,768 \$890,242 \$10,664,241 \$1,449,206	1,065,201,246 92,000 4,000 1,108,279,373 164,019,702 \$473,090 (\$774,073) 164,019,702 11,681,030 (17,786,304) (265,562) (6,105,274) \$20,058,262 \$928,236 \$11,034,529 \$1,563,698	906,211,266 936,238,221 148,745,494 \$396,657 (\$617,013) 148,745,494 10,331,985 (14,464,387) (3,785,594) (4,132,402) \$15,674,031 \$836,219 \$9,630,936 \$1,432,295	893,236,437 184,000 6,000 912,511,270 156,390,545 \$369,658 (\$919,424) 156,390,545 8,074,254 (18,584,898) (3,244,927) (10,510,644) \$14,475,842 \$1,108,829 \$8,844,117 \$1,445,183	843,257,587 341,000 12,000 882,393,807 163,571,376 \$270,202 (\$941,765) 163,571,376 5,621,768 (18,608,147) (47,184) (12,986,379) \$11,889,673 \$912,498 \$9,222,897 \$1,513,664	906,120,266 1,009,000 31,000 956,586,543 169,045,208 \$707,847 (\$485,049) 169,045,208 16,146,145 (10,700,190) (27,304) 5,445,955 \$12,733,720 \$936,688 \$10,075,612 \$1,741,510	899,149,862 236,000 6,000 954,979,666 168,979,474 \$497,597 (\$548,128) 168,979,474 12,071,176 (12,377,628) (93,038) (306,452) \$12,565,563 \$917,776 \$9,769,067 \$1,718,198	855,738,661 899,144,850 163,334,786 \$390,048 (\$644,460) 163,334,786 9,085,452 (12,756,225) (283,774) (3,670,773) \$12,161,802 \$790,465 \$8,793,802 \$1,597,182	902,930,929 300,000 12,000 962,939,502 166,327,148 \$342,335 (\$981,621) 166,327,148 7,853,830 (18,824,393) (1,224,436) (10,970,563) \$13,994,567 \$878,307 \$9,433,904 \$1,520,976	961,901,597 278,000 11,000 1,024,126,846 145,846,994 \$280,908 (\$1,189,966) 145,846,994 6,462,339 (22,362,672) (4,059,518) (15,900,333) \$17,298,107 \$949,046 \$9,667,980 \$1,502,785	1,051,969,919 2,054,000 64,000 1,168,197,061 164,059,346 \$549,873 (\$1,173,590) 164,059,346 11,072,032 (17,657,639) (2,118,054) (6,585,607) \$19,888,455 \$1,038,642 \$10,526,517 \$1,503,685	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65 1,931,040,441.00 5,499,655.17 (10,224,309.12) 1,931,040,441.00 120,494,050.00 (194,456,701.00) (16,212,191.00) (73,962,651.00) 196,537,143.92 11,317,775.17 119,570,405.66 18,567,220.14
BTL Total In-Province Total Export kWh Sales Export kWh Losses NSR ELI 2P-RTP 2P-RTP Increment. Energy Rev 2P-RTP Decrem. Energy Rev Adjusted CBL 2 PT RTP Incremental Energy Cf 2 PT RTP Decremental Energy Rel-2P-RTP credits against MAE Total Debits\Credits Recovered Fuel Costs ATL Classes Domestic Total Small General General	Rebates	1,171,436,866 1,263,000 (16,000) 1,239,125,423 168,427,184 \$663,648 (\$937,900) 168,427,184 11,631,978 (13,927,899) (645,328) (2,295,921) \$23,766,354 \$1,130,826 \$11,906,805	1,066,201,807 1,113,140,851 152,293,184 \$557,794 (\$1,011,318) 152,293,184 10,462,061 (16,406,319) (417,472) (5,944,258) \$22,030,768 \$890,242 \$10,664,241	1,065,201,246 92,000 4,000 1,108,279,373 164,019,702 \$473,090 (\$774,073) 164,019,702 11,681,030 (17,786,304) (265,562) (6,105,274) \$20,058,262 \$928,236 \$11,034,529	906,211,266 - 936,238,221 148,745,494 \$396,657 (\$617,013) 148,745,494 10,331,985 (14,464,387) (3,785,594) (4,132,402) \$15,674,031 \$836,219 \$9,630,936	893,236,437 184,000 6,000 912,511,270 156,390,545 \$369,658 (\$919,424) 156,390,545 8,074,254 (18,584,898) (3,244,927) (10,510,644) \$14,475,842 \$1,108,829 \$8,844,117	843,257,587 341,000 12,000 882,393,807 163,571,376 \$270,202 (\$941,765) 163,571,376 5,621,768 (18,608,147) (47,184) (12,986,379) \$11,889,673 \$912,498 \$9,222,897	906,120,266 1,009,000 31,000 956,586,543 169,045,208 \$707,847 (\$485,049) 169,045,208 16,146,145 (10,700,190) (27,304) 5,445,955 \$12,733,720 \$936,688 \$10,075,612	899,149,862 236,000 6,000 954,979,666 168,979,474 \$497,597 (\$548,128) 168,979,474 12,071,176 (12,377,628) (93,038) (306,452) \$12,565,563 \$917,776 \$9,769,067 \$1,718,198 \$924,023	855,738,661	902,930,929 300,000 12,000 962,939,502 166,327,148 \$342,335 (\$981,621) 166,327,148 7,853,830 (18,824,393) (1,224,436) (10,970,563) \$13,994,567 \$878,307 \$9,433,904	961,901,597 278,000 11,000 1,024,126,846 145,846,994 \$280,908 (\$1,189,966) 145,846,994 6,462,339 (22,362,672) (4,059,518) (15,900,333) \$17,298,107 \$949,046 \$9,667,980	1,051,969,919 2,054,000 64,000 1,168,197,061 164,059,346 \$549,873 (\$1,173,590) 164,059,346 11,072,032 (17,657,639) (2,118,054) (6,585,607) \$19,888,455 \$1,038,642 \$10,526,517	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65 1,931,040,441.00 5,499,655.17 (10,224,309.12) 1,931,040,441.00 120,494,050.00 (194,456,701.00) (16,212,191.00) (73,962,651.00) 196,537,143.92 11,317,775.17 119,570,405.66
In-Province Total Export kWh Sales Export kWh Losses NSR ELI 2P-RTP 2P-RTP 1ncrement. Energy Rev 2P-RTP Decremental Energy Ct 2 PT RTP Incremental Energy Ct 2 PT RTP Incremental Energy Ct 2 PT RTP Incremental Energy Rev Adjusted CBL 2 PT RTP Incremental Energy Ct 2 PT RTP Incremental Energy Rev 1 Caption of the Community of	Rebates	1,171,436,866 1,263,000 (16,000) 1,239,125,423 168,427,184 \$663,648 (\$937,900) 168,427,184 11,631,978 (13,927,899) (645,328) (2,295,921) \$23,766,354 \$1,130,826 \$11,906,805 \$1,578,838 \$1,168,376 \$1,776,489 \$3,253,893	1,066,201,807 1,113,140,851 152,293,184 \$557,794 (\$1,011,318) 152,293,184 10,462,061 (16,406,319) (417,472) (5,944,258) \$22,030,768 \$890,242 \$10,664,241 \$1,449,206 \$894,859 \$1,672,131 \$2,935,991	1,065,201,246 92,000 4,000 1,108,279,373 164,019,702 \$473,090 (\$774,073) 164,019,702 11,681,030 (17,786,304) (265,562) (6,105,274) \$20,058,262 \$928,236 \$11,034,529 \$1,563,698 \$1,048,581 \$1,821,890 \$3,327,973	906,211,266 936,238,221 148,745,494 \$396,657 (\$617,013) 148,745,494 10,331,985 (14,464,387) (3,785,594) (4,132,402) \$15,674,031 \$836,219 \$9,630,936 \$1,432,295 \$893,921 \$1,753,900 \$3,289,799	893,236,437 184,000 6,000 912,511,270 156,390,545 \$369,658 (\$919,424) 156,390,545 8,074,254 (18,584,898) (3,244,927) (10,510,644) \$14,475,842 \$1,108,829 \$8,844,117 \$1,445,183 \$1,050,699 \$1,894,621 \$3,428,350	843,257,587 341,000 12,000 882,393,807 163,571,376 \$270,202 (\$941,765) 163,571,376 5,621,768 (18,608,147) (47,184) (12,986,379) \$11,889,673 \$912,498 \$9,222,897 \$1,513,664 \$946,566 \$1,881,786 \$3,176,763	906,120,266 1,009,000 31,000 956,586,543 169,045,208 \$707,847 (\$485,049) 169,045,208 16,146,145 (10,700,190) (27,304) 5,445,955 \$12,733,720 \$936,688 \$10,075,612 \$1,741,510 \$1,093,349 \$2,072,830 \$3,395,970	899,149,862 236,000 6,000 954,979,666 168,979,474 \$497,597 (\$548,128) 168,979,474 12,071,176 (12,377,628) (93,038) (306,452) \$12,565,563 \$917,776 \$9,769,067 \$1,718,198 \$924,023 \$1,958,225 \$3,781,211	855,738,661	902,930,929 300,000 12,000 962,939,502 166,327,148 \$342,335 (\$981,621) 166,327,148 7,853,830 (18,824,393) (1,224,436) (10,970,563) \$13,994,567 \$878,307 \$9,433,904 \$1,520,976 \$793,100 \$1,812,856 \$3,573,574 \$	961,901,597 278,000 11,000 1,024,126,846 145,846,994 \$280,908 (\$1,189,966) 145,846,994 6,462,339 (22,362,672) (4,059,518) (15,900,333) \$17,298,107 \$949,046 \$9,667,980 \$1,502,785 \$972,747 \$1,905,777 3,394,831	1,051,969,919 2,054,000 64,000 1,168,197,061 164,059,346 \$549,873 (\$1,173,590) 164,059,346 11,072,032 (17,657,639) (2,118,054) (6,585,607) \$19,888,455 \$1,038,642 \$10,526,517 \$1,503,685 \$1,019,642 \$1,980,630 \$3,161,673	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65 1,931,040,441.00 5,499,655.17 (10,224,309.12) 1,931,040,441.00 120,494,050.00 (194,456,701.00) (16,212,191.00) (73,962,651.00) 196,537,143.92 11,317,775.17 119,570,405.66 18,567,220.14 11,773,174.03 22,372,722.24 40,226,580.56
In-Province Total Export kWh Sales Export kWh Losses NSR ELI 2P-RTP 2P-RTP Increment. Energy Rev 2P-RTP Decrem. Energy Rev Adjusted CBL 2 PT RTP Incremental Energy Cf 2 PT RTP Decremental Energy Cf 2 PT RTP Decremental Energy Rel-2P-RTP credits against MAE Total Debits\Credits Recovered Fuel Costs ATL Classes Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial Large Industrial ELI 2P-RTP	Rebates	1,171,436,866 1,263,000 (16,000) 1,239,125,423 168,427,184 \$663,648 (\$937,900) 168,427,184 11,631,978 (13,927,899) (645,328) (2,295,921) \$23,766,354 \$11,30,826 \$11,906,805 \$1,578,838 \$1,168,376 \$1,716,489 \$3,253,893 \$6,656,242	1,066,201,807 1,113,140,851 152,293,184 \$557,794 (\$1,011,318) 152,293,184 10,462,061 (16,406,319) (417,472) (5,944,258) \$22,030,768 \$890,242 \$10,664,241 \$1,449,206 \$894,859 \$1,672,131 \$2,935,991 \$6,018,627	1,065,201,246 92,000 4,000 1,108,279,373 164,019,702 \$473,090 (\$774,073) 164,019,702 11,681,030 (17,786,304) (265,562) (6,105,274) \$20,058,262 \$928,236 \$11,034,529 \$1,563,698 \$1,048,581 \$1,821,890 \$3,327,973 \$6,482,059	906,211,266 936,238,221 148,745,494 \$396,657 (\$617,013) 148,745,494 10,331,985 (14,464,387) (3,785,594) (4,132,402) \$15,674,031 \$836,219 \$9,630,936 \$1,432,295 \$893,921 \$1,753,900 \$3,289,799 \$5,878,422	893,236,437 184,000 6,000 912,511,270 156,390,545 \$369,658 (\$919,424) 156,390,545 8,074,254 (18,584,898) (3,244,927) (10,510,644) \$14,475,842 \$1,108,829 \$8,844,117 \$1,445,183 \$1,050,699 \$1,894,621 \$3,428,350 \$6,180,554	843,257,587 341,000 12,000 882,393,807 163,571,376 \$270,202 (\$941,765) 163,571,376 5,621,768 (18,608,147) (47,184) (12,986,379) \$11,889,673 \$912,498 \$9,222,897 \$1,513,664 \$946,566 \$1,881,786 \$3,176,763 \$6,464,341	906,120,266 1,009,000 31,000 956,586,543 169,045,208 \$707,847 (\$485,049) 169,045,208 16,146,145 (10,700,190) (27,304) 5,445,955 \$12,733,720 \$936,688 \$10,075,612 \$1,741,510 \$1,093,349 \$2,072,830 \$3,395,970 \$6,680,667	899,149,862 236,000 6,000 954,979,666 168,979,474 \$497,597 (\$548,128) 168,979,474 12,071,176 (12,377,628) (93,038) (306,452) \$12,565,563 \$917,776 \$9,769,067 \$1,718,198 \$924,023 \$1,958,225 \$3,781,211 \$6,678,069	855,738,661	902,930,929 300,000 12,000 962,939,502 166,327,148 \$342,335 (\$981,621) 166,327,148 7,853,830 (18,824,393) (1,224,436) (10,970,563) \$13,994,567 \$878,307 \$9,433,904 \$1,520,976 \$793,100 \$1,812,856 \$3,573,574 \$6,573,249	961,901,597 278,000 11,000 1,024,126,846 145,846,994 \$280,908 (\$1,189,966) 145,846,994 6,462,339 (22,362,672) (4,059,518) (15,900,333) \$17,298,107 \$949,046 \$9,667,980 \$1,502,785 \$972,747 \$1,905,777 3,394,831 \$5,763,873	1,051,969,919 2,054,000 64,000 1,168,197,061 164,059,346 \$549,873 (\$1,173,590) 164,059,346 11,072,032 (17,657,639) (2,118,054) (6,585,607) \$19,888,455 \$1,038,642 \$10,526,517 \$1,503,685 \$1,019,642 \$1,980,630 \$3,161,673 \$6,483,625	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65 1,931,040,441.00 5,499,655.17 (10,224,309.12) 1,931,040,441.00 120,494,050.00 (194,456,701.00) (16,212,191.00) (73,962,651.00) 196,537,143.92 11,317,775.17 119,570,405.66 18,567,220.14 11,773,174.03 22,372,722.24 40,226,580.56 76,314,718.23
In-Province Total Export kWh Sales Export kWh Losses NSR ELI 2P-RTP 2P-RTP Increment. Energy Rev 2P-RTP Decrem. Energy Rev Adjusted CBL 2 PT RTP Incremental Energy Ct 2 PT RTP Incremental Energy Rev ELI-2P-RTP credits against MAE Total Debits\Credits Recovered Fuel Costs ATL Classes Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial Large Industrial ELI 2P-RTP Municipal Unmetered	Rebates	1,171,436,866 1,263,000 (16,000) 1,239,125,423 168,427,184 \$663,648 (\$937,900) 168,427,184 11,631,978 (13,927,899) (645,328) (2,295,921) \$23,766,354 \$1,130,826 \$11,906,805 \$1,578,838 \$1,168,376 \$1,716,489 \$3,253,893 \$6,656,242 \$934,196 \$419,096	1,066,201,807 1,113,140,851 152,293,184 \$557,794 (\$1,011,318) 152,293,184 10,462,061 (16,406,319) (417,472) (5,944,258) \$22,030,768 \$890,242 \$10,664,241 \$1,449,206 \$884,859 \$1,672,131 \$2,935,991 \$6,018,627 \$849,152 \$401,636	1,065,201,246 92,000 4,000 1,108,279,373 164,019,702 \$473,090 (\$774,073) 164,019,702 11,681,030 (17,786,304) (265,562) (6,105,274) \$20,058,262 \$928,236 \$11,034,529 \$1,563,698 \$1,048,581 \$1,821,890 \$3,327,973 \$6,482,059 \$827,158 \$449,023	906,211,266 936,238,221 148,745,494 \$396,657 (\$617,013) 148,745,494 10,331,985 (14,464,387) (3,785,594) (4,132,402) \$15,674,031 \$836,219 \$9,630,936 \$1,432,295 \$893,921 \$1,753,900 \$3,289,799 \$5,878,422 \$595,573 \$398,924	893,236,437 184,000 6,000 912,511,270 156,390,545 \$369,658 (\$919,424) 156,390,545 8,074,254 (18,584,898) (3,244,927) (10,510,644) \$14,475,842 \$1,108,829 \$8,844,117 \$1,445,183 \$1,050,699 \$1,894,621 \$3,428,350 \$6,180,554 \$662,461 \$456,970	843,257,587 341,000 12,000 882,393,807 163,571,376 \$270,202 (\$941,765) 163,571,376 5,621,768 (18,608,147) (47,184) (12,986,379) \$11,889,673 \$912,498 \$9,222,897 \$1,513,664 \$946,566 \$1,881,786 \$3,176,763 \$6,464,341 \$587,770 \$424,199	906,120,266 1,009,000 31,000 956,586,543 169,045,208 \$707,847 (\$485,049) 169,045,208 16,146,145 (10,700,190) (27,304) 5,445,955 \$12,733,720 \$936,688 \$10,075,612 \$1,741,510 \$1,093,349 \$2,072,830 \$3,395,970 \$6,680,667 \$650,300 \$458,814	899,149,862 236,000 6,000 954,979,666 168,979,474 \$497,597 (\$548,128) 168,979,474 12,071,176 (12,377,628) (93,038) (306,452) \$12,565,563 \$917,776 \$9,769,067 \$1,718,198 \$924,023 \$1,958,225 \$3,781,211 \$6,678,069 \$640,409 \$461,731	855,738,661	902,930,929 300,000 12,000 962,939,502 166,327,148 \$342,335 (\$981,621) 166,327,148 7,853,830 (18,824,393) (1,224,436) (10,970,563) \$13,994,567 \$878,307 \$9,433,904 \$1,520,976 \$793,100 \$1,812,856 \$3,573,574 \$6,573,249 \$675,668 \$449,387	961,901,597 278,000 11,000 1,024,126,846 145,846,994 \$280,908 (\$1,189,966) 145,846,994 6,462,339 (22,362,672) (4,059,518) (15,900,333) \$17,298,107 \$949,046 \$9,667,980 \$1,502,785 \$972,747 \$1,905,777 3,394,831 \$5,763,873 \$775,979 \$497,679	1,051,969,919 2,054,000 64,000 1,168,197,061 164,059,346 \$549,873 (\$1,173,590) 164,059,346 11,072,032 (17,657,639) (2,118,054) (6,585,607) \$19,888,455 \$1,038,642 \$10,526,517 \$1,503,685 \$1,019,642 \$1,980,630 \$3,161,673 \$6,483,625 \$872,443 \$478,491	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65 1,931,040,441.00 5,499,655.17 (10,224,309.12) 1,931,040,441.00 120,494,050.00 (194,456,701.00) (16,212,191.00) (73,962,651.00) 196,537,143.92 11,317,775.17 119,570,405.66 18,567,220.14 11,7773,174.03 22,372,722.24 40,226,580.56 76,314,718.23 8,656,219.61 5,365,982.37
In-Province Total Export kWh Sales Export kWh Losses NSR ELI 2P-RTP 2P-RTP Increment. Energy Rev 2P-RTP Decrem. Energy Rev Adjusted CBL 2 PT RTP Incremental Energy Ct 2 PT RTP Decremental Energy Ct 2 PT RTP Decremental Energy Rev ELI-2P-RTP credits against MAE Total Debits\Credits Recovered Fuel Costs ATL Classes Domestic Total Small General General Large General Small Industrial Large Industrial Large Industrial Large Industrial Large Industrial Large Industrial ELI 2P-RTP Municipal	Rebates	1,171,436,866 1,263,000 (16,000) 1,239,125,423 168,427,184 \$663,648 (\$937,900) 168,427,184 11,631,978 (13,927,899) (645,328) (2,295,921) \$23,766,354 \$1,130,826 \$11,906,805 \$1,578,838 \$1,168,376 \$1,716,489 \$3,253,893 \$6,656,242 \$934,196	1,066,201,807	1,065,201,246 92,000 4,000 1,108,279,373 164,019,702 \$473,090 (\$774,073) 164,019,702 11,681,030 (17,786,304) (265,562) (6,105,274) \$20,058,262 \$928,236 \$11,034,529 \$1,563,698 \$1,048,581 \$1,821,890 \$3,327,973 \$6,482,059 \$827,158	906,211,266 936,238,221 148,745,494 \$396,657 (\$617,013) 148,745,494 10,331,985 (14,464,387) (3,785,594) (4,132,402) \$15,674,031 \$836,219 \$9,630,936 \$1,432,295 \$893,921 \$1,753,900 \$3,289,799 \$5,878,422 \$595,573	893,236,437 184,000 6,000 912,511,270 156,390,545 \$369,658 (\$919,424) 156,390,545 8,074,254 (18,584,898) (3,244,927) (10,510,644) \$14,475,842 \$1,108,829 \$8,844,117 \$1,445,183 \$1,050,699 \$1,894,621 \$3,428,350 \$6,180,554 \$622,461	843,257,587 341,000 12,000 882,393,807 163,571,376 \$270,202 (\$941,765) 163,571,376 5,621,768 (18,608,147) (47,184) (12,986,379) \$11,889,673 \$912,498 \$9,222,897 \$1,513,664 \$946,566 \$1,881,786 \$3,176,763 \$6,464,341 \$587,770	906,120,266 1,009,000 31,000 956,586,543 169,045,208 \$707,847 (\$485,049) 169,045,208 16,146,145 (10,700,190) (27,304) 5,445,955 \$12,733,720 \$936,688 \$10,075,612 \$1,741,510 \$1,093,349 \$2,072,830 \$3,395,970 \$6,680,667 \$650,300	899,149,862 236,000 6,000 954,979,666 168,979,474 \$497,597 (\$548,128) 168,979,474 12,071,176 (12,377,628) (93,038) (306,452) \$12,565,563 \$917,776 \$9,769,067 \$1,718,198 \$924,023 \$1,958,225 \$3,781,211 \$6,678,069 \$640,409	855,738,661	902,930,929 300,000 12,000 962,939,502 166,327,148 \$342,335 (\$981,621) 166,327,148 7,853,830 (18,824,393) (1,224,436) (10,970,563) \$13,994,567 \$878,307 \$9,433,904 \$1,520,976 \$793,100 \$1,812,856 \$3,573,574 \$6,573,249 \$675,668	961,901,597 278,000 11,000 1,024,126,846 145,846,994 \$280,908 (\$1,189,966) 145,846,994 6,462,339 (22,362,672) (4,059,518) (15,900,333) \$17,298,107 \$949,046 \$9,667,980 \$1,502,785 \$972,747 \$1,905,777 3,394,831 \$5,763,873 \$775,979	1,051,969,919 2,054,000 64,000 1,168,197,061 164,059,346 \$549,873 (\$1,173,590) 164,059,346 11,072,032 (17,657,639) (2,118,054) (6,585,607) \$19,888,455 \$1,038,642 \$10,526,517 \$1,503,685 \$1,019,642 \$1,980,630 \$3,161,673 \$6,483,625 \$872,443	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65 1,931,040,441.00 5,499,655.17 (10,224,309.12) 1,931,040,441.00 120,494,050.00 (194,456,701.00) (16,212,191.00) (73,962,651.00) 196,537,143.92 11,317,775.17 119,570,405.66 18,567,220.14 11,773,174.03 22,372,722.24 40,226,580.56 76,314,718.23 8,656,219.61
In-Province Total Export kWh Sales Export kWh Losses NSR ELI 2P-RTP 2P-RTP 1000 Energy Rev 2P-RTP Decrement. Energy Rev 2P-RTP Decremental Energy Rev Adjusted CBL 2 PT RTP Incremental Energy Rev 2P-RTP Decremental Energy Rev Adjusted CBL 2 PT RTP Incremental Energy Rev 2P-RTP Decremental Energy Rev 2P-RTP Credits against MAE Total Debits\Credits Recovered Fuel Costs ATL Classes Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Subtotal BTL Classes Additional Energy GRLF	Rebates	1,171,436,866 1,263,000 (16,000) 1,239,125,423 168,427,184 \$663,648 (\$937,900) 168,427,184 11,631,978 (13,927,899) (645,328) (2,295,921) \$23,766,354 \$1,130,826 \$11,906,805 \$1,578,838 \$1,168,376 \$1,716,489 \$3,253,893 \$6,656,242 \$934,196 \$419,096	1,066,201,807 1,113,140,851 152,293,184 \$557,794 (\$1,011,318) 152,293,184 10,462,061 (16,406,319) (417,472) (5,944,258) \$22,030,768 \$890,242 \$10,664,241 \$1,449,206 \$884,859 \$1,672,131 \$2,935,991 \$6,018,627 \$849,152 \$401,636	1,065,201,246 92,000 4,000 1,108,279,373 164,019,702 \$473,090 (\$774,073) 164,019,702 11,681,030 (17,786,304) (265,562) (6,105,274) \$20,058,262 \$928,236 \$11,034,529 \$1,563,698 \$1,048,581 \$1,821,890 \$3,327,973 \$6,482,059 \$827,158 \$449,023	906,211,266 936,238,221 148,745,494 \$396,657 (\$617,013) 148,745,494 10,331,985 (14,464,387) (3,785,594) (4,132,402) \$15,674,031 \$836,219 \$9,630,936 \$1,432,295 \$893,921 \$1,753,900 \$3,289,799 \$5,878,422 \$595,573 \$398,924	893,236,437 184,000 6,000 912,511,270 156,390,545 \$369,658 (\$919,424) 156,390,545 8,074,254 (18,584,898) (3,244,927) (10,510,644) \$14,475,842 \$1,108,829 \$8,844,117 \$1,445,183 \$1,050,699 \$1,894,621 \$3,428,350 \$6,180,554 \$662,461 \$456,970	843,257,587 341,000 12,000 882,393,807 163,571,376 \$270,202 (\$941,765) 163,571,376 5,621,768 (18,608,147) (47,184) (12,986,379) \$11,889,673 \$912,498 \$9,222,897 \$1,513,664 \$946,566 \$1,881,786 \$3,176,763 \$6,464,341 \$587,770 \$424,199	906,120,266 1,009,000 31,000 956,586,543 169,045,208 \$707,847 (\$485,049) 169,045,208 16,146,145 (10,700,190) (27,304) 5,445,955 \$12,733,720 \$936,688 \$10,075,612 \$1,741,510 \$1,093,349 \$2,072,830 \$3,395,970 \$6,680,667 \$650,300 \$458,814	899,149,862 236,000 6,000 954,979,666 168,979,474 \$497,597 (\$548,128) 168,979,474 12,071,176 (12,377,628) (93,038) (306,452) \$12,565,563 \$917,776 \$9,769,067 \$1,718,198 \$924,023 \$1,958,225 \$3,781,211 \$6,678,069 \$640,409 \$461,731	855,738,661	902,930,929 300,000 12,000 962,939,502 166,327,148 \$342,335 (\$981,621) 166,327,148 7,853,830 (18,824,393) (1,224,436) (10,970,563) \$13,994,567 \$878,307 \$9,433,904 \$1,520,976 \$793,100 \$1,812,856 \$3,573,574 \$6,573,249 \$675,668 \$449,387	961,901,597 278,000 11,000 1,024,126,846 145,846,994 \$280,908 (\$1,189,966) 145,846,994 6,462,339 (22,362,672) (4,059,518) (15,900,333) \$17,298,107 \$949,046 \$9,667,980 \$1,502,785 \$972,747 \$1,905,777 3,394,831 \$5,763,873 \$775,979 \$497,679	1,051,969,919 2,054,000 64,000 1,168,197,061 164,059,346 \$549,873 (\$1,173,590) 164,059,346 11,072,032 (17,657,639) (2,118,054) (6,585,607) \$19,888,455 \$1,038,642 \$10,526,517 \$1,503,685 \$1,019,642 \$1,980,630 \$3,161,673 \$6,483,625 \$872,443 \$478,491	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65 1,931,040,441.00 5,499,655.17 (10,224,309.12) 1,931,040,441.00 120,494,050.00 (194,456,701.00) (16,212,191.00) (73,962,651.00) 196,537,143.92 11,317,775.17 119,570,405.66 18,567,220.14 11,7773,174.03 22,372,722.24 40,226,580.56 76,314,718.23 8,656,219.61 5,365,982.37
In-Province Total Export kWh Sales Export kWh Losses NSR ELI 2P-RTP 2P-RTP Increment. Energy Rev 2P-RTP Decrem. Energy Rev Adjusted CBL 2 PT RTP Incremental Energy Cf 2 PT RTP Decremental Energy Rev LI-2P-RTP credits against MAE Total Debits\Credits Recovered Fuel Costs ATL Classes Domestic Total Small General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Subtotal BTL Classes Additional Energy GRLF Mersey System Total Mersey Section 2D related	Rebates	1,171,436,866 1,263,000 (16,000) 1,239,125,423 168,427,184 \$663,648 (\$937,900) 168,427,184 11,631,978 (13,927,899) (645,328) (2,295,921) \$23,766,354 \$11,306,805 \$1,578,838 \$1,168,376 \$1,716,489 \$3,253,893 \$6,656,242 \$934,196 \$419,096 52,531,115.56	1,066,201,807	1,065,201,246 92,000 4,000 1,108,279,373 164,019,702 \$473,090 (\$774,073) 164,019,702 11,681,030 (17,786,304) (265,562) (6,105,274) \$20,058,262 \$928,236 \$11,034,529 \$1,563,698 \$1,048,581 \$1,821,890 \$3,327,973 \$6,482,059 \$827,158 \$449,023 47,541,407.28	906,211,266 936,238,221 148,745,494 \$396,657 (\$617,013) 148,745,494 10,331,985 (14,464,387) (3,785,594) (4,132,402) \$15,674,031 \$836,219 \$9,630,936 \$1,432,295 \$893,921 \$1,753,900 \$3,289,799 \$5,878,422 \$595,573 \$398,924 40,384,020.38	893,236,437 184,000 6,000 912,511,270 156,390,545 \$369,658 (\$919,424) 156,390,545 8,074,254 (18,584,898) (3,244,927) (10,510,644) \$14,475,842 \$1,108,829 \$8,844,117 \$1,445,183 \$1,050,699 \$1,894,621 \$3,428,350 \$6,180,554 \$622,461 \$458,970 39,509,626.33	843,257,587 341,000 12,000 882,393,807 163,571,376 \$270,202 (\$941,765) 163,571,376 5,621,768 (18,608,147) (47,184) (12,986,379) \$11,889,673 \$912,498 \$9,222,897 \$1,513,664 \$946,566 \$1,881,786 \$3,176,763 \$6,464,341 \$587,770 \$424,199 37,020,156.69	906,120,266 1,009,000 31,000 956,586,543 169,045,208 \$707,847 (\$485,049) 169,045,208 16,146,145 (10,700,190) (27,304) 5,445,955 \$12,733,720 \$936,688 \$10,075,612 \$1,741,510 \$1,093,349 \$2,072,830 \$3,395,970 \$6,680,667 \$650,300 \$458,814 39,839,461.12	899,149,862 236,000 6,000 954,979,666 168,979,474 \$497,597 (\$548,128) 168,979,474 12,071,176 (12,377,628) (93,038) (306,452) \$12,565,563 \$917,776 \$9,769,067 \$1,718,198 \$924,023 \$1,958,225 \$3,781,211 \$6,678,069 \$640,409 \$461,731 39,414,274.35	855,738,661 899,144,850 163,334,786 \$390,048 (\$644,460) 163,334,786 9,085,452 (12,756,225) (283,774) (3,670,773) \$12,161,802 \$790,465 \$8,793,802 \$1,597,182 \$967,310 \$1,901,588 \$3,506,550 \$6,454,991 \$625,109 \$468,032 37,266,831.77	902,930,929 300,000 12,000 962,939,502 166,327,148 \$342,335 (\$981,621) 166,327,148 7,853,830 (18,824,393) (1,224,436) (10,970,563) \$13,994,567 \$878,307 \$9,433,904 \$1,520,976 \$793,100 \$1,812,856 \$3,573,574 \$6,573,249 \$675,668 \$449,387 39,705,588.59	961,901,597 278,000 11,000 1,024,126,846 145,846,994 \$280,908 (\$1,189,966) 145,846,994 6,462,339 (22,362,672) (4,059,518) (15,900,333) \$17,298,107 \$949,046 \$9,667,980 \$1,502,785 \$972,747 \$1,905,777 3,394,831 \$5,763,873 \$775,979 \$497,679 42,728,804.50	1,051,969,919 2,054,000 64,000 1,168,197,061 164,059,346 \$549,873 (\$1,173,590) 164,059,346 11,072,032 (17,657,639) (2,118,054) (6,585,607) \$19,888,455 \$1,038,642 \$10,526,517 \$1,503,685 \$1,019,642 \$1,980,630 \$3,161,673 \$6,483,625 \$872,443 \$478,491 46,953,803.29 \$565,212	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65 1,931,040,441.00 5,499,655.17 (10,224,309.12) 1,931,040,441.00 120,494,050.00 (194,456,701.00) (16,212,191.00) (73,962,651.00) 196,537,143.92 11,317,775.17 119,570,405.66 18,567,220.14 11,773,174.03 22,372,722.24 40,226,580.56 76,314,718.23 8,656,219.61 5,365,982.37 510,701,941.93
In-Province Total Export kWh Sales Export kWh Losses NSR ELI 2P-RTP 2P-RTP 1ncrement. Energy Rev 2P-RTP Decremental Energy Ct 2 PT RTP Decremental Energy Ct 2 PT RTP Incremental Energy Rev Adjusted CBL 2 PT RTP Incremental Energy Ct 2 PT RTP Decremental Energy Rev LI-2P-RTP credits against MAE Total Debits\Credits Recovered Fuel Costs ATL Classes Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Subtotal BTL Classes Additional Energy GRLF Mersey System Total	Rebates	1,171,436,866 1,263,000 (16,000) 1,239,125,423 168,427,184 \$663,648 (\$937,900) 168,427,184 11,631,978 (13,927,899) (645,328) (2,295,921) \$23,766,354 \$1,130,826 \$11,906,805 \$1,578,838 \$1,168,376 \$1,716,489 \$3,253,893 \$6,656,242 \$934,196 \$419,096 52,531,115.56	1,066,201,807 1,113,140,851 152,293,184 \$557,794 (\$1,011,318) 152,293,184 10,462,061 (16,406,319) (417,472) (5,944,258) \$22,030,768 \$890,242 \$10,664,241 \$1,449,206 \$894,859 \$1,672,131 \$2,935,991 \$6,018,627 \$849,152 \$401,636 47,806,852.06	1,065,201,246 92,000 4,000 1,108,279,373 164,019,702 \$473,090 (\$774,073) 164,019,702 11,681,030 (17,786,304) (265,562) (6,105,274) \$20,058,262 \$928,236 \$11,034,529 \$1,563,698 \$1,048,581 \$1,821,890 \$3,327,973 \$6,482,059 \$827,158 \$449,023 47,541,407.28	906,211,266 936,238,221 148,745,494 \$396,657 (\$617,013) 148,745,494 10,331,985 (14,464,387) (3,785,594) (4,132,402) \$15,674,031 \$836,219 \$9,630,936 \$1,432,295 \$893,921 \$1,753,900 \$3,289,799 \$5,878,422 \$595,573 \$398,924 40,384,020.38	893,236,437 184,000 6,000 912,511,270 156,390,545 \$369,658 (\$919,424) 156,390,545 8,074,254 (18,584,898) (3,244,927) (10,510,644) \$14,475,842 \$1,108,829 \$8,844,117 \$1,445,183 \$1,050,699 \$1,894,621 \$3,428,350 \$6,180,554 \$622,461 \$458,970 39,509,626.33	843,257,587 341,000 12,000 882,393,807 163,571,376 \$270,202 (\$941,765) 163,571,376 5,621,768 (18,608,147) (47,184) (12,986,379) \$11,889,673 \$912,498 \$9,222,897 \$1,513,664 \$946,566 \$1,881,786 \$3,176,763 \$6,464,341 \$587,770 \$424,199 37,020,156.69	906,120,266 1,009,000 31,000 956,586,543 169,045,208 \$707,847 (\$485,049) 169,045,208 16,146,145 (10,700,190) (27,304) 5,445,955 \$12,733,720 \$936,688 \$10,075,612 \$1,741,510 \$1,093,349 \$2,072,830 \$3,395,970 \$6,680,667 \$650,300 \$458,814 39,839,461.12	899,149,862 236,000 6,000 954,979,666 168,979,474 \$497,597 (\$548,128) 168,979,474 12,071,176 (12,377,628) (93,038) (306,452) \$12,565,563 \$917,776 \$9,769,067 \$1,718,198 \$924,023 \$1,958,225 \$3,781,211 \$6,678,069 \$640,409 \$461,731 39,414,274.35	855,738,661 899,144,850 163,334,786 \$390,048 (\$644,460) 163,334,786 9,085,452 (12,756,225) (283,774) (3,670,773) \$12,161,802 \$790,465 \$8,793,802 \$1,597,182 \$967,310 \$1,901,588 \$3,506,550 \$6,454,991 \$625,109 \$468,032 37,266,831.77	902,930,929 300,000 12,000 962,939,502 166,327,148 \$342,335 (\$981,621) 166,327,148 7,853,830 (18,824,393) (1,224,436) (10,970,563) \$13,994,567 \$878,307 \$9,433,904 \$1,520,976 \$793,100 \$1,812,856 \$3,573,574 \$6,573,249 \$675,668 \$449,387 39,705,588.59	961,901,597 278,000 11,000 1,024,126,846 145,846,994 \$280,908 (\$1,189,966) 145,846,994 6,462,339 (22,362,672) (4,059,518) (15,900,333) \$17,298,107 \$949,046 \$9,667,980 \$1,502,785 \$972,747 \$1,905,777 3,394,831 \$5,763,873 \$775,979 \$497,679 42,728,804.50	1,051,969,919 2,054,000 64,000 1,168,197,061 164,059,346 \$549,873 (\$1,173,590) 164,059,346 11,072,032 (17,657,639) (2,118,054) (6,585,607) \$19,888,455 \$1,038,642 \$10,526,517 \$1,503,685 \$1,019,642 \$1,980,630 \$3,161,673 \$6,483,625 \$872,443 \$478,491 46,953,803.29	11,523,356,443.09 5,757,000.00 130,000.00 12,157,663,413.65 1,931,040,441.00 5,499,655.17 (10,224,309.12) 1,931,040,441.00 120,494,050.00 (194,456,701.00) (16,212,191.00) (73,962,651.00) 196,537,143.92 11,317,775.17 119,570,405.66 18,567,220.14 11,7773,174.03 22,372,722.24 40,226,580.56 76,314,718.23 8,656,219.61 5,365,982.37 510,701,941.93

Category	Unit Fuel rates	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Simulated Collected Fuel Costs														
ATL Classes Domestic Non-TOU Domestic TOU Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Subtotal	4.739 4.739 4.875 4.900 4.462 4.631 4.559 4.330 3.952 4.481 4.755	\$22,635,857 \$1,130,497 \$23,766,354 \$1,130,826 \$11,906,805 \$1,578,838 \$1,168,376 \$1,716,489 \$3,253,893 \$6,656,242 \$934,196 \$419,096 \$52,531,116	\$20,967,727 \$1,063,041 \$22,030,768 \$890,242 \$10,664,241 \$1,449,206 \$894,859 \$1,672,131 \$2,935,991 \$6,018,627 \$849,152 \$401,636 \$47,806,852	\$19,121,621 \$936,641 \$20,058,262 \$928,236 \$11,034,529 \$1,563,698 \$1,048,581 \$1,821,890 \$3,327,973 \$6,482,059 \$827,158 \$449,023 \$47,541,407	\$14,944,305 \$729,726 \$15,674,031 \$836,219 \$9,630,936 \$1,432,295 \$893,921 \$1,753,900 \$3,289,799 \$5,878,422 \$595,573 \$398,924 \$40,384,020	\$13,979,009 \$496,833 \$14,475,842 \$1,108,829 \$8,844,117 \$1,445,183 \$1,050,699 \$1,894,621 \$3,428,350 \$6,180,554 \$622,461 \$458,970 \$39,509,626	\$11,555,030 \$334,644 \$11,889,673 \$912,498 \$9,222,897 \$1,513,664 \$946,566 \$1,881,786 \$3,176,763 \$6,464,341 \$587,770 \$424,199 \$37,020,157	\$12,433,458 \$300,262 \$12,733,720 \$936,688 \$10,075,612 \$1,741,510 \$1,093,349 \$2,072,830 \$3,395,970 \$6,680,667 \$650,300 \$458,814 \$39,839,461	\$12,249,360 \$316,204 \$12,565,563 \$917,776 \$9,769,067 \$1,718,198 \$924,023 \$1,958,225 \$3,781,211 \$6,678,069 \$640,409 \$461,731 \$39,414,274	\$11,828,798 \$333,004 \$12,161,802 \$790,465 \$8,793,802 \$1,597,182 \$967,310 \$1,901,588 \$3,506,550 \$6,454,991 \$625,109 \$468,032 \$37,266,832	\$13,523,173 \$471,395 \$13,994,567 \$878,307 \$9,433,904 \$1,520,976 \$793,100 \$1,812,856 \$3,573,574 \$6,573,249 \$675,668 \$449,387 \$39,705,589	\$16,477,885 \$820,222 \$17,298,107 \$949,046 \$9,667,980 \$1,502,785 \$972,747 \$1,905,777 \$3,394,831 \$5,763,873 \$775,979 \$497,679 \$42,728,805	\$18,711,620 \$1,176,835 \$19,888,455 \$1,038,642 \$10,526,517 \$1,503,685 \$1,1019,642 \$1,980,630 \$3,161,673 \$6,483,625 \$872,443 \$478,491 \$46,953,803	\$188,427,846 \$8,109,308 \$196,537,144 \$11,317,780 \$119,570,411 \$18,567,225 \$11,773,179 \$22,372,727 \$40,226,585 \$76,314,722 \$8,656,224 \$5,365,987 \$510,701,983
BTL Classes Additional Energy GRLF	3.647	\$565,212	\$454,927	\$563,680	\$367,618	\$379,872	\$448,222	\$565,212	\$565,212	\$528,450	\$565,212	\$529,982	\$565,212	\$0 \$6,098,814 \$0
Mersey System Total Mersey Section 2D related Subtotal	3.647	\$565,212	\$454,927	\$563,680	\$367,618	\$379,872	\$448,222	\$565,212	\$565,212	\$0 \$528,450	\$0 \$565,212	\$0 \$529,982	\$0 \$565,212	\$0 \$4 \$6,098,810 \$0
Total		\$53,096,328	\$48,261,779	\$48,105,088	\$40,751,638	\$39,889,498	\$37,468,378	\$40,404,673	\$39,979,486	\$37,795,282	\$40,270,801	\$43,258,787	\$47,519,015	\$516,800,793
Variance														
ATL Classes Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Subtotal		\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$0) \$0 \$0 \$0 (\$0) \$0 \$0 \$0 (\$0)	\$0 (\$5) (\$5) (\$4) (\$5) (\$5) (\$4) (\$4) (\$4) (\$5) (\$41)
BTL Classes Additional Energy GRLF Mersey System Total Mersey Section 2D related Subtotal		\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$171,440 \$171,440	\$0 \$0 \$0 (\$171,440) (\$171,440)	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	(\$4) \$0 \$0 (\$4) \$0
Total		\$0	\$0	\$171,440	(\$171,440)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$41)
Simulated Collected Fuel C	osts for incentive calc	ulations												
ATL Classes Domestic Non-TOU Domestic TOU Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Subtotal BTL Classes	5.136 5.136 5.283 5.311 4.836 5.020 4.941 4.692 4.284 4.857 5.152	\$24,532,130 \$1,225,202 \$25,757,332 \$1,225,468 \$12,905,518 \$1,711,174 \$1,266,518 \$1,860,314 \$3,525,928 \$7,215,421 \$1,012,584 \$454,087 \$56,934,344	\$22,724,255 \$1,152,095 \$23,876,350 \$964,748 \$11,558,731 \$1,570,677 \$970,026 \$1,812,240 \$3,181,448 \$6,524,240 \$920,404 \$435,169 \$51,814,033	\$20,723,496 \$1,015,106 \$21,738,602 \$1,005,922 \$11,960,078 \$1,694,766 \$1,136,661 \$1,974,547 \$3,606,200 \$7,026,604 \$896,564 \$486,512 \$51,526,456	\$16,196,233 \$790,857 \$16,987,090 \$906,204 \$10,438,756 \$1,552,348 \$969,010 \$1,900,860 \$3,564,835 \$6,372,257 \$645,547 \$432,231 \$43,769,139	\$15,150,072 \$538,454 \$15,688,526 \$1,201,629 \$9,585,940 \$1,566,317 \$1,138,957 \$2,053,372 \$3,714,970 \$6,699,771 \$674,692 \$497,290 \$42,821,463	\$12,523,029 \$362,678 \$12,885,706 \$988,867 \$9,996,491 \$1,640,537 \$1,026,077 \$2,039,461 \$3,442,349 \$7,007,398 \$637,089 \$459,616 \$40,123,592	\$13,475,045 \$325,416 \$13,800,462 \$1,015,082 \$10,920,730 \$1,887,481 \$1,185,190 \$2,246,513 \$3,679,883 \$7,241,897 \$704,867 \$497,121 \$43,179,225	\$13,275,525 \$342,693 \$13,618,218 \$994,587 \$10,588,473 \$1,862,216 \$1,001,641 \$2,122,305 \$4,097,331 \$7,239,081 \$694,146 \$500,282 \$42,718,279	\$12,819,731 \$360,901 \$13,180,632 \$856,621 \$9,531,405 \$1,731,056 \$1,048,563 \$2,060,922 \$3,799,707 \$6,997,262 \$677,562 \$507,109 \$40,390,840	\$14,656,049 \$510,885 \$15,166,934 \$951,815 \$10,225,196 \$1,648,463 \$859,720 \$1,964,756 \$3,872,335 \$7,125,455 \$732,364 \$486,907 \$43,033,943	\$17,858,286 \$888,934 \$18,747,220 \$1,028,474 \$10,478,906 \$1,628,747 \$1,054,457 \$2,065,462 \$3,678,648 \$6,248,085 \$841,091 \$539,231 \$46,310,323	\$20,279,147 \$1,275,422 \$21,554,569 \$1,125,568 \$11,409,455 \$1,629,723 \$1,105,291 \$2,146,588 \$3,425,998 \$7,028,302 \$945,650 \$518,441 \$50,889,584	\$204,213,002 \$8,788,648 \$213,001,640 \$12,264,991 \$129,599,684 \$20,123,509 \$12,762,115 \$24,247,344 \$43,589,639 \$82,725,777 9,382,566,480 5,813,999,089 \$553,511,265
Additional Energy	3.848	\$596,363	\$480,000	\$594,747	\$387,878	\$400,808	\$472,925	\$596,363	\$596,363	\$557,575	\$596,363	\$559,191	\$596,363	\$6,434,943
Simulated Interest expense WACC Actual Fuel-related Costs Actual Fuel-related Cost Collections Variance Cum Variance Interest Expense	7.96%	\$57,530,707 \$62,137,485 \$53,096,328 \$9,041,158 \$9,041,158 \$59,973	\$52,294,033 \$58,529,188 \$48,261,779 \$10,267,409 \$19,308,566 \$128,080	\$52,121,203 \$63,124,915 \$48,105,088 \$15,019,827 \$34,328,393 \$227,712	\$44,157,017 \$44,995,407 \$40,751,638 \$4,243,769 \$38,572,163 \$255,862	\$43,222,270 \$41,280,273 \$39,889,498 \$1,390,776 \$39,962,938 \$265,087	\$40,596,517 \$39,549,024 \$37,468,378 \$2,080,645 \$42,043,583 \$278,889	\$43,775,588 \$45,202,700 \$40,404,673 \$4,798,026 \$46,841,610 \$310,716	\$43,314,642 \$45,104,503 \$39,979,486 \$5,125,016 \$51,966,626 \$344,712	\$40,948,415 \$45,569,568 \$37,795,282 \$7,774,286 \$59,740,912 \$396,281	\$43,630,306 \$43,705,248 \$40,270,801 \$3,434,448 \$63,175,359 \$419,063	\$46,869,514 \$46,143,043 \$43,258,787 \$2,884,257 \$66,059,616 \$438,195	\$51,485,947 \$61,863,617 \$47,519,015 \$14,344,601 \$80,404,217 \$533,348	\$559,946,208 \$597,204,969 \$516,800,752 \$80,404,217 \$3,657,919

Category		January	February	March	April	Мау	June	July	August	September	October	November	December	Annual
kWh Sales ATL Classes														
Domestic Non-TOU		491,597,341	447,237,069	434,583,594	342,830,713	317,944,763	262,374,958	255,826,504	256,068,467	257,225,936	285,773,310	331,972,815	433,996,240	4,117,431,709
Domestic TOU	_	24,531,973	23,582,349	23,542,204	19,053,331	13,564,359	9,141,075	7,263,773	7,441,492	8,327,371	11,226,697	17,098,146	29,542,564	194,315,333
Domestic Total Small General		516,129,314 25,054,239	470,819,418 23,947,309	458,125,798 24,778,328	361,884,044 19,673,628	331,509,122 19,705,464	271,516,033 16,973,750	263,090,277 17,470,246	263,509,959 17,355,842	265,553,307 17,678,286	297,000,007 18,075,942	349,070,960 17,737,765	463,538,803 22,154,198	4,311,747,042 240,604,998
General		239,579,439	227,368,671	228,184,562	193,918,198	190,109,868	189,265,281	195,835,282	190,588,360	182,428,742	197,173,593	199,422,592	227,394,363	2,461,268,951
Large General Small Industrial		35,096,557 23,892,129	30,777,495 22,187,487	37,224,786 23,823,018	32,404,250 20,227,973	33,505,033 20,827,851	33,139,815 20,267,882	37,969,360 23,069,570	38,383,819 18,904,478	35,811,295 21,239,241	34,843,162 16,608,872	32,971,008 20,717,129	33,060,765 24,025,307	415,187,345 255,790,937
Medium Industrial		37,338,669	38,770,686	43,393,092	42,220,873	38,261,550	41,597,948	41,403,758	40,025,151	43,093,385	41,794,995	41,136,128	41,904,505	490,940,740
Large Industrial ELI 2P-RTP		77,413,569 159,693,344	72,775,168 150,509,400	77,538,010 169,463,371	75,612,712 169,151,051	76,648,467 178,375,532	77,452,544 156,522,315	77,012,033 178,918,489	79,399,381 163,566,049	80,836,843 85,857,834	77,490,481 25,729,147	79,373,259 37,618,560	75,071,104 38,872,512	926,623,571 1,514,277,604
Municipal		20,421,066	19,292,747	19,378,649	15,767,063	14,060,408	12,650,029	13,607,616	13,564,379	13,258,088	15,256,829	16,706,794	19,819,901	193,783,569
Unmetered		8,861,752	8,916,948	9,926,720	9,225,099	9,906,999	8,951,400	9,337,249	9,533,540	9,875,713	9,289,066	10,031,257	10,094,127	113,949,870
ATL Total		1,143,480,079	1,065,365,328	1,091,836,333	940,084,892	912,910,293	828,336,997	857,713,879	834,830,957	755,632,735	733,262,095	804,785,452	955,935,587	10,924,174,627
BTL Classes														
Additional Energy GRLF		15,498,000 (454,390)	12,474,000 (212,701)	15,456,000 (204,956)	14,490,000 97,033	15,498,000 1,811,286	14,490,000 (59,875)	15,498,000 2,008,272	15,498,000 1,500,760	14,490,000 589,830	15,498,000 2,739,820	14,490,000 1,309,936	15,498,000 200,343	178,878,000 9,325,359
Mersey System Total		15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	189,000,000
Mersey Section 2D related BTL Total		30,793,610	28,011,299	31,001,044	30,337,033	33,059,286	30,180,125	33,256,272	32,748,760	30,829,830	33,987,820	31,549,936	31,448,343	- 377,203,359
In-Province Total		1,174,273,689	1,093,376,627	1,122,837,377	970,421,925	945,969,579	858,517,122	890,970,151	867,579,717	786,462,565	767,249,915	836,335,389	987,383,930	11,301,377,986
Export kWh Sales		208,000	60,000	350,000	50,000	176,000	-	1,076,000	1,230,000	276,000	966,000	21,256,000	(4,000)	25,644,000
Actual AA Collections ATL Classes														
Domestic Non-TOU		811,136	737,941	717,063	565,671	524,609	432,919	422,114	422,513	424,423	471,526	547,755	716,094	\$6,793,762
Domestic TOU	_	40,478	38,911	38,845	31,438	22,381	15,083	11,985	12,278	13,740	18,524	28,212	48,745	\$320,620
Domestic Total Small General		\$851,613 41,841	\$776,852 39,992	\$755,908 41,380	\$597,109 32,855	\$546,990 32,908	\$448,001 28,346	\$434,099 29,175	\$434,791 28,984	\$438,163 29,523	\$490,050 30,187	\$575,967 29,622	\$764,839 36,998	\$7,114,383 \$401,810
General		318,641	302,400	303,485	257,911	252,846	251,723	260,461	253,483	242,630	262,241	265,232	302,435	\$3,273,488
Large General Small Industrial		32,640	28,623 27,512	34,619	30,136	31,160	30,820	35,312 28,606	35,697	33,305	32,404 20,595	30,663 25,689	30,747	\$386,124 \$317,181
Medium Industrial		29,626 41,446	43,035	29,541 48,166	25,083 46,865	25,827 42,470	25,132 46,174	45,958	23,442 44,428	26,337 47,834	46,392	45,661	29,791 46,514	\$517,161 \$544,944
Large Industrial		62,705	58,948	62,806	61,246	62,085	62,737	62,380	64,313	65,478	62,767	64,292	60,808	\$750,565
ELI 2P-RTP Municipal		130,471 23,076	117,520 21,801	129,310 21,898	126,407 17,817	130,618 15,888	124,839 14,295	130,186 15,377	130,000 15,328	71,826 14,982	20,987 17,240	30,471 18,879	31,487 22,396	\$1,174,123 \$218,975
Unmetered		9,216	9,274	10,324	9,594	10,303	9,309	9,711	9,915	10,271	9,661	10,433	10,498	\$118,508
ATL Total	· 	\$1,541,274	\$1,425,958	\$1,437,436	\$1,205,023	\$1,151,096	\$1,041,376	\$1,051,264	\$1,040,381	\$980,347	\$992,524	\$1,096,909	\$1,336,512	\$14,300,101
Additional Energy (BTL) Rate Class		14,103	11,351	14,065	13,186	14,103	13,186	14,103	14,103	13,186	14,103	13,186	14,103	\$162,779
Mersey Basic Block Fuel costs under section 2 C/D AE Total		- \$14,103	- \$11,351	\$14,065	\$13,186	- \$14,103	<u>-</u> \$13,186	- \$14,103	\$14,103	<u>-</u> \$13,186	- \$14,103	<u>-</u> \$13,186	- \$14,103	<u>\$0</u> \$162,779
FAM Classes Total		\$1,555,377	\$1,437,309	\$1,451,501	\$1,218,209	\$1,165,199	\$1,054,562	\$1,065,367	\$1,054,484	\$993,533	\$1,006,628	\$1,110,095	\$1,350,615	\$14,462,880
Simulated Collected Fuel Costs		*-,,	4 1, 101 ,011	4 -, 1-1,1	¥ 1,=11,=11	**,****	* 1,000 1,000	**,****	* ', ', '	*****	* 1,000,000	V -,,	**,****	¥11,10=,000
ATL Classes Domestic Non-TOU	0.165	\$811,136	\$737,941	\$717,063	\$565,671	\$524,609	\$432,919	\$422,114	\$422,513	\$424,423	\$471,526	\$547,755	\$716,094	\$6,793,762
Domestic TOU	0.165	\$40,478	\$38,911	\$38,845	\$31,438	\$22,381	\$15,083	\$11,985	\$12,278	\$13,740	\$18,524	\$28,212	\$48,745	\$320,620
Domestic Total	0.165	\$851,613	\$776,852	\$755,908	\$597,109	\$546,990	\$448,001	\$434,099	\$434,791	\$438,163	\$490,050	\$575,967	\$764,839	\$7,114,383
Small General General	0.167 0.133	\$41,841 \$318,641	\$39,992 \$302,400	\$41,380 \$303,485	\$32,855 \$257,911	\$32,908 \$252,846	\$28,346 \$251,723	\$29,175 \$260,461	\$28,984 \$253,483	\$29,523 \$242,630	\$30,187 \$262,241	\$29,622 \$265,232	\$36,998 \$302,435	\$401,811 \$3,273,488
Large General	0.093	\$32,640	\$28,623	\$34,619	\$30,136	\$31,160	\$30,820	\$35,312	\$35,697	\$33,305	\$32,404	\$30,663	\$30,747	\$386,124
Small Industrial	0.124	\$29,626	\$27,512	\$29,541	\$25,083	\$25,827	\$25,132	\$28,606	\$23,442	\$26,337	\$20,595	\$25,689	\$29,791	\$317,181
Medium Industrial Large Industrial	0.111 0.081	\$41,446 \$62,705	\$43,035 \$58,948	\$48,166 \$62,806	\$46,865 \$61,246	\$42,470 \$62,085	\$46,174 \$62,737	\$45,958 \$62,380	\$44,428 \$64,313	\$47,834 \$65,478	\$46,392 \$62,767	\$45,661 \$64,292	\$46,514 \$60,808	\$544,944 \$750,565
ELI 2P-RTP	0.081	\$129,352	\$121,913	\$137,265	\$137,012	\$144,484	\$126,783	\$144,924	\$132,488	\$69,545	\$20,841	\$30,471	\$31,487	\$1,226,565
Municipal	0.113	\$23,076	\$21,801	\$21,898	\$17,817	\$15,888	\$14,295	\$15,377	\$15,328	\$14,982	\$17,240	\$18,879	\$22,396	\$218,976
Unmetered ATL Total	0.104	\$9,21 <u>6</u> \$1,540,155	\$9,274 \$1,430,350	\$10,324 \$1,445,392	\$9,594 \$1,215,628	\$10,303 \$1,164,962	\$9,309 \$1,043,320	\$9,711 \$1,066,002	<u>\$9,915</u> \$1,042,869	\$10,271 \$978,066	\$9,661 \$992,378	\$10,433 \$1,096,909	\$10,498 \$1,336,512	<u>\$118,508</u> \$14,352,544
BTL Classes														
Additional Energy Mersey Section 2D related	0.091 0.091	\$14,103	\$11,351	\$14,065	\$13,186	\$14,103	\$13,186	\$14,103	\$14,103	\$13,186	\$14,103	\$13,186	\$14,103	\$162,779
Subtotal	0.091	<u>\$0</u> \$14,1 03	<u>\$0</u> \$11,351	<u>\$0</u> \$14,065	<u>\$0</u> \$13,186	<u>\$0</u> \$14,103	<u>\$0</u> \$13,186	<u>\$0</u> \$14,103	<u>\$0</u> \$14,103	<u>\$0</u> \$13,186	<u>\$0</u> \$14,103	<u>\$0</u> \$13,186	<u>\$0</u> \$14,103	<u>\$0</u> \$162,779
Total		\$1,554,258	\$1,441,702	\$1,459,457	\$1,228,814	\$1,179,065	\$1,056,506	\$1,080,105	\$1,056,972	\$991,252	\$1,006,481	\$1,110,095	\$1,350,615	\$0 \$14,515,323
Variance														
ATL Classes Domestic Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	^
Small General		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
General		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Large General		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Small Industrial Medium Industrial		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Large Industrial		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ELI 2P-RTP		\$1,119	(\$4,392)	(\$7,955)	(\$10,605)	(\$13,866)	(\$1,944)	(\$14,738)	(\$2,488)	\$2,281	\$146	\$0	\$0 \$0	(\$52,442)
Municipal Unmetered		\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>
ATL Total		\$1,1 <u>19</u>	(\$4,392)	(\$7,955)	(\$10,60 5)	(\$13,866)	(\$1,944)	(\$14,738)	(\$2,488)	\$2,281	\$1 46	\$0 \$0	\$0	(\$52,442)
BTL Classes														
Additional Energy		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mersey Section 2D related		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total		\$1,119	(\$4,392)	(\$7,955)	(\$10,605)	(\$13,866)	(\$1,944)	(\$14,738)	(\$2,488)	\$2,281	\$146	\$0	\$0	(\$52,442)

Category Simulated Interest expense calculations WACC	7.87%	January	February	March	April	Мау	June	July	August	September	October	November	December	Annual
Forgone Collections														
ATL Classes														
Domestic Non-TOU	0.280	\$1,376,473	\$1,252,264	\$1,216,834	\$959,926	\$890,245	\$734,650	\$716,314	\$716,992	\$720,233	\$800,165	\$929,524	\$1,215,189	\$11,528,809
Domestic TOU Domestic Total	0.280	\$68,690 \$1,445,162	<u>\$66,031</u> \$1,318,294	\$65,918 \$1,282,752	<u>\$53,349</u> \$1,013,275	\$37,980 \$928,226	<u>\$25,595</u> \$760,245	\$20,339 \$736,653	<u>\$20,836</u> \$737,828	<u>\$23,317</u> \$743,549	\$31,435 \$831,600	<u>\$47,875</u> \$977,399	\$82,719 \$1,297,909	\$544,083 \$12,072,892
Small General	0.268	\$67,145	\$64,179	\$66,406	\$52,725	\$52,811	\$45,490	\$46,820	\$46,514	\$47,378	\$48,444	\$47,537	\$59,373	\$644,822
General	0.250	\$598,949	\$568,422	\$570,461	\$484,795	\$475,275	\$473,163	\$489,588	\$476,471	\$456,072	\$492,934	\$498,556	\$568,486	\$6,153,173
Large General Small Industrial	0.198 0.230	\$69,491 \$54,952	\$60,939 \$51,031	\$73,705 \$54,793	\$64,160 \$46,524	\$66,340 \$47,904	\$65,617 \$46,616	\$75,179 \$53,060	\$76,000 \$43,480	\$70,906 \$48,850	\$68,989 \$38,200	\$65,283 \$47,649	\$65,460 \$55,258	\$822,071 \$588,319
Medium Industrial	0.215	\$80,278	\$83,357	\$93,295	\$90,775	\$82,262	\$89,436	\$89,018	\$86,054	\$92,651	\$89,859	\$88,443	\$90,095	\$1,055,523
Large Industrial ELI 2P-RTP	0.188 0.225	\$145,538 \$359,310	\$136,817 \$338,646	\$145,771 \$381,293	\$142,152 \$380,590	\$144,099 \$401,345	\$145,611 \$352,175	\$144,783 \$402,567	\$149,271 \$368,024	\$151,973 \$193,180	\$145,682 \$57,891	\$149,222 \$84,642	\$141,134 \$87,463	\$1,742,053 \$3,407,125
Municipal	0.230	\$46,968	\$44,373	\$44,571	\$36,264	\$32,339	\$29,095	\$31,298	\$31,198	\$30,494	\$35,091	\$38,426	\$45,586	\$445,702
Unmetered ATL Total	0.222	<u>\$19,673</u> \$2,887,466	<u>\$19,796</u> \$2,685,855	\$22,037 \$2,735,085	\$20,480 \$2,331,742	\$21,994 \$2,252,594	\$19,872 \$2,027,319	\$20,729 \$2,089,694	<u>\$21,164</u> \$2,036,004	<u>\$21,924</u> \$1,856,977	<u>\$20,622</u> \$1,829,312	<u>\$22,269</u> \$2,019,426	\$22,409 \$2,433,173	<u>\$252,969</u> \$27,184,646
		+ =,•••,•••	- ,,	+= ,,	+-, -,	,,	*-,,	+ =,,	*=,===,==	**,,	* ·,,- ·-		4-,,	 ,,
BTL Classes Additional Energy	0.148	\$22,937	\$18,462	\$22,875	\$21,445	\$22,937	\$21,445	\$22,937	\$22,937	\$21,445	\$22,937	\$21,445	\$22,937	\$264,740
Mersey Section 2D related	0.148	(\$672)	(\$315)	(\$303)	<u>\$144</u>	\$2,681	(\$89)	\$2,972	\$2,221	<u>\$873</u>	\$4,055	\$1,939	\$297	\$13,802
Subtotal		\$22,265	\$18,147	\$22,572	\$21,589	\$25,618	\$21,357	\$25,909	\$25,158	\$22,318	\$26,992	\$23,384	\$23,234	\$278,541
Total		\$2,909,731	\$2,704,002	\$2,757,657	\$2,353,330	\$2,278,211	\$2,048,676	\$2,115,603	\$2,061,162	\$1,879,296	\$1,856,304	\$2,042,809	\$2,456,406	\$27,463,187
Forgone Collections	\$80,297,385	\$80,297,385	\$78,743,127	\$77,301,425	\$75,841,969	\$74,613,155	\$73,434,090	\$72,377,584	\$71,297,478	\$70,240,506	\$69,249,254	\$68,242,773	\$67,132,678	\$878,771,423
Actual Fuel-related Cost Collections Variance		\$1,554,258 \$78,743,127	\$1,441,702 \$77,301,425	\$1,459,457 \$75,841,969	\$1,228,814 \$74,613,155	\$1,179,065 \$73,434,090	\$1,056,506 \$72,377,584	\$1,080,105 \$71,297,478	\$1,056,972 \$70,240,506	\$991,252 \$69,249,254	\$1,006,481 \$68,242,773	\$1,110,095 \$67,132,678	\$1,350,615 \$65,782,063	<u>\$14,515,322</u> \$864,256,101
Interest Expense		\$516,430	\$506,974	\$497,403	\$489,344	\$481,611	\$474,682	\$467,598	\$460,666	\$454,165	\$447,564	\$440,284	\$431,426	\$5,668,145
Actual BA Collections														
ATL Classes														.
Domestic Non-TOU Domestic TOU		545,673 27,230	496,433 26,176	482,388 26,132	380,542 21,149	352,919 15,056	291,236 10,147	283,967 8,063	284,236 8,260	285,521 9,243	317,208 12,462	368,490 18,979	481,736 32,792	\$4,570,349 <u>\$215,690</u>
Domestic Total		\$572,904	\$522,610	\$508,520	\$401,691	\$367,975	\$301,383	\$292,030	\$292,496	\$294,764	\$329,670	\$387,469	\$514,528	\$4,786,039
Small General		32,069	30,653	31,716	25,182	25,223	21,726	22,362	22,215	22,628	23,137	22,704	28,357	\$307,974
General Large General		277,912 38,606	263,748 33,855	264,694 40,947	224,945 35,645	220,527 36,856	219,548 36,454	227,169 41,766	221,082 42,222	211,617 39,392	228,721 38,327	231,330 36,268	263,777 36,367	\$2,855,072 \$456,706
Small Industrial		27,715	25,737	27,635	23,464	24,160	23,511	26,761	21,929	24,638	19,266	24,032	27,869	\$296,717
Medium Industrial Large Industrial		46,300 76,639	48,076 72,047	53,807 76,763	52,354 74,857	47,444 75,882	51,581 76,678	51,341 76,242	49,631 78,605	53,436 80,028	51,826 76,716	51,009 78,580	51,962 74,320	\$608,767 \$917,357
ELI 2P-RTP		178,793	161,046	177,203	173,225	178,995	171,076	178,403	178,149	98,428	28,760	41,757	43,148	\$1,608,983
Municipal Unmetered		21,442 11,077	20,257 11,146	20,348 12,408	16,555 11,531	14,763 12,384	13,283 11,189	14,288 11,672	14,243 11,917	13,921 12,345	16,020 11,611	17,542 12,539	20,811 12,618	\$203,473 <u>\$142,437</u>
ATL Total		\$1,283,458	\$1,189,175	\$1,214,041	\$1,039,450	\$1,004,210	\$926,429	\$942,033	\$932,490	\$851,197	\$824,055	\$903,229	\$1,073,758	\$12,183,526
Additional Energy (BTL) Rate Class		12,398	9,979	12,365	11,592	12,398	11,592	12,398	12,398	11,592	12,398	11,592	12,398	\$143,102
Mersey Basic Block Fuel costs under section 2 C/D AE Total	_	\$12,398	\$9,979	\$12,365	\$11,592	\$12,398	\$11,592	\$12,398	\$12,398	\$11,592	\$12,398	\$11,592	<u>-</u> \$12,398	<u>\$0</u> \$143,102
FAM Classes Total		\$1,295,856	\$1,199,155	\$1,226,406	\$1,051,042	\$1,016,608	\$938,021	\$954,431	\$944,889	\$862,789	\$836,453	\$914,821	\$1,086,157	\$12,326,628
Simulated BA Collected Fuel Costs														
ATL Classes Domestic Non-TOU	0.111	\$545,673	\$496,433	\$482,388	\$380,542	\$352,919	\$291,236	\$283,967	\$284,236	\$285,521	\$317,208	\$368,490	\$481,736	\$4,570,349
Domestic TOU	0.111	\$27,230	\$26,176	\$26,132	\$21,149	\$15,056	\$10,147	\$8,063	\$8,260	\$9,243	\$12,462	\$18,979	\$32,792	\$215,690
Domestic Total Small General	0.111 0.128	\$572,904 \$32,069	\$522,610 \$30,653	\$508,520 \$31,716	\$401,691 \$25.182	\$367,975 \$25,223	\$301,383 \$21,726	\$292,030 \$22,362	\$292,496 \$22,215	\$294,764 \$22,628	\$329,670 \$23,137	\$387,469 \$22,704	\$514,528 \$28,357	\$4,786,039 \$307,975
General	0.116	\$277,912	\$263,748	\$264,694	\$224,945	\$220,527	\$219,548	\$227,169	\$221,082	\$211,617	\$228,721	\$231,330	\$263,777	\$2,855,072
Large General Small Industrial	0.11 0.116	\$38,606 \$27,715	\$33,855 \$25,737	\$40,947 \$27,635	\$35,645 \$23,464	\$36,856 \$24,160	\$36,454 \$23,511	\$41,766 \$26,761	\$42,222 \$21,929	\$39,392 \$24,638	\$38,327 \$19,266	\$36,268 \$24,032	\$36,367 \$27,869	\$456,706 \$296,718
Medium Industrial	0.116	\$46,300	\$48,076	\$53,807	\$52,354	\$47,444	\$23,511 \$51,581	\$51,341	\$49,631	\$53,436	\$19,266 \$51,826	\$24,032 \$51,009	\$27,069 \$51,962	\$608,767
Large Industrial	0.099	\$76,639	\$72,047	\$76,763	\$74,857	\$75,882	\$76,678	\$76,242	\$78,605	\$80,028	\$76,716	\$78,580	\$74,320	\$917,357
ELI 2P-RTP Municipal	0.111 0.105	\$177,260 \$21,442	\$167,065 \$20,257	\$188,104 \$20,348	\$187,758 \$16,555	\$197,997 \$14,763	\$173,740 \$13,283	\$198,600 \$14,288	\$181,558 \$14,243	\$95,302 \$13,921	\$28,559 \$16,020	\$41,757 \$17,542	\$43,148 \$20,811	\$1,680,848 \$203,473
Unmetered	0.125	\$11,077	\$11,146	\$12,408	\$11,531	\$12,384	\$11,189	\$11,672	\$11,917	\$12,345	\$11,611	\$12,539	\$12,618	\$142,437
ATL Total		\$1,281,925	\$1,195,195	\$1,224,942	\$1,053,983	\$1,023,212	\$929,092	\$962,230	\$935,900	\$848,072	\$823,854	\$903,229	\$1,073,758	\$12,255,391
BTL Classes Additional Energy	0.08	\$12,398	\$9,979	\$12,365	\$11,592	\$12,398	\$11,592	\$12,398	\$12,398	\$11,592	\$12,398	\$11,592	\$12,398	\$143,102
Mersey Section 2D related	0.08	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u>\$0</u>
Subtotal		\$12,398	\$9,979	\$12,365	\$11,592	\$12,398	\$11,592	\$12,398	\$12,398	\$11,592	\$12,398	\$11,592	\$12,398	\$143,103
Total		\$1,294,323	\$1,205,174	\$1,237,307	\$1,065,575	\$1,035,610	\$940,684	\$974,628	\$948,298	\$859,664	\$836,252	\$914,821	\$1,086,157	\$12,398,494
Variance ATL Classes														
Domestic Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small General General		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Large General		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small Industrial Medium Industrial		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Large Industrial		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ELI 2P-RTP Municipal		\$1,533 \$0	(\$6,019) \$0	(\$10,902) \$0	(\$14,533) \$0	(\$19,002) \$0	(\$2,664) \$0	(\$20,197) \$0	(\$3,410) \$0	\$3,126 \$0	\$201 \$0	\$0 \$0	\$0 \$0	(\$71,865) \$0
Municipal Unmetered		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
ATL Total		\$1,533	(\$6,019)	(\$10,902)	(\$14,533)	(\$19,002)	(\$2,664)	(\$20,197)	(\$3,410)	\$3,126	\$201	\$0	\$0	(\$71,865)
BTL Classes														_
Additional Energy Mersey Section 2D related		-	-	-	-	-	-	-	-	-	-	-	-	\$0 \$0
Subtotal	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total		\$1,533	(\$6,019)	(\$10,902)	(\$14,533)	(\$19,002)	(\$2,664)	(\$20,197)	(\$3,410)	\$3,126	\$201	\$0	\$0	(\$71,865)

Category		January	February	March	April	Мау	June	July	August	September	October	November	December	Annual
Simulated Interest expense calculations WACC	7.87%													
Forgone Collections														
ATL Classes														
Domestic Non-TOU	0.355	\$188	\$180	\$186	\$148	\$148	\$127	\$131	\$130	\$133	\$136	\$133	\$166	\$1,806
Domestic TOU	0.355	\$1,677	\$1,592	\$1,597	\$1,357	\$1,331	\$1,325	\$1,371	\$1,334	\$1,277	\$1,380	\$1,396	\$1,592	\$17,229
Domestic Total		\$1,865	\$1,771	\$1,783	\$1,505	\$1,479	\$1,452	\$1,502	\$1,464	\$1,410	\$1,516	\$1,529	\$1,758	\$19,034
Small General	0.35	\$147	\$137	\$147	\$125	\$128	\$125	\$142	\$117	\$131	\$102	\$128	\$148	\$1,577
General	0.377	\$201	\$208	\$233	\$227	\$206	\$224	\$223	\$215	\$232	\$225	\$221	\$225	\$2,639
Large General	0.363	\$288	\$271	\$289	\$281	\$285	\$288	\$287	\$296	\$301	\$288	\$295	\$279	\$3,450
Small Industrial	0.34	\$826	\$779	\$877	\$875	\$923	\$810	\$926	\$846	\$444	\$133	\$195	\$201	\$7,837
Medium Industrial	0.328	\$101	\$95	\$96	\$78	\$70	\$63	\$67	\$67	\$66	\$75	\$83	\$98	\$959
Large Industrial	0.339	\$37	\$37	\$41	\$39	\$41	\$37	\$39	\$40	\$41	\$39	\$42	\$42	\$476
ELI 2P-RTP	0.379	\$6,497	\$6,043	\$6,154	\$5,246	\$5,068	\$4,561	\$4,702	\$4,581	\$4,178	\$4,116	\$4,544	\$5,475	\$61,166
Municipal	0.361	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Unmetered	0.377	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ATL Total		\$9,962	\$9,342	\$9,620	\$8,376	\$8,200	\$7,560	\$7,887	\$7,626	\$6,802	\$6,495	\$7,036	\$8,227	\$97,135
BTL Classes														
Additional Energy	0.244	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mersey Section 2D related	0.244	\$4,306	\$4,002	\$4,081	\$3,483	\$3,372	\$3,032	\$3,131	\$3,051	\$2,781	\$2,747	\$3,023	\$3,635	\$40,646
Subtotal		\$4,306	\$4,002	\$4,081	\$3,483	\$3,372	\$3,032	\$3,131	\$3,051	\$2,781	\$2,747	\$3,023	\$3,635	\$40,646
Total		\$14,269	\$13,344	\$13,701	\$11,859	\$11,572	\$10,592	\$11,018	\$10,676	\$9,584	\$9,242	\$10,060	\$11,862	\$137,780
Forgone Collections	\$12,640,168	\$12,640,168	\$11,345,846	\$10,140,672	\$8,903,365	\$7,837,790	\$6,802,180	\$5,861,495	\$4,886,867	\$3,938,569	\$3,078,905	\$2,242,653	\$1,327,831	\$79,006,341
Actual Fuel-related Cost Collections		\$1,294,323	\$1,205,174	\$1,237,307	\$1,065,575	\$1,035,610	\$940,684	\$974,628	\$948,298	\$859,664	\$836,252	\$914,821	\$1,086,157	\$12,398,494
Variance		\$11,345,846	\$10,140,672	\$8,903,365	\$7,837,790	\$6,802,180	\$5,861,495	\$4,886,867	\$3,938,569	\$3,078,905	\$2,242,653	\$1,327,831	\$241,675	\$66,607,847
Interest Expense		\$8,929	\$7.981	\$7.007	\$6,168	\$5,353	\$4,613	\$3.846	\$3,100	\$2,423	\$1,765	\$1.045	\$190	\$52,421

ELECTRONIC 2013 GRA CA IR-46 Attachment 3 Page 13 of 13

Category	January	February	March	April	May	June	July	August	September	October	November	December	Total
kWh Sales													
ATL Classes													
Domestic Non-TOU	499,163,301	433,816,150	434,893,044	347,393,103	315,034,795	261,044,222	263,864,325	258,875,424	258,342,179	295,220,943	341,060,150	445,876,338	4,154,583,973
Domestic TOU	30,792,209	25,983,733	25,494,426	20,691,134	15,601,414	9,875,888	8,538,976	7,935,625	8,849,149	12,456,826	18,965,498	32,769,017	217,953,895
Domestic Total	529,955,510	459,799,884	460,387,470	368,084,237	330,636,209	270,920,110	272,403,300	266,811,049	267,191,327	307,677,769	360,025,649	478,645,355	4,372,537,868
Small General	24,058,155	22,094,774	21,160,188	17,946,423	16,444,738	15,659,988	16,138,743	16,246,670	14,709,451	16,405,657	17,173,386	21,449,298	219,487,473
General	243,205,955	228,102,250	234,588,784	202,976,382	191,339,552	193,482,798	209,260,031	203,474,422	188,749,284	197,408,095	206,245,424	235,174,192	2,534,007,171
Large General	33,625,608	30,826,581	33,284,417	30,577,140	30,579,816	32,043,700	36,863,861	36,370,414	33,808,764	32,195,654	31,820,043	32,355,294	394,351,292
Small Industrial	22,882,335	21,937,064	22,002,210	20,991,045	21,156,518	22,086,013	22,450,832	22,408,631	20,946,372	19,291,699	21,159,328	24,538,118	261,850,163
Medium Industrial	44,144,421	39,831,764	42,507,306	42,360,012	41,856,357	43,819,054	43,778,788	43,826,092	42,686,817	43,041,743	42,152,102	42,939,457	512,943,913
Large Industrial	75,703,039	68,601,236	75,839,465	74,997,597	77,472,135	76,701,739	78,206,345	87,481,419	81,358,107	81,777,039	79,203,168	75,302,947	932,644,237
ELI 2P-RTP	153,671,712	143,757,408	153,671,712	148,714,560	153,671,712	148,714,560	153,671,712	153,671,712	148,714,560	153,671,712	148,714,560	153,671,712	1,814,317,632
Municipal	20,909,021	19,129,220	18,619,713	15,454,119	14,136,732	13,400,646	14,718,678	14,519,720	14,198,334	15,252,395	16,990,471	20,039,215	197,368,264
Unmetered	9,721,224	9,257,729	9,705,211	9,363,232	9,921,163	9,443,188	9,281,947	9,623,606	9,720,858	9,488,897	10,074,885	10,138,028	115,739,970
	1,157,876,979	1,043,337,909	1,071,766,478	931,464,747	887,214,932	826,271,797	856,774,239	854,433,734	822,083,875	876,210,661	933,559,016	1,094,253,616	11,355,247,982
BTL Classes													
Additional Energy	15,498,000	13,482,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	179,928,000
GRLF	8,578,872	8,320,560	7,626,966	8,805,992	8,030,529	7,920,793	9,180,143	10,422,773	14,026,206	9,055,570	8,653,936	7,789,143	108,411,483
Mersey System Total	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	189,000,000
Mersey Section 2D related													
BTL Total	39,826,872	37,552,560	38,874,966	39,045,992	39,278,529	38,160,793	40,428,143	41,670,773	44,266,206	40,303,570	38,893,936	39,037,143	477,339,483
In-Province Total	1,197,703,851	1,080,890,469	1,110,641,444	970,510,739	926,493,461	864,432,591	897,202,382	896,104,507	866,350,081	916,514,230	972,452,953	1,133,290,759	11,832,587,465
Export kWh Sales	1,914	1,916	6,776	-	-	3	7,760	4,847	-	2,910	1,940	5,793	33,859
Export kWh Losses	59	59	210	0	0	0	240	150	0	90	60	179	1,047 32,812

Cost of Service AA Calculations

FOR THE YEAR ENDING DECEMBER 31, 2012 0 Q O/P F / F (Line 32) H x I (line 32) F+I H x K (line 32) M x N (line32) L+N

8 _															
9															
10		Variance in	າ Fuel Costs b	efore Interes	st and I	ncentive	Variance in Fue Incen		Variance in	Fuel Costs	Realloca	ation of NPPH's all rate cl	AA Contribution to asses	Actual Adjusti Reallocation of	
			Recovered Fuel	Variance		Relative shares in total		Adjustment after		Adjustment after	Relative	Allocation of NPPH			
11		Actual Fuel Costs	Costs	(debit/credit)	% Var	Variance	Interest Amount	interest	Incentive Amount	Incentive	Share (2)	AA Share	reallocation of NPPH Share	Forecast kWh Sales	Cents per KWh
12	Rate Class														
14	Above the line Classes														
16	Residential Subtotal	\$219,426,345	\$204,419,927	\$15,006,418	7.34%	41.13%	\$692,532	\$15,698,950	(\$1,500,642)	\$14,198,308	45.56%	\$1,531,547	\$15,729,855	4,256,431,756	0.370
17							1								
18	Small General	\$12,529,995	\$11,731,900	\$798,095	6.80%	2.19%	\$36,831	\$834,926	(\$79,810)	\$755,117	2.42%	\$81,453		223,726,062	0.374
19	General Demand	\$130,335,781	\$121,660,524	\$8,675,256	7.13%	23.78%	\$400,355	\$9,075,611	(\$867,526)	\$8,208,085	26.34%	\$885,392	\$9,093,477	2,439,459,241	0.373
20	Large General	\$20,142,494	\$18,853,657	\$1,288,837	6.84%	3.53%	\$59,479	\$1,348,316	(\$128,884)	\$1,219,432	3.91%	\$131,538		397,470,794	0.340
21	Small Industrial	\$12,743,640	\$11,940,321	\$803,319	6.73%	2.20%	\$37,072	\$840,391	(\$80,332)	\$760,060	2.44%	\$81,986	\$842,046	257,632,430	0.327
22	Medium Industrial	\$24,024,334	\$22,548,908	\$1,475,425	6.54%	4.04%	\$68,089	\$1,543,514	(\$147,543)	\$1,395,972	4.48%	\$150,581	\$1,546,553	505,845,219	0.306
23	Large Industrial	\$43,544,948	\$40,789,970	\$2,754,978	6.75%	7.55%	\$127,140	\$2,882,118	(\$275,498)	\$2,606,620	8.36%	\$281,172		936,296,194	0.308
24	ELI 2P-RTP (base rate)	\$62,574,754	\$57,879,895	\$4,694,859	8.11%	12.87%	\$216,663	\$4,911,522	(\$469,486)	\$4,442,036	3.47%	\$116,566	\$1,197,204	441,378,432	0.271
25	Municipal	\$9,429,233	\$8,793,898	\$635,334	7.22%	1.74%	\$29,320	\$664,654	(\$63,533)	\$601,121	1.93%	\$64,842	\$665,963	194,541,877	0.342
26	Unmetered	\$5,843,713	\$5,487,826	\$355,887	6.49%	0.98%	\$16,424	\$372,311	(\$35,589)	\$336,722	1.08%	\$36,322	\$373,044	112,280,645	0.332
27	Above the line Subtotal / Average	\$540,595,235	\$504,106,827	\$36,488,408	7.24%	100.00%	\$1,683,906	\$38,172,314	(\$3,648,841)	\$34,523,473	100.00%	\$3,361,399	\$34,523,473	9,765,062,650	0.354
28	· ·						1								
29	Additional Energy (LF)	\$10,242,554	\$10,242,554	\$0	0.00%	0.00%	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	179,928,000	-
30	=4 ' '						1	**	1	**		**	**		
31							1								
32	Total subject to FAM adj. (ATL and AE if under LIIR)	\$540,595,235	\$504,106,827	\$36,488,408	7.24%	100.00%	1,683,906	\$38,172,314	(\$3,648,841)	\$34,523,473	100.00%	\$3,361,399	\$34,523,473	9,944,990,650	0.347
33	, ,			. , ,				,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	¥**,*==, ··· •	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	••••
34							1		1		1			1	
	Grand Total	\$540,595,235	\$504,106,827	\$36,488,408	7.24%		1		1		1			1	
36	Sidna i otai	+ <u>,,</u>		4 22, 100, 100	, 0		1							1	
37		L												1	

COLUMN

FORMULA

⁽¹⁾ Additional Energy is priced under the LF rate in 2012 and therefore isn't subject to FAM responsibilities
40 (2) Relative Shares (Column H) have been adjusted for the absence of New Page. This adjustment is based on kilowatt sales

Base Cost of Fuel Cost of Service Allocation of Fuel Expenses among Rate Classes ONIC 2013 GRA CA IR-46 Attachment 4 Page 2 of 12

FOR THE YEAR ENDING DECEMBER 31, 2011

COLUMN	С	D	E	F	G	Н	1	J	K L	М	1	N	0	Р	Q	R	S	т	U	V	w	x	Υ	z	AA	AB
FORMULA								G x J (line 29) G	x K (line 29) Ex L (lin	e 29) K+	⊧L J.	I + K + I	G * O (line 29) G X P	(line 29)	E X Q (line 29)	P+Q	O + P + Q	I + N + S	G * U (line 29)	G * V (line 29)	G * W (line 29)	T + U + V + W	XxC	Y / Y (line 30)	Z x X (line 30)	AA/H

11				Cost Alloc	cation Factor	rs								Fue	-related C	osts fi	rom C	os						Fuel (Costs used f	or FAM purpos	es
2			3 CP Den	nands ⁽²⁾	Energy Requi	irement ⁽²⁾				Purchase	ed Power Re	gular			Purchas	ed Power Wir	nd										
3					,						Fixed	•				Fixed			Total Fuel-related								
4	Rate Class	R/C Ratios ⁽¹⁾	KW Demand	Relative Shares	KWh Energy	Relative Shares	kWhs Sales ⁽²⁾	Fuel Costs before Purchased Power	Variable	Energy-related De	emand-related	Total	Total	Variable	nergy-related I	emand-related	Total	Total	costs before Exports, OM&G and Foreign Exchange E	xport Revenues	OM&G costs recovered in fuels	Foreign Exchange Interest Tot Expense	al Fuel-related	Adjusted for R/C ratio and Unbalanced	A Relative Share	ljusted for R/C ratio	cents per kWh
15		1.001.000							10.10.0																		
	bove-the-line Classes Residential non ETS						4.117.431.709																				
18	Residential ETS						194,315,333																				
19	Residential Subtotal	98.9%	3.361.452	51.6%	4,710,455,777	40.79		\$178,680,601	\$12,163,704	\$6.619.483	\$4.218.065	\$10.837.548	\$23.001.251	\$13,256,034	\$3.976.810	\$2,157,164	\$6.133.974	\$19.390.008	\$221.071.860	(\$648,423)	(\$896,228)	\$2.097.190	\$221,624,399	\$219.197.767	40.6%	\$219,426,345	5.089
20	residential oublotal	30.370	3,301,432	31.0%	4,710,433,777	40.77	4,311,747,042	***************************************	V.2,,	***************************************	* 1,= 10,000	,	4 _0,000.,	**********	**,****	4-,,	**,,	****	4	(**,)	(****)==*)	- ,,	Q== 1,0= 1,000	,,			0.000
11	Small General	102.3%	161,274	2.5%	261,238,619	2.39	6 240,604,998	\$9,899,379	\$674,591	\$367,112	\$202,372	\$569,483	\$1,244,074	\$735,170	\$220,551	\$103,495	\$324,046	\$1,059,217	\$12,202,670	(\$35,961)	(\$49,704)	\$116,309	\$12,233,313	\$12,516,942	2.3%	\$12,529,995	5.208
22	General Demand	107.2%	1,320,066	20.2%	2,604,169,808	22.5%	6 2,461,268,951	\$98,769,151	\$6,724,689	\$3,659,573	\$1,656,463	\$5,316,037	\$12,040,725	\$7,328,583	\$2,198,575	\$847,133	\$3,045,708	\$10,374,291	\$121,184,167	(\$358,480)	(\$495,479)	\$1,159,429	\$121,489,637	\$130,200,009	24.1%	\$130,335,781	5.295
23	Large General	98.7%	168,073	2.6%	439,844,439	3.89	6 415,187,345	\$16,655,359	\$1,135,800	\$618,102	\$210,903	\$829,005	\$1,964,806	\$1,237,798	\$371,339	\$107,858	\$479,198	\$1,716,996	\$20,337,161	(\$60,547)	(\$83,686)	\$195,828	\$20,388,755	\$20,121,511	3.7%	\$20,142,494	4.851
24	Small Industrial	102.0%	101,706	1.6%	269,639,007	2.39	6 255,790,937	\$10,194,669	\$696,283	\$378,917	\$127,624	\$506,541	\$1,202,824	\$758,811	\$227,643	\$65,268	\$292,912	\$1,051,722	\$12,449,215	(\$37,117)	(\$51,302)		\$12,480,844	\$12,730,364	2.4%	\$12,743,640	4.982
	Medium Industrial	100.8%	186,552	2.9%	515,531,697	4.59		\$19,454,549	\$1,331,246	\$724,463	\$234,092	\$958,556	\$2,289,802	\$1,450,795	\$435,239	\$119,717	\$554,956	\$2,005,751	\$23,750,101	(\$70,966)	(\$98,087)		\$23,810,574	\$23,999,307	4.4%	\$24,024,334	4.894
	Large Industrial	97.5%	339,445	5.2%		8.39		\$36,464,773	\$2,490,578	\$1,355,372	\$425,947	\$1,781,318	\$4,271,896	\$2,714,238	\$814,271	\$217,834	\$1,032,105	\$3,746,343	\$44,483,012	(\$132,768)	(\$183,507)		\$44,596,147	\$43,499,587	8.1%	\$43,544,948	4.699
	ELI 2P-RTP (base rate)	91.0%	680,346	10.4%	1,470,832,145	12.79	, , , , , , , ,	\$55,990,235	\$3,798,097	\$2,066,923	\$853,721	\$2,920,644	\$6,718,740	\$4,139,175	\$1,241,753	\$436,602	\$1,678,355	\$5,817,530	\$68,526,505	(\$202,469)	(\$279,846)		\$68,699,034	\$62,509,570	11.6%	\$62,574,754	4.293
28	Municipal	99.8%	127,876	2.0%	201,315,057	1.79		\$7,629,516	\$519,851	\$282,903	\$160,463	\$443,366	\$963,217	\$566,535	\$169,961	\$82,063	\$252,023	\$818,558	\$9,411,292	(\$27,712)	(\$38,303)		\$9,434,907	\$9,419,410	1.7%	\$9,429,233	4.866
29	Unmetered	100.0%	72,586	<u>1.1%</u>	125,392,337	1.19	113,949,870	\$4,726,505	\$323,798	\$176,211	\$91,084	\$267,295	\$591,092	\$352,876	\$105,863	\$46,581	\$152,444	\$505,320	\$5,822,917	(\$17,261)	(\$23,858)		\$5,837,625	\$5,837,625	1.1%	\$5,843,713	5.128
30 31	ATL Subtotal / Average	100.0%	6,519,376	100.0%	11,562,907,748	100.09	6 10,867,603,123	\$438,464,738	\$29,858,635	\$16,249,058	\$8,180,734	\$24,429,793	\$54,288,428	\$32,540,015	\$9,762,004	\$4,183,716	\$13,945,721	\$46,485,735	\$539,238,901	(\$1,591,706)	(\$2,200,000)	\$5,148,040	\$540,595,235	\$540,032,093	100.0%	\$540,595,235	4.974
32 F	uchased Power Allocation Factors.								55.0%	66.5%	33.5%	45.0%		70.0%	70.0%	30.0%	30.0%										
34	dditional Energy																										
	14 MW block	100.0%	42,857	0.7%		1.69		\$10,242,554	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,242,554	\$0			\$10,242,554	NA	NA	\$10,242,554	
	Sections 2C and 2D	100.0%		0.0%		0.09	1	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0	<u>\$0</u>	<u>\$0</u>			<u>\$0</u>			<u>\$0</u>	
37 S	ubtotal		42,857		181,221,734		178,878,000	\$10,242,554	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,242,554	\$0			\$10,242,554			\$10,242,554	5.726
39																											
	Total subject to FAM adj. (Above-the-line & Additional Energy if																										
40	under LIIR)		6,519,376		11,562,907,748		10,867,603,123	\$ <u>438,464,738</u>	\$ <u>29,858,635</u>	\$16,249,058	\$8,180,734	\$24,429,793	\$54,288,428	\$32,540,015	\$9,762,004	\$ <u>4,183,716</u>	\$13,945,721	\$ <u>46,485,735</u>	\$539,238,901	(\$1,591,706)	(\$2,200,000	\$ <u>5,148,040</u>	\$540,595,235			\$540,595,235	4.974
1																											
	elow-the-line before Additional Energy GRI F	400.00/	4.570					\$482,305					***					eo.	6400.005				\$482,305			\$482.305	
		100.0% 100.0%	1,576 85,714		9,584,174		9,325,359	\$482,305 \$111,583					\$0					\$0	\$482,305 \$111,583	\$0			\$482,305 \$111.583			\$482,305 \$111.583	
	Mersey Basic Block (Energy entitlements) ELI 2P-RTP (debits & credits only)	100.0%	85,714		191,421,077 55.669.533		189,000,000 56.571.504	\$2,249,762					\$0 \$0					\$0	\$2,249,762	\$0 \$0			\$2,249,762			\$111,583 \$2,249,762	
	Total Below-the-line before Additional Energy		87,290		256,674,785		254,896,863	\$2,843,650	\$0	\$0	\$0		\$0	\$0	\$0	\$0		\$0	\$2,843,650	\$0			\$2,843,650			\$2,843,650	
18 E	xports	100.0%	-		26,486,000		25,644,000																				
50	Subtotal (BTL before AE & Exports)		87,290		283,160,785		280,540,863																				
51	Frand Total		6.649.522		12,027,290,267		44 227 024 000	84E4 EE0 040	\$20.0E0.025	\$16.240.0E0	£0 100 724		6E4 200 400	\$22 E40 045	80 762 0C4	£4 102 740		\$46 49E 705	\$552,325,105	(64 E04 700)	(\$2,200,000)	ØE 140 040	\$550 604 400			\$EE2 604 /00	4.888
~	iranu rotai		0,049,522		12,027,290,267		11,327,021,986	\$451,550,942	\$29,858,635	\$16,249,058	\$8,180,734		\$54,288,428	\$32,540,015	\$9,762,004	\$4,183,716		\$46,485,735	\$552,325,1U5	(\$1,591,706)	(\$2,200,000)	\$5,148,040	\$553,681,439			\$553,681,439	4.000

(1) Source: COSS as per 2009 Compliance Filing(2) Source: Forecast for 2011

MAE options (LIIR=1, LF=0)

0.0

AE Multiplier

1.01373 AE fuel cost differential (c/kWh)

LI AE fuel cost differential (c/kWh)													
(1.0266) Total Fuel Costs before New Page Gas Loss	9) Jan-11 \$65,446,927	Feb-11 \$55.406.557	Mar-11 \$48,531,145	Apr-11 \$44.174.995	May-11 \$39,583,692	Jun-11 \$42,628,140	Jul-11 \$42,911,403	Aug-11 \$45,275,850	Sep-11 \$37,619,133	Oct-11 \$39,900,148	Nov-11 \$41,935,536	Dec-11 Tota \$48,911,579	ıl \$552,325,105
Purchased Power Regular	\$8,302,348	\$4,307,533	\$1,948,549	\$5,342,028	\$5,724,746	\$3,570,261	\$2,978,014	\$3,471,935	\$5,770,896	\$2,455,576	\$4,318,545	\$6,097,997	\$54,288,428
Purchased Power Wind	\$2,912,068	<u>\$3,137,513</u>	\$4,356,541	\$5,620,939	\$3,141,182	\$3,464,000	\$3,606,964	\$3,131,338	\$2,500,937	<u>\$4,951,747</u>	<u>\$4,578,689</u>	<u>\$5,083,817</u>	<u>\$46,485,735</u>
Fuel Costs net of Purchased Power	\$54,232,511	\$47,961,511	\$42,226,055	\$33,212,028	\$30,717,764	\$35,593,879	\$36,326,425	\$38,672,577	\$29,347,300	\$32,492,825	\$33,038,302	\$37,729,765	\$451,550,942
BTL before AE													
GRLF													
DSM Unit Costs	.	•	.				•		.			A	*
Admin Charge Revenues DSM-related Revenues	\$1,979 \$139	\$76 \$5	\$473 \$33	\$2,116 \$148	\$10,267 \$719	\$1,613 \$113	\$11,348 \$794	\$8,792 \$615	\$4,172 \$292	\$14,836 \$1,039	\$6,539 \$458	\$1,555 \$109	\$63,765 \$4.464
Total Revenues	(\$45,481)	φ5 (\$16,455)	پې (\$10,801)	\$8,564	\$111,979	(\$1,840)	\$127,758	\$94,484	\$292 \$38,163	\$1,039 \$148,257	\$81,886	\$14,019	\$4,464 \$550,533
Fuel Costs	(\$47,599)	(\$16,536)	(\$11,307)	\$6,300	\$100,993	(\$3,566)	\$115,615	\$85,077	\$33,699	\$132,383	\$74,890	\$12,355	\$482,305
Mersey Basic Block													
Fuel Related - Water Royalties	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,397	\$9,397	\$9,397	\$9,927	\$9,927	\$9,129	\$9,129	\$111,583
ELI 2P-RTP													
kWh Sales	159,693,344	150,509,400	169,463,371	169,151,051	178,375,532	156,522,315	178,918,489	163,566,049	85,857,834	25,729,147	37,618,560	38,872,512	1,514,277,604
Debits	\$911,841	\$748,427	\$967,174	\$1,082,079	\$1,231,462	\$891,467	\$1,185,489	\$837,951	\$315,621	\$166,058	\$0	\$0	\$8,337,568
Credits	(\$1,382,122)	(\$537,284)	(\$556,069)	(\$465,881)	(\$440,560)	(\$875,870)	(\$436,122)	(\$743,442)	(\$462,807)	(\$187,649)	\$0	\$0	-\$6,087,807
Total BTL Fuel Cost AE	(\$508,823)	\$203,664	\$408,854	\$631,555	\$900,952	\$21,428	\$874,379	\$188,982	(\$103,561)	\$120,719	\$84,018	\$21,484	\$2,843,650
Fuel Costs excl. BTL bfr AE													
Fuel Costs before PP	\$54,741,334	\$47,757,847	\$41,817,201	\$32,580,473	\$29,816,812	\$35,572,451	\$35,452,046	\$38,483,595	\$29,450,861	\$32,372,106	\$32,954,284	\$37,708,281	448,707,292
PP Regular	\$8,302,348	\$4,307,533	\$1,948,549	\$5,342,028	\$5,724,746	\$3,570,261	\$2,978,014	\$3,471,935	\$5,770,896	\$2,455,576	\$4,318,545	\$6,097,997	54,288,428
PP Wind	\$2,912,068	\$3,137,51 <u>3</u>	\$4,356,541	\$5,620,939	\$3,141,182	\$3,464,000	\$3,606,964	\$3,131,338	\$2,500,937	\$4,951,747	\$4,578,689	\$5,083,817	46,485,735
Total	\$65,955,751	\$55,202,894	\$48,122,291	\$43,543,441	\$38,682,740	\$42,606,712	\$42,037,025	\$45,086,868	\$37,722,694	\$39,779,429	\$41,851,518	\$48,890,095	549,481,455

Additional Energy													
AE 14 MW block Fuel Costs before PP	\$887,415	\$714,261	\$885,011	\$829,697	\$887,415	\$829,697	\$887,415	\$887,415	\$829,697	\$887,415	\$829,697	\$887,415	\$10,242,554
PP Regular Costs	,	, , -	, , .	** *,**	¥ ,	*,	, ,	, ,	* ,	,	,,	, ,	, , , , , , , , , , , , , , , , , , , ,
Variable	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fixed Energy-related	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fixed Demand-related	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u> \$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PP Wind Costs													
Variable	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fixed Energy-related	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fixed Demand-related	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u> \$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$887,415	\$714,261	\$885,011	\$829,697	\$887,415	\$829,697	\$887,415	\$887,415	\$829,697	\$887,415	\$829,697	\$887,415	\$10,242,554
AE Section 2C & 2D													
Fuel Costs before PP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PP Regular Costs													
Variable	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fixed Energy-related	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fixed Demand-related	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u> \$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PP Wind Costs													
Variable	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fixed Energy-related	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fixed Demand-related	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AE Total	\$887,415	\$714,261	\$885,011	\$829,697	\$887,415	\$829,697	\$887,415	\$887,415	\$829,697	\$887,415	\$829,697	\$887,415	\$10,242,554
ATL-related Fuel costs	\$53,853,919	\$47,043,586	\$40,932,190	\$31,750,776	\$28,929,397	\$34,742,754	\$34,564,631	\$37,596,179	\$28,621,163	\$31,484,691	\$32,124,586	\$36,820,865	\$438,464,738
Fuel costs before PP													
Domestic	\$25,074,031	\$21,548,940	\$17,805,552	\$12,715,805	\$10,938,887	\$11,652,470	\$11,074,507	\$12,150,083	\$10,198,679	\$12,894,174	\$14,232,457	\$18,395,015	\$178,680,601
Small General	\$1,205,567	\$1,090,057	\$962,981	\$692,249	\$650,420	\$723,214	\$736,093	\$807,849	\$678,457	\$776,877	\$717,152	\$858,463	\$9,899,379
General	\$11,169,554	\$10,002,804	\$8,580,503	\$6,608,024	\$6,128,799	\$7,927,889	\$8,069,035	\$8,605,208	\$6,860,429	\$8,359,004	\$7,884,771	\$8,573,130	\$98,769,151
Large General	\$1,628,245	\$1,348,352	\$1,397,865	\$1,107,552	\$1,076,281	\$1,386,238	\$1,567,763	\$1,751,760	\$1,347,694	\$1,489,580	\$1,310,395	\$1,243,635	\$16,655,359
Small Industrial	\$1,100,401	\$965,191	\$888,768	\$687,800	\$670,049	\$851,429	\$951,362	\$856,357	\$802,283	\$705,266	\$817,498	\$898,265	\$10,194,669
Medium Industrial	\$1,711,304	\$1,677,822	\$1,611,616	\$1,430,367	\$1,225,350	\$1,737,245	\$1,698,540	\$1,805,848	\$1,614,467	\$1,767,986	\$1,615,077	\$1,558,926	\$19,454,549
Large Industrial	\$3,506,586	\$3,113,795	\$2,851,511	\$2,539,388	\$2,441,767	\$3,220,422	\$3,129,904	\$3,550,786	\$3,022,479	\$3,245,744	\$3,080,707	\$2,761,685	\$36,464,773
ELI 2P-RTP Municipal	\$7,095,915 \$926,108	\$6,055,112 \$826,265	\$5,721,066 \$715,625	\$5,109,638 \$530,636	\$5,014,082 \$450,053	\$6,335,425 \$526,398	\$6,397,466 \$547,969	\$7,017,856 \$603,097	\$3,229,687 \$488,643	\$1,208,445 \$634,197	\$1,415,871 \$644,661	\$1,389,672 \$735,866	\$55,990,235 \$7,629,516
Unmetered	\$926,108 \$436,210	\$415,248	\$715,625 \$396,703	\$330,636 \$329,316	\$333,708	\$320,398 \$382,024	\$391,992	\$447,335	\$488,643 \$378,34 <u>5</u>	\$403,417	\$405,997	\$406,210	\$7,629,516 \$4,726,505
Total	\$53,853,919	\$47,043,586	\$40,932,190	\$329,316 \$31,750,776	\$28,929,397	\$362,024 \$34,742,754	\$391,99 <u>2</u> \$34,564,631	\$37,596,179	\$28,621,163	\$31,484,691	\$32,124,586	\$36,820,865	\$438,464,738
	ψου,ουυ,ο 19	ψ-1,0-0,000	ψ 1 0,332,130	ψο 1,1 30,1 10	ψ±0,0±0,001	ψ0 -1 ,1- 12 ,1-3 -1	ψ υτ,υυτ,υυ ι	ψοι,030,113	Ψ 2 0,0 2 1,100	ψυ 1, -10-1 ,00 1	ψ0±, : ± + ,500	ψ00,0 2 0,000	ψ=υυ,τυτ,1υ0

Rate Class	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total	
kWh Sales														
ATL Classes														
Domestic Non-TOU	491,597,341	447,237,069	434,583,594	342,830,713	317,944,763	262,374,958	255,826,504	256,068,467	257,225,936	285,773,310	331,972,815	433,996,240	4,117,431,709	
Domestic TOU Domestic Total	<u>24,531,973</u> 516,129,314	<u>23,582,349</u> 470,819,418	<u>23,542,204</u> 458,125,798	<u>19,053,331</u> 361,884,044	13,564,359 331,509,122	9,141,075 271,516,033	7,263,773 263,090,277	7,441,492 263,509,959	8,327,371 265,553,307	<u>11,226,697</u> 297,000,007	<u>17,098,146</u> 349,070,960	<u>29,542,564</u> 463,538,803	<u>194,315,333</u> 4,311,747,042	
Small General	25,054,239	23,947,309	24,778,328	19,673,628	19,705,464	16,973,750	17,470,246	17,355,842	17,678,286	18,075,942	17,737,765	22,154,198	240,604,998	
General	239,579,439	227,368,671	228,184,562	193,918,198	190,109,868	189,265,281	195,835,282	190,588,360	182,428,742	197,173,593	199,422,592	227,394,363	2,461,268,951	
Large General Small Industrial	35,096,557 23,892,129	30,777,495 22,187,487	37,224,786 23,823,018	32,404,250 20,227,973	33,505,033 20,827,851	33,139,815 20,267,882	37,969,360 23,069,570	38,383,819 18,904,478	35,811,295 21,239,241	34,843,162 16,608,872	32,971,008 20,717,129	33,060,765 24,025,307	415,187,345 255,790,937	
Medium Industrial	37,338,669	38,770,686	43,393,092	42,220,873	38,261,550	41,597,948	41,403,758	40,025,151	43,093,385	41,794,995	41,136,128	41,904,505	490,940,740	
Large Industrial	77,413,569	72,775,168	77,538,010	75,612,712	76,648,467	77,452,544	77,012,033	79,399,381	80,836,843	77,490,481	79,373,259	75,071,104	926,623,571	
ELI 2P-RTP (Adjusted CBL) Municipal	161,260,512 20,421,066	145,654,656	159,855,764 19,378,649	156,058,560 15,767,063	161,260,512 14,060,408	156,058,560 12,650,029	161,260,512 13,607,616	161,260,512 13,564,379	88,871,560	29,673,880 15,256,829	37,618,560	38,872,512 19,819,901	1,457,706,100 193,783,569	
Unmetered	8,861,752	19,292,747 8,916,948	9,926,720	9,225,099	9,906,999	8,951,400	9,337,249	9,533,540	13,258,088 9,875,713	9,289,066	16,706,794 10,031,257	10,094,127	113,949,870	
ATL Total	1,145,047,247	1,060,510,584	1,082,228,726	926,992,401	895,795,273	827,873,242	840,055,902	832,525,420	758,646,461	737,206,828	804,785,452	955,935,587	10,867,603,123	
BTL														
Additional Energy	45 400 000	40.474.000	45 450 000	44 400 000	45 400 000	44 400 000	45 400 000	45 400 000	44 400 000	45 400 000	44 400 000	45 400 000	470.070.000	
AE 14 MW block AE Section 2C & 2D	15,498,000 0	12,474,000 0	15,456,000 0	14,490,000 0	15,498,000 0	14,490,000 0	15,498,000 0	15,498,000 0	14,490,000 0	15,498,000 0	14,490,000 0	15,498,000 0	178,878,000 0	
GRLF	-454,390	-212,701	-204,956	97,033	1,811,286	-59,875	2,008,272	1,500,760	589,830	2,739,820	1,309,936	200,343	9,325,359	
Mersey S.	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	189,000,000	
ELI 2P-RTP Debits\Credits BTL Total	<u>-1,567,168</u> 29,226,442	4,854,744 32,866,043	9,607,607 40,608,651	13,092,491 43,429,524	17,115,020 50,174,306	463,755 30,643,880	17,657,977 50,914,249	2,305,537 35,054,297	<u>-3,013,726</u> 27,816,104	<u>-3,944,733</u> 30,043,087	<u>0</u> 31,549,936	<u>0</u> 31,448,343	56,571,504 433,774,863	
In-province Sales	1,174,273,689	1,093,376,627	1,122,837,377	970,421,925	945,969,579	858,517,122	890,970,151	867,579,717	786,462,565	767,249,915	836,335,389	987,383,930	11,301,377,986	
Exports	208,000	60,000	350,000	50,000	176,000	0	1,076,000	1,230,000	276,000	966,000	21,256,000	-4,000	25,644,000	
Total Sales	1,174,481,689	1,093,436,627	1,123,187,377	970,471,925	946,145,579	858,517,122	892,046,151	868,809,717	786,738,565	768,215,915	857,591,389	987,379,930	11,327,021,986	
i otal gales	1,174,401,009	1,093,430,021	1,123,107,377	370,471,323	340,143,379	030,317,122	092,040,131	000,003,717	760,736,303	700,213,913	637,351,365	301,313,330	11,327,021,300	
Line Loss Factors from the most														
recent GRA or BCFA														
Domestic Non-TOU	12.6%	12.3%	10.7%	9.4%	8.3%	7.9%	8.3%	8.1%	7.8%	8.7%	10.5%	13.2%	10.2%	
Domestic TOU Domestic Total	<u>14.6%</u> 12.7%	<u>13.9%</u> 12.3%	<u>12.5%</u> 10.8%	<u>11.0%</u> 9.5%	<u>7.7%</u> 8.3%	<u>7.5%</u> 7.9%	<u>7.8%</u> 8.3%	<u>8.7%</u> 8.1%	<u>7.6%</u> 7.8%	<u>9.9%</u> 8.8%	<u>12.0%</u> 10.5%	<u>14.2%</u> 13.3%	<u>11.8%</u> 10.3%	
Small General	11.6%	11.7%	10.8%	9.7%	8.3%	7.1%	8.4%	9.1%	7.8%	7.7%	9.6%	10.6%	9.6%	
General	8.1%	8.0%	7.2%	6.2%	5.8%	5.3%	6.0%	5.9%	5.6%	6.2%	7.2%	7.6%	6.7%	
Large General Small Industrial	7.6% 6.8%	7.5% 6.8%	7.1% 6.4%	6.5% 6.0%	5.4% 5.6%	5.1% 5.6%	6.2% 6.1%	7.0% 6.2%	5.7% 6.1%	7.1% 6.4%	7.8% 7.0%	7.4% 6.7%	6.7% 6.3%	
Medium Industrial	6.3%	6.2%	5.9%	5.6%	5.1%	5.0%	5.5%	5.8%	5.2%	6.0%	6.4%	6.2%	5.8%	
Large Industrial	5.0%	5.0%	4.9%	4.7%	4.5%	4.5%	4.5%	4.9%	5.0%	5.0%	5.2%	5.0%	4.8%	
ELI 2P-RTP Municipal	2.0% 5.2%	2.0% 5.1%	2.0% 5.3%	2.0% 4.9%	2.0% 5.0%	2.0% 4.6%	2.0% 3.6%	2.0% 4.3%	2.0% 3.5%	2.0% 4.2%	2.0% 4.6%	2.0% 6.0%	2.0% 4.8%	
Unmetered	14.1%	14.3%	13.9%	4.9% 11.3%	10.5%	7.3%	8.0%	4.3% 10.0%	7.6%	8.8%	9.7%	14.9%	4.6% 11.2%	
ATL Total	9.1%	8.8%	7.8%	6.7%	5.9%	5.4%	5.8%	5.8%	5.6%	6.2%	7.4%	9.1%	7.1%	
BTL	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	0.0%	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	0.0% 0.0%	
Additional Energy	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
AE 14 MW block	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	
AE Section 2C & 2D GRLF	0.0%	0.0%	0.0%	0.0%	0.0% 2.2%	0.0% 2.5%	0.0% 2.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0% 2.3%	
Mersey BB	2.4% 2.0%	2.2% 2.0%	2.1% 2.0%	2.1% 2.0%	2.0%	2.0%	2.0%	2.4% 2.0%	2.4% 2.0%	2.3% 2.0%	2.3% 2.0%	2.3% 2.0%	2.0%	
ELI 2P-RTP Debits\Credits	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
BTL Total	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.1%	2.0%	2.1%	2.0%	2.0%	2.1%	2.0%	
NSR	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
Exports	0.0%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	
TSR	0.0%	0.0%	0.0%	0.0%	0.1%	0.1%	0.0%	0.0%	0.1%	0.1%	0.1%	0.0%	0.0%	
Simulated Requirements bfr scaling														
Domestic Non-TOU	553,330,970	502,071,845	481,190,141	375,148,224	344,377,666	283,056,272	277,017,188	276,799,119	277,399,815	310,740,679	366,705,829	491,324,586	4,539,162,335	4,498,501,318
Domestic TOU Domestic Total	<u>28,119,513</u> 581,450,483	<u>26,858,298</u> 528,930,143	<u>26,474,757</u> 507,664,898	21,140,526 396,288,751	<u>14,611,559</u> 358,989,225	9,830,888 292,887,161	7,831,912 284,849,100	8,088,092 284,887,211	8,963,114 286,362,928	<u>12,339,372</u> 323,080,052	<u>19,152,107</u> 385,857,936	33,726,161 525,050,747	217,136,299 4,756,298,634	215,191,230 4,713,692,548
Small General	27,956,307	26,756,023	27,456,140	21,573,975	21,345,308	18,178,139	18,933,163	18,941,908	19,050,006	19,465,657	19,442,791	24,503,196	263,602,613	261,241,307
General	259,014,702	245,524,123	244,643,930	205,939,428	201,133,162	199,269,063	207,544,876	201,769,304	192,630,106	209,445,562	213,765,024	244,703,700	2,625,382,979	2,601,865,261
Large General Small Industrial	37,757,950	33,096,016	39,855,366	34,516,915	35,321,064	34,843,367	40,324,664	41,074,122	37,841,134	37,323,332	35,526,289	35,497,206	442,977,424	439,009,310
Smail Industrial Medium Industrial	25,517,581 39,684,024	23,691,114 41,183,017	25,340,207 45,949,774	21,435,335 44,577,473	21,989,472 40,213,196	21,400,831 43,665,993	24,470,119 43,688,404	20,079,306 42,342,353	22,526,862 45,331,704	17,671,346 44,299,162	22,163,299 43,786,554	25,639,266 44,496,583	271,924,738 519,218,238	269,488,884 514,567,172
Large Industrial	81,315,445	76,429,741	81,301,171	79,140,165	80,133,203	80,945,957	80,504,742	83,256,507	84,866,465	81,326,263	83,521,444	78,827,043	971,568,144	962,865,008
ELI 2P-RTP	164,549,651	148,625,940	163,116,788	159,242,134	164,550,709	159,242,158	164,550,210	164,550,101	90,684,540	30,279,149	38,385,850	39,665,546	1,487,442,776	1,474,118,526
Municipal Unmetered	21,475,833 10,115,419	20,281,118 10,192,486	20,403,611 11,310,639	16,537,292 10,263,149	14,769,718 10,951,529	13,231,118 9,602,246	14,094,391 10,082,490	14,141,021 10,488,827	13,720,328 10,623,345	15,890,613 10,108,132	17,477,479 11,007,025	21,003,889 11,594,479	203,026,410 126,339,766	201,207,735 125,208,037
Total	1,248,837,395	1,154,709,720	1,167,042,524	989,514,616	949,396,586	873,266,032	889,042,158	881,530,660	803,637,418	788,889,268	870,933,692	1,050,981,654	11,667,781,722	11,563,263,788

Rate Class	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total	
BTL														0
Additional Energy														0
AE 14 MW block AE Section 2C & 2D	15,814,159 0	12,728,470 0	15,771,302 0	14,785,596 0	15,814,159 0	14,785,596 0	15,814,159 0	15,814,159 0	14,785,596 0	15,814,159 0	14,785,596 0	15,814,159 0	182,527,111 0	180,892,065 0
GRLF	-465,075	-217,423	-209,357	99,094	1,851,628	-61,358	2,055,260	1,536,275	603,770	2,802,965	1,340,307	205,015	9,541,101	9,455,633
Mersey BB	16,071,300	16,071,300	16,071,300	16,071,300	16,071,300	16,071,300	16,071,300	16,071,300	16,071,300	16,071,300	16,071,300	16,071,300	192,855,600	191,128,033
ELI 2P-RTP Debits\Credits Total	<u>-1,567,168</u> 29,853,217	<u>4,854,744</u> 33,437,091	<u>9,607,607</u> 41,240,853	13,092,491 44,048,481	<u>17,115,020</u> 50,852,107	463,755 31,259,293	17,657,977 51,598,696	<u>2,305,537</u> 35,727,271	<u>-3,013,726</u> 28,446,940	<u>-3,944,733</u> 30,743,691	<u>0</u> 32,197,203	<u>0</u> 32,090,475	<u>56,571,504</u> 441,495,316	56,064,746 437,540,479
Total	29,000,217	33,437,091	41,240,000	44,040,401	50,052,107	31,259,293	51,596,696	33,727,271	20,440,940	30,743,691	32,197,203	32,090,475	441,495,516	437,540,479
NSR	1,278,690,611	1,188,146,811	1,208,283,377	1,033,563,096	1,000,248,693	904,525,325	940,640,853	917,257,931	832,084,358	819,632,958	903,130,895	1,083,072,129	12,109,277,038	12,000,804,267
Exports	208,000	62,000	361,000	52,000	180,000	0	1,102,000	1,263,000	285,000	996,000	21,981,000	-4,000	26,486,000	
TSR	1,278,898,611	1,188,208,811	1,208,644,377	1,033,615,096	1,000,428,693	904,525,325	941,742,853	918,520,931	832,369,358	820,628,958	925,111,895	1,083,068,129	12,135,763,038	
Simulated Requirements Scaled														
ATL														
Domestic Non-TOU	538,970,889	488,620,605	471,704,408	373,952,063	333,576,924	279,960,382	276,830,243	280,894,738	275,081,248	317,591,639	366,865,662	491,540,416	4,495,589,218	
Domestic TOU	27,389,753	26,138,725	25,952,858	21,073,120	14,153,296	9,723,364	7,826,626	8,207,766	8,888,198	12,611,421	19,160,455	33,740,976	<u>214,866,559</u>	
Domestic Total Small General	566,360,642 27,230,783	514,759,330 26,039,190	497,657,266 26,914,896	395,025,183 21,505,186	347,730,220 20,675,854	289,683,746 17,979,318	284,656,870 18,920,386	289,102,505 19,222,179	283,969,446 18,890,782	330,203,060 19,894,820	386,026,117 19,451,266	525,281,392 24,513,960	4,710,455,777 261,238,619	
General	252,292,736	238,946,172	239,821,248	205,282,789	194,825,009	197,089,585	207,404,814	204,754,755	191,020,062	214,063,248	213,858,197	244,811,194	2,604,169,808	
Large General Small Industrial	36,778,053 24,855,347	32,209,326 23,056,394	39,069,694 24,840,674	34,406,857 21,366,989	34,213,286	34,462,272 21,166,762	40,297,451 24,453,605	41,681,869	37,524,850 22,338,577	38,146,206 18,060,949	35,541,773	35,512,800 25,650,529	439,844,439 269,639,007	
Medium Industrial	38,654,142	40,079,664	45,043,963	44,435,337	21,299,815 38,951,987	43,188,402	43,658,921	20,376,407 42,968,866	44,952,812	45,275,835	22,172,959 43,805,639	44,516,129	515,531,697	
Large Industrial	79,205,141	74,382,076	79,698,475	78,887,826	77,619,979	80,060,621	80,450,413	84,488,400	84,157,133	83,119,279	83,557,848	78,861,671	964,488,862	
ELI 2P-RTP	160,279,248	144,644,033	159,901,256	158,734,390 16,484,563	159,389,893 14,306,495	157,500,468	164,439,164 14,084,880	166,984,844 14,350,256	89,926,579 13,605,651	30,946,720	38,402,581	39,682,970	1,470,832,145	
Municipal Unmetered	20,918,490 9,852,903	19,737,757 9,919,414	20,001,393 11,087,672	10,230,425	10,608,055	13,086,404 9,497,222	10,075,686	10,644,024	10,534,553	16,240,956 10,330,988	17,485,097 11,011,823	21,013,115 11,599,572	201,315,057 <u>125,392,337</u>	
Total	1,216,427,485	1,123,773,356	1,144,036,537	986,359,545	919,620,593	863,714,801	888,442,189	894,574,105	796,920,445	806,282,061	871,313,300	1,051,443,332	11,562,907,748	
BTL														
Additional Energy														
AE 14 MW block	15,403,749	12,387,455	15,460,402	14,738,452	15,318,179	14,623,881	15,803,487	16,048,151	14,662,015	16,162,817	14,792,041	15,821,106	181,221,734	
AE Section 2C & 2D GRLF	0 -453,005	0 -211,597	0 -205,230	0 98,778	0 1,793,555	0 -60,687	0 2,053,873	0 1,559,006	0 598,724	0 2,864,762	0 1,340,891	0 205,105	0 9,584,174	
Mersey BB	15,654,217	15,640,726	15,754,485	16,020,057	15,567,255	15,895,522	16,060,454	16,309,097	15,936,973	16,425,627	16,078,305	16,078,360	191,421,077	
ELI 2P-RTP Debits\Credits	-1,526,497	4,724,678	9,418,212	13,050,746	16,578,240	458,683	17,646,061	2,339,651	-2,988,537	-4,031,703	0	0	55,669,533	
Total	29,078,464	32,541,262	40,427,869	43,908,032	49,257,229	30,917,398	51,563,875	36,255,904	28,209,174	31,421,503	32,211,237	32,104,571	437,896,519 0	
NSR	1,245,505,949	1,156,314,618	1,184,464,406	1,030,267,577	968,877,822	894,632,199	940,006,064	930,830,009	825,129,619	837,703,564	903,524,537	1,083,547,903	12,000,804,267	
Exports	208,000	62,000	361,000	52,000	180,000	0	1,102,000	1,263,000	285,000	996,000	21,981,000	-4,000	26,486,000	
TRS	1,245,713,949	1,156,376,618	1,184,825,406	1,030,319,577	969,057,822	894,632,199	941,108,064	932,093,009	825,414,619	838,699,564	925,505,537	1,083,543,903	12,027,290,267	
NSR (total sum) Variance	1,245,505,949 0	1,156,314,618 0	1,184,464,406 0	1,030,267,577 0	968,877,822 0	894,632,199 0	940,006,064 0	930,830,009 0	825,129,619 0	837,703,564 0	903,524,537 0	1,083,547,903 0	12,000,804,267 0	
NSR simulated	1,278,690,611	1,188,146,811	1,208,283,377	1,033,563,096	1,000,248,693	904,525,325	940,640,853	917,257,931	832,084,358	819,632,958	903,130,895	1,083,072,129	12,109,277,038	
NSR actual NSR correction factor	1,245,505,949 0.974048	1,156,314,618 0.973209	1,184,464,406 0.980287	1,030,267,577 0.996811	968,877,822 0.968637	894,632,199 0.989063	940,006,064 0.999325	930,830,009 1.014796	825,129,619 0.991642	837,703,564 1.022047	903,524,537 1.000436	1,083,547,903 1.000439	12,000,804,267 0.991042	
Fuel Cost Allocators														
ATL Domestic	46.56%	45.81%	43.50%	40.05%	37.81%	33.54%	32.04%	32.32%	35.63%	40.95%	44.30%	49.96%		
Small General	2.24%	2.32%	2.35%	2.18%	2.25%	2.08%	2.13%	2.15%	2.37%	2.47%	2.23%	2.33%		
General	20.74%	21.26%	20.96%	20.81%	21.19%	22.82%	23.34%	22.89%	23.97%	26.55%	24.54%	23.28%		
Large General Small Industrial	3.02% 2.04%	2.87% 2.05%	3.42% 2.17%	3.49% 2.17%	3.72% 2.32%	3.99% 2.45%	4.54% 2.75%	4.66% 2.28%	4.71% 2.80%	4.73% 2.24%	4.08% 2.54%	3.38% 2.44%		
Medium Industrial	3.18%	3.57%	3.94%	4.50%	4.24%	5.00%	4.91%	4.80%	5.64%	5.62%	5.03%	4.23%		
Large Industrial	6.51%	6.62%	6.97%	8.00%	8.44%	9.27%	9.06%	9.44%	10.56%	10.31%	9.59%	7.50%		
ELI 2P-RTP Municipal	13.18% 1.72%	12.87% 1.76%	13.98% 1.75%	16.09% 1.67%	17.33% 1.56%	18.24% 1.52%	18.51% 1.59%	18.67% 1.60%	11.28% 1.71%	3.84% 2.01%	4.41% 2.01%	3.77% 2.00%		
Unmetered	0.81%	0.88%	0.97%	1.04%	1.15%	1.10%	1.13% 1.13%	1.19%	1.32%	1.28%	1.26%	1.10%		
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
BTL Additional Energy														
AE 14 MW block	1.25%	1.09%	1.33%	1.47%	1.64%	1.66%	1.75%	1.76%	1.81%	1.97%	1.67%	1.48%		
AE Section 2C & 2D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		

Rate Class	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011 Total
kWh Sales													
ATL Classes													
Domestic Non-TOU	492,760,439	428,251,508	429,314,588	342,936,914	310,993,784	257,695,762	260,479,630	255,554,706	255,028,375	291,433,954	336,685,066	440,157,023	4,101,291,750
Domestic TOU	27,692,998	23,368,492	22,928,433	18,608,588	14,031,145	8,881,888	7,679,535	7,136,911	7,958,489	11,203,057	17,056,636	29,470,842	196,017,012
Domestic Total	520,453,437	451,620,000	452,243,021	361,545,502	325,024,928	266,577,650	268,159,165	262,691,617	262,986,864	302,637,011	353,741,702	469,627,866	4,297,308,762
Small General	23,562,867	21,639,907	20,724,561	17,576,958	16,106,188	15,337,594	15,806,493	15,912,198	14,406,626	16,067,913	16,819,836	21,007,719	214,968,861
General	233,495,523	218,994,788	225,222,354	194,872,129	183,700,474	185,757,652	200,904,897	195,350,288	181,213,132	189,526,163	198,010,708	225,784,356	2,432,832,463
Large General	34,301,349	31,501,767	33,983,163	31,135,862	31,317,800	33,278,692	36,477,920	37,807,820	33,466,123	32,675,739	31,891,492	32,940,125	400,777,852
Small Industrial	21,336,172	20,454,773	20,515,518	19,572,677	19,726,969	20,593,658	20,933,826	20,894,476	19,531,022	17,988,156	19,729,589	22,880,073	244,156,909
Medium Industrial	38,530,700	34,766,472	37,101,773	36,973,209	36,533,603	38,246,709	38,211,564	38,252,852	37,258,456	37,568,247	36,791,739	37,478,968	447,714,293
Large Industrial	74,733,795	68,859,072	77,678,709	75,449,235	79,831,162	75,999,130	77,605,468	85,067,876	81,400,921	81,751,908	79,868,424	72,692,574	930,938,273
ELI 2P-RTP (Adjusted CBL)	165,352,512	149,350,656	165,088,264	160,018,560	165,352,512	160,018,560	165,352,512	165,352,512	160,018,560	165,352,512	160,282,808	165,352,512	1,946,892,480
Municipal	20,853,450	19,034,169	18,514,652	15,341,181	14,042,032	13,342,473	14,408,805	14,739,620	13,900,756	16,427,146	16,636,289	20,126,798	197,367,372
Unmetered	11,719,838	9,916,134	9,755,996	8,678,987	7,867,506	6,981,023	7,330,215	8,021,074	8,719,019	9,502,995	11,141,864	12,262,004	<u>111,896,654</u>
ATL Total	1,144,339,643	1,026,137,737	1,060,828,011	921,164,301	879,503,174	816,133,141	845,190,865	844,090,332	812,901,479	869,497,789	924,914,451	1,080,152,995	11,224,853,919
BTL													
Additional Energy													
AE 14 MW block	15,498,000	12,474,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	178,920,000
AE Section 2C & 2D	0	0	0	0	0	0	0	0	0	0	0	0	0
GRLF	356,321	-193,257	649,878	136,169	1,246,015	-477,223	2,468,761	541,336	2,658,531	840,566	1,055,298	1,315,545	10,597,940
Mersey BB	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	189,000,000
ELI 2P-RTP Debits\Credits	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0
BTL Total	31,604,321 1,175,943,964	28,030,743	31,897,878	30,376,169	32,494,015	29,762,777	33,716,761	31,789,336	32,898,531	32,088,566	31,295,298	32,563,545	378,517,940
NSR	1,280,537,728	1,145,338,739	1,176,131,487	1,014,076,564	964,794,842	890,966,415	928,751,400	925,852,496	891,823,141	956,514,104	1,025,497,689	1,211,432,566	12,411,717,172
Exports	0	2889000	7740000	4828000	18401000	24238000	6761000	7705000	29088000	33932000	17429000	4838000	157,849,000
TSR	1,280,537,728	1,148,227,739	1,183,871,487	1,018,904,564	983,195,842	915,204,415	935,512,400	933,557,496	920,911,141	990,446,104	1,042,926,689	1,216,270,566	12,569,566,172
kWh requirements													
ATL													
Domestic Non-TOU	554,640,127	480,758,505	475,356,066	375,264,437	336,848,805	278,008,246	282,055,742	276,243,765	275,029,902	316,895,881	371,911,105	498,299,173	4,521,311,755
Domestic TOU	31,742,804	26,614,733	25,784,531	20,647,063	15,114,382	9,552,142	8,280,193	7,757,045	8,566,070	12,313,389	19,105,611	33,644,283	219,122,245
Domestic Total	586,382,931	507,373,238	501,140,597	395,911,501	351,963,186	287,560,388	290,335,935	284,000,811	283,595,971	329,209,270	391,016,716	531,943,456	4,740,434,000
Small General	26,292,187	24,177,992	22,964,280	19,274,780	17,446,509	16,425,888	17,130,091	17,366,336	15,524,487	17,303,246	18,436,627	23,235,157	235,577,580
General	252,437,244	236,481,583	241,468,052	206,952,494	194,352,127	195,576,035	212,917,619	206,810,592	191,346,519	201,322,160	212,251,597	242,971,138	2,594,887,162
Large General	36,902,442	33,874,848	36,384,665	33,165,831	33,015,278	34,989,383	38,740,708	40,457,751	35,363,034	35,001,630	34,363,109	35,367,676	427,626,356
Small Industrial	22,787,734	21,840,975	21,822,066	20,740,926	20,827,192	21,744,817	22,204,714	22,192,974	20,715,082	19,138,863	21,106,823	24,417,098	259,539,266
Medium Industrial	40,950,930	36,929,659	39,287,776	39,036,905	38,397,111	40,148,147	40,320,066	40,467,450	39,193,702	39,819,167	39,162,254	39,797,296	473,510,463
Large Industrial	78,500,601	72,316,989	81,448,699	78,969,060	83,460,595	79,426,988	81,125,091	89,200,371	85,458,661	85,798,631	84,042,487	76,329,511	976,077,685
ELI 2P-RTP	168,725,113	152,397,336	168,456,030	163,282,917	168,726,198	163,282,942	168,725,687	168,725,575	163,282,939	168,725,271	163,552,029	168,725,851	1,986,607,887
Municipal	21,930,550	20,009,293	19,493,916	16,090,606	14,750,416	13,955,369	14,924,241	15,366,223	14,385,403	17,109,546	17,403,722	21,329,118	206,748,402
Unmetered	13,377,836	11,334,602	11,116,115	9,655,587	8,697,005	7,488,605	7,915,267	8,824,808	9,379,084	10,340,923	12,225,664	14,084,581	124,440,076
Total	1,248,287,569	1,116,736,516	1,143,582,196	983,080,607	931,635,616	860,598,563	894,339,418	893,412,890	858,244,883	923,768,706	993,561,028	1,178,200,881	12,025,448,875

ELECTRONIC 2013 GRA CA IR-46 Attachment 4 Page 8 of 12

Rate Class BTL	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011 Total
Additional Energy AE 14 MW block AE Section 2C & 2D	15,814,159 -	12,728,470	15,814,159 -	14,785,596	15,814,159 -	14,785,596	15,814,159	15,814,159 -	14,785,596 -	15,814,159	14,785,596	15,814,159	182,569,968 0
GRLF Mersey S. ELI 2P-RTP Debits\Credits	364,700 16,071,300 -	(197,547) 16,071,300	663,832 16,071,300 -	139,061 16,071,300 -	1,273,767 16,071,300 -	(489,044) 16,071,300	2,526,523 16,071,300	554,147 16,071,300 -	2,721,362 16,071,300	859,938 16,071,300 -	1,079,765 16,071,300 -	1,346,226 16,071,300 -	10,842,729 192,855,600 0
Total	32,250,159	28,602,223	32,549,292	30,995,957	33,159,226	30,367,852	34,411,982	32,439,606	33,578,258	32,745,398	31,936,661	33,231,685	386,268,297
NSR	1,280,537,728	1,145,338,739	1,176,131,487	1,014,076,564	964,794,842	890,966,415	928,751,400	925,852,496	891,823,141	956,514,104	1,025,497,689	1,211,432,566	12,411,717,172
Exports NSR	0 1,280,537,728	2978000 1,148,316,739	7979000 1,184,110,487	4977000 1,019,053,564	18970000 983,764,842	24988000 915,954,415	6970000 935,721,400	7943000 933,795,496	29988000 921,811,141	34981000 991,495,104	17968000 1,043,465,689	4988000 1,216,420,566	162,730,000 12,574,447,172
TSR	1,280,537,728	1,148,316,739	1,184,110,487	1,019,053,564	983,764,842	915,954,415	935,721,400	933,795,496	921,811,141	991,495,104	1,043,465,689	1,216,420,566	12,574,447,172
Line Losses													
Domestic Non-TOU	12.6%	12.3%	10.7%	9.4%	8.3%	7.9%	8.3%	8.1%	7.8%	8.7%	10.5%	13.2%	10.2%
Domestic TOU	14.6%	13.9%	12.5%	11.0%	7.7%	7.5%	7.8%	8.7%	7.6%	9.9%	12.0%	14.2%	11.8%
Domestic Total	12.7%	12.3%	10.8%	9.5%	8.3%	7.9%	8.3%	8.1%	7.8%	8.8%	10.5%	13.3%	10.3%
Small General	11.6%	11.7%	10.8%	9.7%	8.3%	7.1%	8.4%	9.1%	7.8%	7.7%	9.6%	10.6%	9.6%
General	8.1%	8.0%	7.2%	6.2%	5.8%	5.3%	6.0%	5.9%	5.6%	6.2%	7.2%	7.6%	6.7%
Large General	7.6%	7.5%	7.1%	6.5%	5.4%	5.1%	6.2%	7.0%	5.7%	7.1%	7.8%	7.4%	6.7%
Small Industrial	6.8%	6.8%	6.4%	6.0%	5.6%	5.6%	6.1%	6.2%	6.1%	6.4%	7.0%	6.7%	6.3%
Medium Industrial	6.3%	6.2%	5.9%	5.6%	5.1%	5.0%	5.5%	5.8%	5.2%	6.0%	6.4%	6.2%	5.8%
Large Industrial	5.0%	5.0%	4.9%	4.7%	4.5%	4.5%	4.5%	4.9%	5.0%	5.0%	5.2%	5.0%	4.8%
ELI 2P-RTP	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
Municipal	5.2%	5.1%	5.3%	4.9%	5.0%	4.6%	3.6%	4.3%	3.5%	4.2%	4.6%	6.0%	4.8%
Unmetered	<u>14.1%</u>	<u>14.3%</u>	<u>13.9%</u>	<u>11.3%</u>	<u>10.5%</u>	<u>7.3%</u>	<u>8.0%</u>	<u>10.0%</u>	7.6%	8.8%	9.7%	<u>14.9%</u>	<u>11.2%</u>
Total	9.1%	8.8%	7.8%	6.7%	5.9%	5.4%	5.8%	5.8%	5.6%	6.2%	7.4%	9.1%	7.1%
BTL	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Additional Energy	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
AE 14 MW block	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
AE Section 2C & 2D	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
GRLF	2.4%	2.2%	2.1%	2.1%	2.2%	2.5%	2.3%	2.4%	2.4%	2.3%	2.3%	2.3%	2.3%
Mersey S.	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
ELI 2P-RTP Debits\Credits	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.1%	2.0%	2.1%	2.0%	2.0%	2.1%	2.0%
NSR	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Exports	0.0%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%
TSR	0.0%	0.0%	0.0%	0.0%	0.1%	0.1%	0.0%	0.0%	0.1%	0.1%	0.1%	0.0%	0.0%

Category Total Fuel Costs Purchased Power Regular Purchased Power Wind Export Revenues Mersey contract Water Royalties OM&G (Solid Fuel Handling) recovered in fuels Foreign Exchange (Fuel-related)	Unit Fuel rates	January \$65,446,927 \$8,302,348 \$2,912,068 \$9,574 \$9,056 (\$183,333) (\$22,380.47)	February \$55,406,557 \$4,307,533 \$3,137,513 1908 \$9,056 (\$183,333) \$15,899.37	March \$48,531,145 \$1,948,549 \$4,356,541 34594 \$9,056 (\$183,333) \$1,285,756.33	April \$44,174,995 \$5,342,028 \$5,620,939 1522 \$9,056 (\$183,333) (\$251,420.62)	May \$39,583,692 \$5,724,746 \$3,141,182 6291 \$9,056 (\$183,333) \$5,908.58	\$42,628,140 \$3,570,261 \$3,464,000 143 \$9,397 (\$183,333) \$1,698,676.02	July \$42,911,403 \$2,978,014 \$3,606,964 119472 \$9,397 (\$183,333) \$724,148.94	August \$45,275,850 \$3,471,935 \$3,131,338 107832 \$9,397 (\$183,333) (\$88,377.24)	September \$37,619,133 \$5,770,896 \$2,500,937 8262 \$9,927 (\$183,333) \$931,543.91	October \$39,900,148 \$2,455,576 \$4,951,747 32836 \$9,927 (\$183,333) (\$16,292.51)	November \$41,935,536 \$4,318,545 \$4,578,689 1269760 \$9,129 (\$183,333) \$0.00	December \$48,911,579 \$6,097,997 \$5,083,817 -488 \$9,129 (\$183,333) \$864,577.81	Annual \$552,325,105 \$54,288,428 \$46,485,735 \$1,591,706 \$111,583 (\$2,200,000) \$5,148,040
Revenues GRLF Total bfr MAE DSM revenue GRL Admin Charge MAE fuel costs under LF Fuel-related	0.05726	(\$45,481) \$139 \$1,979 \$887,415 (\$47,599)	(\$16,455) \$5 \$76 \$714,261 (\$16,536)	(\$10,801) \$33 \$473 \$885,011 (\$11,307)	\$8,564 \$148 \$2,116 \$829,697 \$6,300	\$111,979 \$719 \$10,267 \$887,415 \$100,993	(\$1,840) \$113 \$1,613 \$829,697 (\$3,566)	\$127,758 \$794 \$11,348 \$887,415 \$115,615	\$94,484 \$615 \$8,792 \$887,415 \$85,077	\$38,163 \$292 \$4,172 \$829,697 \$33,699	\$148,257 \$1,039 \$14,836 \$887,415 \$132,383	\$81,886 \$458 \$6,539 \$829,697 \$74,890	\$14,019 \$109 \$1,555 \$887,415 \$12,355	\$550,533 \$4,464 \$63,765 \$10,242,554 \$482,305
kWh Sales ATL Classes Domestic Non-TOU Domestic TOU Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP (Adjusted CBL) Municipal Unmetered		\$839,817 491,597,341 24,531,973 516,129,314 25,054,239 239,579,439 35,096,557 23,892,129 37,338,669 77,413,569 161,260,512 20,421,066 8,861,752	\$697,725 447,237,069 23,582,349 470,819,418 23,947,309 227,368,671 30,777,495 22,187,487 38,770,686 72,775,168 145,654,656 19,292,747 8,916,948	\$873,704 434,583,594 23,542,204 458,125,798 24,778,328 228,184,562 37,224,786 23,823,018 43,393,092 77,538,010 159,855,764 19,378,649 9,926,720	\$835,997 342,830,713 19,053,331 361,884,044 19,673,628 193,918,198 32,404,250 20,227,973 42,220,873 75,612,712 156,058,560 15,767,063 9,225,099	\$988,409 317,944,763 13,564,359 331,509,122 19,705,464 190,109,868 33,505,033 20,827,851 38,261,550 76,648,467 161,260,512 14,060,408 9,906,999	\$826,132 262,374,958 9,141,075 271,516,033 16,973,750 189,265,281 33,139,815 20,267,882 41,597,948 77,452,544 156,058,560 12,650,029 8,951,400	\$1,003,031 255,826,504 7,263,773 263,090,277 17,470,246 195,835,282 37,969,360 23,069,570 41,403,758 77,012,033 161,260,512 13,607,616 9,337,249	\$972,493 256,068,467 7,441,492 263,509,959 17,355,842 190,588,360 38,383,819 18,904,478 40,025,151 79,399,381 161,260,512 13,564,379 9,533,540	\$863,396 257,225,936 8,327,371 265,553,307 17,678,286 182,428,742 35,811,295 21,239,241 43,093,385 80,836,843 88,871,560 13,258,088 9,875,713	\$1,019,798 285,773,310 11,226,697 297,000,007 18,075,942 197,173,593 34,843,162 16,608,872 41,794,995 77,490,481 29,673,880 15,256,829 9,289,066	\$904,587 331,972,815 17,098,146 349,070,960 17,737,765 199,422,592 32,971,008 20,717,129 41,136,128 79,373,259 37,618,560 16,706,794 10,031,257	\$899,771 433,996,240 29,542,564 463,538,803 22,154,198 227,394,363 33,060,765 24,025,307 41,904,505 75,071,104 38,872,512 19,819,901 10,094,127	\$10,724,859 4,117,431,709 194,315,333 4,311,747,042 240,604,998 2,461,268,951 415,187,345 255,790,937 490,940,740 926,623,571 1,457,706,100 193,783,569 113,949,870
BTL Classes Additional Energy AE 14 MW block AE Section 2C & 2D		15,498,000	12,474,000	15,456,000	14,490,000	15,498,000	14,490,000	15,498,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	178,878,000
AE total GRLF		15,498,000	12,474,000	15,456,000	14,490,000	15,498,000	14,490,000	15,498,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	178,878,000
GR LF		(783,478) 329,088	(227,858) 15,157	(235,956) 31,000	(204,727) 301,760	1,415,476 395,810	(278,700) 218,825	(255,421) 2,263,693	24,493 1,476,267	28,139 561,691	2,330,392 409,428	16,825 1,293,111	145,404 54,939	1,974,590 7,350,769
Total GRLF Mersey Basic Block		(454,390) 15,750,000	(212,701) 15,750,000	(204,956) 15,750,000	97,033 15,750,000	1,811,286 15,750,000	(59,875) 15,750,000	2,008,272 15,750,000	1,500,760 15,750,000	589,830 15,750,000	2,739,820 15,750,000	1,309,936 15,750,000	200,343 15,750,000	9,325,359 189,000,000
ELI2P-RTP Debits\Credits Total In Province		1,245,505,949	1,156,314,618	1,184,464,406	1,030,267,577	968,877,822	894,632,199	940,006,064	930,830,009	825,129,619	837,703,564	903,524,537	1,083,547,903	12,000,804,267
Export kWh Sales Export kWh Losses Total		208,000.00 - 208,000.00	60,000.00 2,000.00 62,000.00	350,000.00 11,000.00 361,000.00	50,000.00 2,000.00 52,000.00	176,000.00 4,000.00 180,000.00	- - -	1,076,000.00 26,000.00 1,102,000.00	1,230,000.00 33,000.00 1,263,000.00	276,000.00 9,000.00 285,000.00	966,000.00 30,000.00 996,000.00	21,256,000.00 725,000.00 21,981,000.00	(4,000.00) - (4,000.00)	25,644,000 842,000 26,486,000.00
NSR		1,245,505,949.00	1,156,314,618.00	1,184,464,406.00	1,030,267,577.00	968,877,822.00	894,632,199.00	940,006,064.00	930,830,009.00	825,129,619.00	837,703,564.00	903,524,536.68	1,083,547,903.07	12,000,804,267
ELI 2P-RTP 2P-RTP Increment. Energy Revenue 2P-RTP Decrem. Energy Revenue		159,693,344 \$911,841 (\$1,382,122)	150,509,400 \$748,427 (\$537,284)	169,463,371 \$967,174 (\$556,069)	169,151,051 \$1,082,079 (\$465,881)	178,375,532 \$1,231,462 (\$440,560)	156,522,315 \$891,467 (\$875,870)	178,918,489 \$1,185,489 (\$436,122)	163,566,049 \$837,951 (\$743,442)	85,857,834 \$315,621 (\$462,807)	25,729,147 \$166,058 (\$187,649)	37,618,560 \$0 \$0	38,872,512 \$0 \$0	1,514,277,604 \$8,337,568 (\$6,087,807)
Adjusted CBL 2 PT RTP Incremental Energy Charges 2 PT RTP Decremental Energy Rebates ELI-2P-RTP credits against MAE Total Debits\Credits		161,260,512 15,012,564 (16,394,033) (185,699) (1,567,168)	145,654,656 15,056,207 (9,633,548) (567,915) 4,854,744	159,855,764 19,570,553 (9,749,308) (213,638) 9,607,607	156,058,560 22,121,606 (9,029,115) - 13,092,491	161,260,512 25,816,712 (8,698,066) (3,626) 17,115,020	156,058,560 18,695,903 (16,296,224) (1,935,924) 463,755	161,260,512 24,667,696 (6,472,319) (537,400) 17,657,977	161,260,512 18,538,699 (15,467,061) (766,101) 2,305,537	88,871,560 7,469,484 (10,285,444) (197,766) (3,013,726)	29,673,880 4,011,648 (4,192,415) (3,763,966) (3,944,733)	37,618,560 - - - -	38,872,512 - - - -	1,457,706,100 170,961,072 (106,217,533) (8,172,035) 56,571,504
Recovered Fuel Costs														
ATL Classes Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Subtotal		\$24,469,691 \$1,221,645 \$11,842,412 \$1,593,735 \$1,115,285 \$1,714,965 \$3,407,745 \$6,431,717 \$926,708 \$426,782 \$3,150,684.03	\$22,321,549 \$1,167,671 \$11,238,833 \$1,397,606 \$1,035,712 \$1,780,738 \$3,203,563 \$5,793,314 \$875,505 \$429,440 49,243,929,83	\$21,719,744 \$1,208,191 \$11,279,163 \$1,690,378 \$1,112,058 \$1,993,045 \$3,413,223 \$6,374,510 \$879,403 \$478,071 \$0,147,786,15	\$17,156,923 \$959,286 \$9,585,377 \$1,471,477 \$944,242 \$1,939,205 \$3,328,472 \$6,231,418 \$715,509 \$444,281 42,776,188.66	\$15,716,847 \$960,838 \$9,397,131 \$1,521,464 \$972,244 \$1,757,353 \$3,374,066 \$6,438,987 \$638,061 \$477,121 41,254,112,60	\$12,872,575 \$827,640 \$9,355,383 \$1,504,879 \$946,105 \$1,910,594 \$3,409,461 \$6,154,117 \$574,058 \$431,099 37,985,911.10	\$12,473,110 \$851,849 \$9,680,138 \$1,724,189 \$1,076,888 \$1,901,675 \$3,390,070 \$6,417,674 \$617,514 \$449,682 38,582,787.04	\$12,493,007 \$846,271 \$9,420,783 \$1,743,009 \$882,461 \$1,838,355 \$3,495,161 \$6,408,542 \$615,552 \$459,135 38,202,275,44	\$12,589,882 \$861,993 \$9,017,453 \$1,626,191 \$991,448 \$1,979,279 \$3,558,438 \$3,540,745 \$601,652 \$475,614	\$14,080,770 \$881,383 \$9,746,291 \$1,582,228 \$775,302 \$1,919,644 \$3,411,131 \$1,034,583 \$692,355 \$447,361 34,571,048.40	\$16,549,454 \$864,893 \$9,857,459 \$1,497,213 \$967,076 \$1,889,382 \$3,494,011 \$1,502,109 \$758,154 \$483,105 37,862,857.39	\$21,976,375 \$1,080,239 \$11,240,103 \$1,501,289 \$1,121,501 \$1,924,674 \$3,304,630 \$1,552,179 \$899,427 \$486,133 45,086,551.04	204,419,927.26 11,731,899.71 121,660,524.23 18,853,657.33 11,940,320.95 22,548,908.17 40,789,969.60 57,879,895.22 8,793,898.38 5,487,825.75 504,106,826.60
BTL Classes Additional Energy (LII option) Additional Energy (LF option) Additional Energy GRLF		\$682,222 \$887,415 \$887,415	\$549,105 \$714,261 \$714,261	\$680,373 \$885,011 \$885,011	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	7,874,209.56 10,242,554.28 10,242,554.28
Mersey System Total Mersey Section 2D related Subtotal		887415.48	714261.24	- 885010.56	829697.4	887415.48	- 829697.4	887415.48	887415.48	- 829697.4	887415.48	829697.4	887415.48	- 10,242,554.28
Total Total 1 (LIIR option) Total 2 (LF option)		54,038,099.51 53,832,905.99 54,038,099.51	49,958,191.07 49,793,035.31 49,958,191.07	51,032,796.71 50,828,159.27 51,032,796.71	43,605,886.06 43,414,038.46 43,605,886.06	42,141,528.08 41,936,334.56 42,141,528.08	38,815,608.50 38,623,760.90 38,815,608.50	39,470,202.52 39,265,009.00 39,470,202.52	39,089,690.92 38,884,497.40 39,089,690.92	36,072,392.32 35,880,544.72 36,072,392.32	35,458,463.88 35,253,270.36 35,458,463.88	38,692,554.79 38,500,707.19 38,692,554.79	45,973,966.52 45,768,773.00 45,973,966.52	514,349,380.88 511,981,036.16 514,349,380.88

Category Simulated Collected Fuel Costs	Unit Fuel rates	January	February	March	April	May	June	July	August	September	October	November	December	Annual
ATL Classes Domestic Non-TOU Domestic TOU Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Subtotal	4.741 4.741 4.876 4.943 4.541 4.668 4.593 4.402 3.993 4.538 4.538	\$23,306,630 \$1,163,061 \$24,469,691 \$1,221,645 \$11,842,412 \$1,593,735 \$1,115,285 \$1,714,965 \$3,407,745 \$6,439,132 \$926,708 \$426,782 \$53,158,099	\$21,203,509 \$1,118,039 \$22,321,549 \$1,167,671 \$11,238,833 \$1,397,606 \$1,035,712 \$1,780,738 \$3,203,563 \$5,815,990 \$875,505 \$429,440 \$49,266,607	\$20,603,608 \$1,116,136 \$21,719,744 \$1,208,191 \$11,279,163 \$1,690,378 \$1,112,058 \$1,993,045 \$3,413,223 \$6,383,041 \$879,403 \$478,071 \$50,156,317	\$16,253,604 \$903,318 \$17,156,923 \$959,286 \$9,585,377 \$1,471,477 \$944,242 \$1,939,205 \$3,328,472 \$6,231,418 \$715,509 \$444,281 \$42,776,189	\$15,073,761 \$643,086 \$15,716,847 \$960,838 \$9,397,131 \$1,521,464 \$972,244 \$1,757,353 \$3,374,066 \$6,439,132 \$638,061 \$477,121 \$41,254,257	\$12,439,197 \$433,378 \$12,872,575 \$827,640 \$9,355,383 \$1,504,879 \$946,105 \$1,910,594 \$3,409,461 \$6,231,418 \$574,058 \$431,099 \$38,063,213	\$12,128,735 \$344,375 \$12,473,110 \$851,849 \$9,680,138 \$1,724,189 \$1,076,888 \$1,901,675 \$3,390,070 \$6,439,132 \$617,514 \$449,682 \$38,604,245	\$12,140,206 \$352,801 \$12,493,007 \$846,271 \$9,420,783 \$1,743,009 \$882,461 \$1,838,355 \$3,495,161 \$6,439,132 \$615,552 \$459,135 \$38,232,866	\$12,195,082 \$394,801 \$12,589,882 \$861,993 \$9,017,453 \$1,626,191 \$991,448 \$1,979,279 \$3,558,438 \$3,548,641 \$601,652 \$475,614 \$35,250,592	\$13,548,513 \$532,258 \$14,080,770 \$881,383 \$9,746,291 \$1,582,228 \$775,302 \$1,919,644 \$3,411,131 \$1,184,878 \$692,355 \$447,361 \$34,721,344	\$15,738,831 \$810,623 \$16,549,454 \$864,893 \$9,857,459 \$1,497,213 \$967,076 \$1,889,382 \$3,494,011 \$1,502,109 \$758,154 \$483,105 \$37,862,857	\$20,575,762 \$1,400,613 \$21,976,375 \$1,080,239 \$11,240,103 \$1,501,289 \$1,121,501 \$1,924,674 \$3,304,630 \$1,552,179 \$899,427 \$486,133 \$45,086,551	\$195,207,442 \$9,212,495 \$204,419,927 \$11,731,905 \$121,660,529 \$18,853,662 \$11,940,326 \$22,548,913 \$40,789,974 \$58,206,209 \$8,793,903 \$5,487,831 \$504,433,177
BTL Classes Additional Energy I Additional Energy II Additional Energy GRLF Mersey System Total	4.4020 5.7260 4.402	\$682,222 \$887,415 \$887,415	\$549,105 \$714,261 \$714,261	\$680,373 \$885,011 \$885,011	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$7,874,214 \$10,242,560 \$10,242,554 \$0 \$0 \$4
Mersey Section 2D related Subtotal	4.402	\$887,415	\$714,261	\$885,011	\$829,697	\$887,415	\$829,697	\$887,415	\$887,415	\$829,697	\$887,415	\$829,697	\$887,415	\$10,242,554 \$0
Total		\$54,045,514	\$49,980,868	\$51,041,327	\$43,605,886	\$42,141,673	\$38,892,910	\$39,491,661	\$39,120,281	\$36,080,289	\$35,608,759	\$38,692,555	\$45,973,967	\$514,675,732
Variance														
ATL Classes Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Subtotal		\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$7,415 \$0 \$0 \$0 \$7,415	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$8,531) \$0 \$0 (\$8,531)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$145) \$0 \$0 \$145)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$77,301) \$0 (\$77,301)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$21,458)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$30,590) \$0 (\$30,590)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$7,897)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$150,295) \$0 (\$150,295)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$5) (\$5) (\$5) (\$5) (\$5) (\$4) (\$326,313) (\$5) (\$5) (\$326,351)
BTL Classes Additional Energy GRLF Mersey System Total Mersey Section 2D related Subtotal		\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 (\$4) \$0
Total		(\$7,415)	(\$22,677)	(\$8,531)	\$0	(\$145)	(\$77,301)	(\$21,458)	(\$30,590)	(\$7,897)	(\$150,295)	\$0	\$0	(\$326,351)
Simulated Collected Fuel Costs for ince	ntive calculations													
ATL Classes Domestic Non-TOU Domestic TOU Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Subtotal	4.741 4.741 4.876 4.943 4.541 4.668 4.593 4.402 3.993 4.538 4.816	\$23,306,630 \$1,163,061 \$24,469,691 \$1,221,645 \$11,842,412 \$1,593,735 \$1,115,285 \$1,714,965 \$3,407,745 \$6,439,132 \$26,708 \$426,782 \$53,158,099	\$21,203,509 \$1,118,039 \$22,321,549 \$1,167,671 \$11,238,833 \$1,397,606 \$1,035,712 \$1,780,738 \$3,203,563 \$5,815,990 \$875,505 \$429,440 \$49,266,607	\$20,603,608 \$1,116,136 \$21,719,744 \$1,208,191 \$11,279,163 \$1,690,378 \$1,112,058 \$1,993,045 \$3,413,223 \$6,383,041 \$879,403 \$478,071 \$50,156,317	\$16,253,604 \$903,318 \$17,156,923 \$959,286 \$9,585,377 \$1,471,477 \$944,242 \$1,939,205 \$3,328,472 \$6,231,418 \$715,509 \$444,281 \$42,776,189	\$15,073,761 \$643,086 \$15,716,847 \$960,838 \$9,397,131 \$1,521,464 \$972,244 \$1,757,353 \$3,374,066 \$6,439,132 \$638,061 \$477,121 \$41,254,257	\$12,439,197 \$433,378 \$12,872,575 \$827,640 \$9,355,383 \$1,504,879 \$946,105 \$1,910,594 \$3,409,461 \$6,231,418 \$574,058 \$431,099 \$38,063,213	\$12,128,735 \$344,375 \$12,473,110 \$851,849 \$9,680,138 \$1,724,189 \$1,076,888 \$1,901,675 \$3,390,070 \$6,439,132 \$617,514 \$449,682 \$38,604,245	\$12,140,206 \$352,801 \$12,493,007 \$846,271 \$9,420,783 \$1,743,009 \$882,461 \$1,838,355 \$3,495,161 \$6,439,132 \$615,552 \$459,135 \$38,232,866	\$12,195,082 \$394,801 \$12,589,882 \$861,993 \$9,017,453 \$1,626,191 \$991,448 \$1,979,279 \$3,558,438 \$3,548,641 \$601,652 \$475,614 \$35,250,592	\$13,548,513 \$532,258 \$14,080,770 \$881,383 \$9,746,291 \$1,582,228 \$775,302 \$1,919,644 \$3,411,131 \$1,184,878 \$692,355 \$447,361 \$34,721,344	\$15,738,831 \$810,623 \$16,549,454 \$864,893 \$9,857,459 \$1,497,213 \$967,076 \$1,889,382 \$3,494,011 \$1,502,109 \$758,154 \$483,105 \$37,862,857	\$20,575,762 \$1,400,613 \$21,976,375 \$1,080,239 \$11,240,103 \$1,501,289 \$1,121,501 \$1,924,674 \$3,304,630 \$1,552,179 \$889,427 \$486,133 \$45,086,551	\$195,207,442 \$9,212,495 \$204,419,927 \$11,731,905 \$121,660,529 \$18,853,662 \$11,940,326 \$22,548,913 \$40,789,974 \$58,206,209 \$8,793,903 \$5,497,831 \$504,433,177
BTL Classes Additional Energy I Additional Energy II Additional Energy	4.402 5.726	\$682,222 \$887,415 \$887,415	\$549,105 \$714,261 \$714,261	\$680,373 \$885,011 \$885,011	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$637,850 \$829,697 \$829,697	\$682,222 \$887,415 \$887,415	\$7,874,214 \$10,242,560 \$10,242,554
Total	6.226	\$54,045,514 \$964,905	\$49,980,868 \$776,631	\$51,041,327 \$962,291	\$43,605,886 \$902,147	\$42,141,673 \$964,905	\$38,892,910 \$902,147	\$39,491,661 \$964,905	\$39,120,281 \$964,905	\$36,080,289 \$902,147	\$35,608,759 \$964,905	\$38,692,555 \$902,147	\$45,973,967 \$964,905	\$514,675,732 \$11,136,951
Simulated Interest expense calculations WACC Actual Fuel-related Costs Actual Fuel-related Cost Collections Variance Cum Variance Interest Expense		\$65,740,463 \$54,045,514 \$11,694,948 \$11,694,948 \$76,700	\$55,033,552 \$49,980,868 \$5,052,684 \$16,747,632 \$109,838	\$49,190,120 \$51,041,327 (\$1,851,208) \$14,896,424 \$97,697	\$43,107,165 \$43,605,886 (\$498,722) \$14,397,703 \$94,426	\$38,499,024 \$42,141,673 (\$3,642,649) \$10,755,054 \$70,536	\$44,121,912 \$38,892,910 \$5,229,002 \$15,984,056 \$104,830	\$42,458,368 \$39,491,661 \$2,966,707 \$18,950,763 \$124,287	\$44,707,325 \$39,120,281 \$5,587,044 \$24,537,807 \$160,929	\$38,462,642 \$36,080,289 \$2,382,353 \$26,920,160 \$176,553	\$39,546,967 \$35,608,759 \$3,938,208 \$30,858,369 \$202,382	\$40,398,424 \$38,692,555 \$1,705,870 \$32,564,238 \$213,570	\$49,571,827 \$45,973,967 \$3,597,861 \$36,162,099 \$237,166	\$550,837,789 \$514,675,690 \$36,162,099 \$1,668,913

Category	January	February	March	April	Мау	June	July	August	September	October	November	December	Total
kWh Sales													
ATL Classes													
Domestic Non-TOU	499,163,301	433,816,150	434,893,044	347,393,103	315,034,795	261,044,222	263,864,325	258,875,424	258,342,179	295,220,943	341,060,150	445,876,338	4,154,583,973
Domestic TOU	30,792,209	25,983,733	25,494,426	20,691,134	15,601,414	9,875,888	8,538,976	7,935,625	8,849,149	12,456,826	18,965,498	32,769,017	217,953,895
Domestic Total	529,955,510	459,799,884	460,387,470	368,084,237	330,636,209	270,920,110	272,403,300	266,811,049	267,191,327	307,677,769	360,025,649	478,645,355	4,372,537,868
Small General	24,058,155	22,094,774	21,160,188	17,946,423	16,444,738	15,659,988	16,138,743	16,246,670	14,709,451	16,405,657	17,173,386	21,449,298	219,487,473
General	243,205,955	228,102,250	234,588,784	202,976,382	191,339,552	193,482,798	209,260,031	203,474,422	188,749,284	197,408,095	206,245,424	235,174,192	2,534,007,171
Large General	33,625,608	30,826,581	33,284,417	30,577,140	30,579,816	32,043,700	36,863,861	36,370,414	33,808,764	32,195,654	31,820,043	32,355,294	394,351,292
Small Industrial	22,882,335	21,937,064	22,002,210	20,991,045	21,156,518	22,086,013	22,450,832	22,408,631	20,946,372	19,291,699	21,159,328	24,538,118	261,850,163
Medium Industrial	44,144,421	39,831,764	42,507,306	42,360,012	41,856,357	43,819,054	43,778,788	43,826,092	42,686,817	43,041,743	42,152,102	42,939,457	512,943,913
Large Industrial	75,703,039	68,601,236	75,839,465	74,997,597	77,472,135	76,701,739	78,206,345	87,481,419	81,358,107	81,777,039	79,203,168	75,302,947	932,644,237
ELI 2P-RTP	153,671,712	143,757,408	153,671,712	148,714,560	153,671,712	148,714,560	153,671,712	153,671,712	148,714,560	153,671,712	148,714,560	153,671,712	1,814,317,632
Municipal	20,909,021	19,129,220	18,619,713	15,454,119	14,136,732	13,400,646	14,718,678	14,519,720	14,198,334	15,252,395	16,990,471	20,039,215	197,368,264
Unmetered	9,721,224	9,257,729	9,705,211	9,363,232	9,921,163	9,443,188	9,281,947	9,623,606	9,720,858	9,488,897	10,074,885	10,138,028	115,739,970
ATL Total	1,157,876,979	1,043,337,909	1,071,766,478	931,464,747	887,214,932	826,271,797	856,774,239	854,433,734	822,083,875	876,210,661	933,559,016	1,094,253,616	11,355,247,982
BTL Classes													
Additional Energy	15,498,000	13,482,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	179,928,000
GRLF	8,578,872	8,320,560	7,626,966	8,805,992	8,030,529	7,920,793	9,180,143	10,422,773	14,026,206	9,055,570	8,653,936	7,789,143	108,411,483
Mersey Basic Block	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	189,000,000
Mersey Section 2D related	-,,	-,,	-,,	-,,	-,,	-,,	-,,	.,,	-,,	-,,	-,,	-,,	-
BTL Total	39,826,872	37,552,560	38,874,966	39,045,992	39,278,529	38,160,793	40,428,143	41,670,773	44,266,206	40,303,570	38,893,936	39,037,143	477,339,483
In-Province Total	1,197,703,851	1,080,890,469	1,110,641,444	970,510,739	926,493,461	864,432,591	897,202,382	896,104,507	866,350,081	916,514,230	972,452,953	1,133,290,759	11,832,587,465
5 (1W) 0 (4.044.000	4.040.000	0.770.000			0.000	7 700 000	4.047.000		0.040.000	4.040.000	5 700 000	00.050.000
Export kWh Sales	1,914,000	1,916,000	6,776,000	-	-	3,000	7,760,000	4,847,000	-	2,910,000	1,940,000	5,793,000	33,859,000
Export Losses	59,000	59,000	59,000	0	0	0	240,000	150,000	0	90,000	60,000	179,000	896,000
	1,973,000	1,975,000	6,835,000	-	-	3,000	8,000,000	4,997,000	-	3,000,000	2,000,000	5,972,000	34,755,000
Total Electric Sales	1,199,617,851	1,082,806,469	1,117,417,444	970,510,739	926,493,461	864,435,591	904,962,382	900,951,507	866,350,081	919,424,230	974,392,953	1,139,083,759	11,866,446,465
NSR	1,293,794,995	1,168,598,439	1,197,746,988	1,035,710,259	989,059,401	910,896,620	946,254,359	951,452,353	910,475,832	972,762,792	1,035,877,824	1,234,482,170	12,647,112,031
TSR	1,295,767,995	1,170,573,439	1,204,732,988	1,035,710,259	989,059,401	910,899,620	954,254,359	956,449,353	910,475,832	975,762,792	1,037,877,824	1,240,454,170	12,682,018,031
ELI 2P-RTP	153,671,712	143,757,408	153,671,712	148,714,560	153,671,712	148,714,560	153,671,712	153,671,712	148,714,560	153,671,712	148,714,560	153,671,712	1,814,317,632

MONTHLY SYSTEM COINCIDENT PEAKS: REQUIREMENTS, SALES, AND LOSSES BY RATE CLASS IN MWh PER HOUR

		2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Annual	
		January	February	March	April	May	June	July	August	September	October	November	December	Peak	3CP
Residential non ToD		1,172,910	1,056,738	865,466	759,366	637,212	392,473	464,539	524,411	510,295	681,918	911,651	1,042,119	1,172,910	3,271,767
Residential ToD		28,107	27,458	20,067	17,725	15,421	12,889	11,534	10,903	10,886	13,346	48,340	34,121	28,107	89,686
Small General		55,491	58,013	33,129	31,165	25,206	35,677	37,656	26,699	31,945	29,287	27,502	47,770	55,491	161,274
General Demand		410,840	449,003	449,557	378,880	333,696	420,234	437,848	381,022	319,474	302,334	292,301	460,223	410,840	1,320,066
Large General		56,399	56,601	63,124	57,601	54,109	65,684	68,271	63,468	46,644	49,808	45,781	55,073	56,399	168,073
Small Industrial		33,582	35,683	41,061	43,465	35,885	41,866	42,872	35,114	29,983	26,404	24,852	32,441	33,582	101,706
Medium Industrial		63,498	61,565	68,939	69,684	56,124	66,377	65,788	61,858	64,382	61,323	42,214	61,490	63,498	186,552
Large Industrial With Interruptible		111,820	114,133	104,365	114,667	117,461	123,416	112,516	117,225	133,946	120,734	111,030	113,492	111,820	339,445
Large Industrial Firm		29,562	30,384	29,705	36,192	24,612	28,790	29,237	27,155	31,911	27,757	28,952	28,919	29,562	88,865
Large Industrial Interruptible Only		82,258	83,749	74,660	78,475	92,848	94,627	83,279	90,070	102,035	92,977	82,078	84,573	82,258	250,580
Gen. Repl. & Load Follow.		(72)	(346)	(698)	(656)	2,278	(622)	4,741	(170)	5,066	(159)	8,596	1,994	(72)	1,576
Bowater Mersey		28,571	28,571	28,571	28,571	28,571	28,571	28,571	28,571	28,571	28,571	28,571	28,571	28,571	85,714
Mersey Additional Energy		14,286	14,286	14,286	14,286	14,286	14,286	14,286	14,286	14,286	14,286	14,286	14,286	14,286	42,857
ELI 2P-RTP		226,782	226,782	226,782	226,782	226,782	226,782	226,782	226,782	226,782	226,782	226,782	226,782	226,782	680,346
Municipal		43,544	42,148	38,319	32,833	26,961	26,014	26,491	24,582	24,099	30,354	32,576	42,184	43,544	127,876
Unmetered		30,257	11,662	2,775	2,734	3,344	3,511	3,336	3,052	18,812	13,932	19,709	30,667	30,257	72,586
	NSR Peak:	2.276.014	2.182.296	1.955.742	1.777.104	1.577.334	1.457.159	1.545.231	1.517.803	1.465.170	1.598.920	1.834.190	2.191.212	2.276.014	6.649.522

System Coincident Load Factor

0.6147

Rate Base	Average	2010	2011
Steam Plant	\$ 977,802	\$ 973,312	\$ 982,291
Steam Plant - CWIP	\$ 58,376	\$ 42,937	\$ 73,815
Environmental & Fuel Conversion	\$ 200,091	\$ 204,341	\$ 195,840
Enviromental & Fuel Conversion - CWIP	\$ 7,780	\$ 14,710	\$ 849
Hydro Plant	\$ 280,008	\$ 268,285	\$ 291,731
Hydro Plant - CWIP	\$ 17,351	\$ 16,375	\$ 18,327
Wind Plant	\$ 194,997	\$ 143,828	\$ 246,165
Wind Plant - CWIP	\$ 11,377	\$ 21,377	\$ 1,377
Gas Turbine Plant	\$ 9,541	\$ 8,264	\$ 10,817
Gas Turbine Plant - CWIP	\$ 1,658	\$ 1,645	\$ 1,670
LM6000 Plant	\$ 56,292	\$ 57,542	\$ 55,042
LM6000 Plant - CWIP	\$ 3,305	\$ 3,305	\$ 3,305
General Property Plant	\$ 214,262	\$ 173,526	\$ 254,998
General Property Plant - CWIP	\$ 21,523	\$ 56,913	\$ (13,868)
Transmission Plant	\$ 326,619	\$ 295,259	\$ 357,978
Transmission Plant - CWIP	\$ 22,267	\$ 32,887	\$ 11,647
Distrbution Plant	\$ 569,874	\$ 565,802	\$ 573,947
Dedicated Hydro Mersey Plant - Direct	\$ 17,895	\$ 17,220	\$ 18,570

Generation Rate Base			lni	tial (Classification	on		Furth	her (Classificat	ion	l		Full	y Classified		
	То	tal Company	Demand		Energy	(Customer	Demand	Ε	nergy		Customer	Demand		Energy	(Customer
Steam Plant	\$	1,244,049	\$ 1,036,178	\$	207,871	\$	-	\$ (636,940)	\$	636,940	\$	-	\$ 399,238	\$	844,811	\$	-
Hydro Plant	\$	279,464	\$ 279,464	\$	-	\$	-	\$ (171,787)	\$	171,787	\$	-	\$ 107,677	\$	171,787	\$	-
Wind Plant	\$	206,374	\$ 206,374	\$	-	\$	-	\$ (144,462)	\$	144,462	\$	-	\$ 61,912	\$	144,462	\$	-
LM6000 Plant	\$	59,597	\$ 59,597	\$	-	\$	-	\$ (36,634)	\$	36,634	\$	-	\$ 22,963	\$	36,634	\$	-
Gas Turbine Plant - Other	\$	11,199	\$ 11,199	\$	-	\$	-	\$ - (\$	-	\$	-	\$ 11,199	\$	-	\$	-
Total Generation Plant	\$	1,800,683	\$ 1,592,812	\$	207,871	\$	-	\$ (989,822)	\$	989,822	\$	-	\$ 602,990	\$	1,197,693	\$	-
General Property Plant	\$	156,125	\$ 138,102	\$	18,023	\$	-	(85,820.99)	\$	85,821	\$	-	\$ 52,281	\$	103,844	\$	-
Total Plant in Service	\$	1,956,808	\$ 1,730,914	\$	225,894	\$	-	\$ (1,075,643)	\$ 1	,075,643	\$	-	\$ 655,271 33 5%	\$	1,301,538	\$	-

Line

Cost of Service BA Calculations

FOR THE YEAR ENDING DECEMBER 31, 2012

G L COLUMN 0 E-D FORMULA C + F+ G H / E H / H (Line 30) J x K (line 30) H + K M x N (Line 30) L + N Q x R (Line 30) Q x S (Line 30) O - R - S T/U

Rate Class	BA 2011 Collections	BA predicated on actual numbers	Variance (debit/credit)	AA 2011 Collections	AA predicated on actual numbers	Variance (debit/credit)	Deferred Amount from 2011 FAM AA proceeding	Total	% Var	Relative shares in total Variance	Interest Amount	Adjustment after interest	Adjusted Relative Share (1)	Allocation of NPPH BA Share	Adjustment after reallocation of NPPH Share	Rebate as per UARB order (NSUARB-NSPI P-201)		Modified Rebate	Interest Credit	Adjustment after rebate	Forecast kWh Sales (2)	Cents pe KWh
Above the line Classes																						
Residential Subtotal	\$4,786,039	\$4,732,082	(\$53,957)	\$7,114,383	\$12,063,526	\$4,949,144	\$11,819,949	\$16,715,136	99.52%	37.14%	\$2,278,164	\$18,993,300	42.59%	\$2,782,981	\$21,776,282	\$6,619,775	50.06%	\$7,264,006	\$571,684	\$13,940,592	4,256,431,756	56 0.328
Small General	\$307,974	\$268,312	(\$39,662)	\$401,810	\$644,555	\$242,745	\$663,121	\$866.204	134.39%	1.92%	\$118,058	\$984,262	2.21%	\$144.218	\$1,128,480	\$290,214	2.19%	\$318,457	\$25,063	\$784,960	223,726,062	32 0.351
General Demand	\$2,855,072	\$2,778,939	(\$76,133)	\$3,273,488		\$2,878,599		\$10,174,907	165.39%	22.61%	\$1,386,773	\$11,561,680	25.92%	\$1,694,068	\$13,255,748	\$3,230,079	24.43%	\$3,544,427	\$278,950	\$9,432,371	2,439,459,241	
Large General	\$456,706	\$443,210	(\$13,496)	\$386,124		\$435,567	\$1,174,643	\$1,596,714	194.32%		\$217,622	\$1,814,336	4.07%	\$265,844	\$2,080,181	\$439,674	3.32%	\$482,463	\$37,970	\$1,559,748	397,470,794	
Small Industrial	\$296,717	\$282,710	(\$14,008)	\$317,181	\$588,908	\$271,727	\$711,518	\$969,237	164.58%	2.15%	\$132,101	\$1,101,338	2.47%	\$161,373	\$1,262,711	\$290,214	2.19%	\$318,457	\$25,063	\$919,191	257,632,430	30 0.357
Medium Industrial	\$608,767	\$561,329	(\$47,438)	\$544,944		\$510,988	\$1,372,192	\$1,835,742	173.85%	4.08%	\$250,200	\$2,085,942	4.68%	\$305,641	\$2,391,583	\$509,325	3.85%	\$558,892	\$43,985	\$1,788,706	505,845,219	19 0.354
Large Industrial	\$917,357	\$941,283	\$23,925	\$750,565		\$988,123	\$2,500,541	\$3,512,589	202.03%		\$478,743	\$3,991,332	8.95%	\$584,827	\$4,576,159	\$870,641	6.58%	\$955,371	\$75,189	\$3,545,600	936,296,194	
ELI 2P-RTP (base rate)	\$1,608,983	\$2,140,817	\$531,834	\$1,174,123		\$2,225,744	\$4,842,272	\$7,599,850	223.53%	16.89%	\$1,035,810	\$8,635,660	4.71%		\$2,408,666	\$1,700,652	3.13%	\$453,990	\$35,729	\$1,918,947	441,378,432	
Municipal	\$203,473	\$207,367	\$3,894	\$218,975	\$445,127	\$226,151	\$546,672	\$776,718	174.49%	1.73%	\$105,862	\$882,579	1.98%	\$129,319	\$1,011,899	\$249,584	1.89%	\$273,873	\$21,554	\$716,472	194,541,877	77 0.368
Unmetered	\$142,437	\$140,553	(\$1,884)	\$118,508		\$134,468		\$467,862	<u>184.94</u> %	1.04%	\$63,766	\$531,628	1.19%		\$609,525	\$130,596	0.99%	\$143,306	\$11,278	\$454,941	112,280,645	
Above the line Subtotal / Average	\$12,183,526	\$12,496,602	\$313,076	\$14,300,101	\$27,163,356	\$12,863,255	\$31,338,628	\$44,514,959	163.88%	98.92%	\$6,067,098	\$50,582,057	98.76%	\$0	\$50,501,233	\$14,330,753	98.64%	\$14,313,242	\$1,126,465	\$35,061,526	9,765,062,650	50 0.359
Additional Energy	\$143,102	\$143,567	\$464	\$162,779	\$264,927	\$102,148	\$382,834	\$485,446	183.24%	1.08%	\$66,163	\$551,609	1.24%	\$80,824	\$632,433	\$179,933	1.36%	\$197,443	\$15,539	\$419,451	179,928,000	00 0.233
Total subject to FAM adj. (ATL and AE)	\$12,326,628	\$12,640,168	\$313,540	\$14,462,880	\$27,428,283	\$12,965,403	\$31,721,461	\$45,000,405	164.07%	100.00%	\$6,133,261	\$51,133,666	100.00%	\$6,534,818	\$51,133,666	\$14,510,685	100.00%	\$14,510,685	\$1,142,004	\$35,480,977	9,944,990,650	50 0.357
Grand Total	\$12,326,628	\$12,640,168	\$313,540	\$ <u>14,462,880</u>	<u>0</u> \$27,428,283	\$12,965,403	\$31,721,461	\$45,000,405	164.07%													

 ⁽¹⁾ Relative Shares (Column J) have been adjusted for the absence of New Page. This adjustment is based on kilowatt sales
 (2) Source: 2012 GRA Refresh filed on August 31st

Cost of Service Final AA Calculations as an input into 2012 BA

FOR THE YEAR ENDING DECEMBER 31, 2011

J COLUMN D S ٧ K + M S/U D-E F+J H x M (line 32) P x 3/5 N - P **FORMULA** F / E F / F (Line 32) H x J (line 32) P x 2/5

9																
								.10								
							el Costs before					1				
10		Variance in Fuel Costs before Interest and Incentive					Ince	ntive	Variance in	Fuel Costs		Fuel Cost	Actual Adjustment			
			Recovered Fuel	Variance		Relative shares in		Adjustment after		Adjustment after	Deferred Amount			Proposed Amount for recovery in		Cents per
11		Actual Fuel Costs	Costs	(debit/credit)	% Var	total Variance	Interest Amount	interest	Incentive Amount	Incentive	for recovery in 2012 and 2013	2012	2013	2011	Forecast kWh Sales (1)	KWh
12		Actual Fuel Costs	Cosis	(debit/credit)	/o Vai	total variance	interest Amount	interest	incentive Amount	incentive	2012 and 2013	2012	2013	2011	Forecast KWII Sales (1)	KWII
13	Rate Class]
14	Nate Olass															
	Above the line Classes															
16	Residential Subtotal	\$228,342,846	\$196,537,144	\$31,805,702	16.18%	39.56%	\$1,431,596	\$33,237,298	(\$1,473,856)	\$31,763,442	\$19,699,916	\$11,819,949	\$7,879,966	\$12,063,526	4,311,747,042	0.280
17																
18	Small General	\$13,069,860	\$11,317,775	\$1,752,085	15.48%		\$78,863	\$1,830,947	(\$81,191)	\$1,749,757	\$1,105,202	\$663,121	\$442,081		240,604,998	0.268
19	General Demand	\$138,034,427	\$119,570,406	\$18,464,021	15.44%		\$831,078	\$19,295,099	(\$855,611)	\$18,439,488	\$12,287,401	\$7,372,441	\$4,914,961		2,461,268,951	0.250
20	Large General	\$21,350,348	\$18,567,220	\$2,783,128	14.99%		\$125,271	\$2,908,399	(\$128,968)	\$2,779,430	\$1,957,739	\$1,174,643	\$783,096		415,187,345	0.198
21	Small Industrial	\$13,550,306	\$11,773,174	\$1,777,132	15.09%		\$79,990	\$1,857,122	(\$82,351)	\$1,774,771	\$1,185,863	\$711,518	\$474,345		255,790,937	0.230
22	Medium Industrial	\$25,720,089	\$22,372,722	\$3,347,366 \$5.914.114	14.96%		\$150,667	\$3,498,034	(\$155,115)	\$3,342,919	\$2,286,987	\$1,372,192	\$914,795		490,940,740	0.215
23 24	Large Industrial ELI 2P-RTP (base rate)	\$46,140,695	\$40,226,581		14.70%		\$266,198	\$6,180,312	(\$274,056)	\$5,906,256	\$4,167,568	\$2,500,541	\$1,667,027		926,623,571	0.188
24 25	Municipal	\$87,800,298 \$10,014,271	\$76,314,718 \$8,656,220	\$11,485,580 \$1,358,052	15.05% 15.69%	14.28%	\$516,974 \$61,127	\$12,002,554 \$1,419,179	(\$532,235) (\$62,931)	\$11,470,319 \$1,356,247	\$8,070,453 \$911,121	\$4,842,272 \$546,672	\$3,228,181 \$364,448		1,514,277,604 193,783,569	0.225 0.230
25 26	Unmetered	\$10,014,271 \$6,178,834	\$5,365,982		15.09% 15.15%		\$36,587	\$849,439							113.949.870	0.230
20 27	Above the line Subtotal / Average			\$812,852	15.57%				(\$37,667)	\$811,772 \$79,394,402	\$558,797	\$335,278	\$223,519			0.222
2 <i>1</i> 28	Above the line Subtotal / Average	\$590,201,975	\$510,701,942	\$79,500,033	15.57%	98.88%	\$3,578,351	\$83,078,384	(\$3,683,982)	\$79,394,402	\$52,231,046	\$31,338,628	\$20,892,418	\$27,163,336	10,924,174,627	
29	Additional Energy	\$7,002,995	6,098,810.41	\$904,185	14.83%	1.12%	\$40,698	\$944,883	(\$41,899)	\$902,983	\$638,057	\$382,834	\$255,223	\$264,927	178,878,000	0.148
30	riadinonal Energy	V.,002,000	0,000,010111	ψ50-1,100	14.0070	1.1270	V.0,000	40.1.,000	(ψ+1,000)	ψ302,300	ψοσο,σσ1	ψουΣ,υυ-	\$250,220	\$204,527	170,010,000	00
31												\$0	\$0			
32	Total subject to FAM adj. (ATL and AE)	\$597,204,969	\$516,800,752	\$80,404,217	15.56%	100.00%	3,619,049.00	\$84,023,266	(\$3,725,881)	\$80,297,385	\$52,869,102	\$31,721,461	\$21,147,641	\$27,428,283	11,103,052,627	
33																
34																
	Grand Total	\$ <u>597,204,969</u>	\$ <u>516,800,752</u>	\$80,404,217	15.56%											
36																
37																I

^{39 (1)} Source: Forecast Data for 2010

	FOR THE YEAR ENDING DECEMBER 31, 2010																									
COLUMN	С	D	E	F	G	н	ı	J	K	L	M	N	0	Р	Q	R	s	Т	U	V	w	x	Υ	Z	AA	AB
FORMULA			D / D (Line 29)		F / F (Line 29)			G x J (line 29)	G x K (line 29)	E x L (line 29)	K+L	J+K+I	G * O (line 29)	G X P (line 29)	E X Q (line 29)	P + Q	O+P+Q	I + N + S	G * U (line 29)	G * V (line 29)	G * W (line 29)	T + U + V + W	XxC	Y / Y (line 29)	Z x X (line 29)	AA/H

9																											
0			С	ost Alloc	ation Facto	rs		Fuel-related Costs from COS															Fuel Costs used for FAM purposes				
1			3 CP Den	nands	Energy Requi	rement				Purchased Power Regular				Purchased Power Wind					Total Fuel-related								
2					3, 1			Fuel Costs			Fixed					Fixed			costs before								
		R/C Ratio						before											Exports, OM&G		OM&G costs			Adjusted for			
		as per 2009		Relative		Relative		Purchased											and Foreign	Export	recovered in	Foreign	Total Fuel-				cents per
3	Rate Class	CF	KW Demand	Shares	KWh Energy	Shares	kWhs Sales	Power	Variable	Energy-related D	emand-related	Total	Total	Variable	Energy-related	Demand-related	Total	Total	Exchange	Revenues	fuels	Exchange	related costs	Unbalanced	Share ra	tio and Balanced	kWh
5 6	Above-the-line Classes Residential non ETS						3,976,109,752																				
7	Residential ETS					-	171,118,438	***** ****	*** *** ***	A 5 745 070	*********	#0.070.404	*** ***	*** ***	******	** ***	**********	*** ***	0007.055.445	****	****	*** ***	*****	**********	00 70/	*****	5 500
8 9	Residential Subtotal	98.9%	3,200,476	49.0%	4,573,501,449	38.6%	4,147,228,190	\$196,768,705	\$10,407,736	\$5,715,672	\$3,557,489	\$9,273,161	\$19,680,897	\$7,383,998	\$2,215,200	\$1,206,315	\$3,421,514	\$10,805,513	\$227,255,115	-\$187,650	-\$848,962	\$3,606,208	\$229,824,71	1 \$227,308,292	38.7%	\$228,342,846	5.506
0	Small General	102.3%	179,891	2.8%	254,781,435	2.1%	232,159,491	\$10,871,959	\$579,796	\$318,410	\$199,958	\$518,368	\$1,098,164	\$411,349	\$123,405	\$67,804	\$191,209	\$602,558	\$12,572,681	-\$10,454	-\$47,294	\$200,895	\$12,715,82	\$13,010,644	2.2%	\$13,069,860	5.630
1	General Demand	107.2%	1,290,681	19.8%	2,579,774,857	21.8%	2,440,212,360	\$110,336,460	\$5,870,691	\$3,224,039	\$1,434,656	\$4,658,695	\$10,529,387	\$4,165,092	\$1,249,528	\$486,480	\$1,736,008	\$5,901,099	\$126,766,947	-\$105,847	-\$478,874	\$2,034,154	\$128,216,37		23.4%	\$138,034,427	5.657
2	Large General	98.7%	177,953	2.7%	435,827,190	3.7%	416,118,784	\$18,574,942	\$991,795	\$544,669	\$197,804	\$742,473	\$1,734,268	\$703,651	\$211,095	\$67,074	\$278,169	\$981,819	\$21,291,029	-\$17,882	-\$80,901	\$343,650	\$21,535,89	. , ,	3.6%	\$21,350,348	5.131
3	Small Industrial	102.0%	109,669	1.7%	267,143,112	2.3%	254,225,308	\$11,408,709	\$607,927	\$333,859	\$121,903	\$455,761	\$1,063,688	\$431,307	\$129,392	\$41,336	\$170,728	\$602,036	\$13,074,433	-\$10,961	-\$49,589	\$210,642	\$13,224,52	\$13,488,914	2.3%	\$13,550,306	5.330
4	Medium Industrial	100.8%	249,246	3.8%	514,370,439	4.3%	490,737,492	\$21,849,260	\$1,170,532	\$642,828	\$277,049	\$919,877	\$2,090,409	\$830,460	\$249,138	\$93,945	\$343,083	\$1,173,543	\$25,113,213	-\$21,104	-\$95,481	\$405,581	\$25,402,20	\$25,603,559	4.4%	\$25,720,089	5.241
5	Large Industrial	97.5%	369,028		955,639,780	8.1%	929,020,336	\$40,628,531	\$2,174,712	\$1,194,298	\$410,193	\$1,604,491	\$3,779,203	\$1,542,897	\$462,869	\$139,093	\$601,962	\$2,144,859	\$46,552,593	-\$39,210	-\$177,392	\$753,522	\$47,089,51	\$45,931,645	7.8%	\$46,140,695	4.967
6	ELI 2P-RTP (base rate)	91.0%	749,730	11.5%	1,946,791,980	16.4%	1,931,040,441	\$82,897,745 \$8,576,979	\$4,430,237 \$455,752	\$2,432,977	\$833,362 \$126,513	\$3,266,340	\$7,696,577	\$3,143,130	\$942,939 \$97.003	\$282,586	\$1,225,525	\$4,368,655	\$94,962,977	-\$79,876	-\$361,376	\$1,535,046	\$96,056,77	\$87,402,501	14.9%	\$87,800,298	4.547
7	Municipal	99.8%	113,817	1.7%	200,272,541	1.7%	193,176,068			\$250,288		\$376,801	\$832,553	\$323,344	** ,	\$42,900	\$139,903	\$463,246	\$9,872,778	-\$8,217	-\$37,176	\$157,915	\$9,985,30		1.7%	\$10,014,271	5.184
8	Unmetered	100.0%	86,672		123,668,826	1.0%	112,849,261	\$5,256,802	\$281,428	\$154,553	\$96,340	\$250,894	\$532,322	\$199,665	\$59,900	\$32,668	\$92,568	\$292,233	\$6,081,357	-\$5,074	-\$22,956	\$97,513	\$6,150,84	90,100,010	1.0%	\$6,178,834	5.475
9 0	ATL Subtotal / Average	100.0%	6,527,163	100.0%	11,851,771,609	100.0%	11,146,767,731	\$507,170,092	\$26,970,607	\$14,811,593	\$7,255,267	\$22,066,860	\$49,037,468	\$19,134,893	\$5,740,468	\$2,460,201	\$8,200,669	\$27,335,562	\$583,543,122	-\$486,275	-\$2,200,000	\$9,345,128	\$590,201,97	5 \$587,527,945	100.0%	\$590,201,975	5.295
1	Puchased Power Allocation Factors.								55.0%	67.1%	32.9%	45.0%		70.0%	70.0%	30.0%	30.0%										
3	Additional Energy																										
4	14 MW block Sections 2D and 11	100.0% 100.0%	84,311		169,187,412		167,228,144	\$6,144,251	\$301,312			\$246,528 \$0	\$547,839	\$217,634 \$0			\$93,272 \$0	\$310,905	\$7,002,995	\$0 <u>\$0</u>			\$7,002,99	5 NA	NA	\$7,002,995	4.188
6	Subtotal	100.070	84.311		169.187.412	-	167,228,144	\$6.144.251	\$301,312			\$246,528	\$547,839	\$217,634			\$93,272	\$310,905	\$7,002,995	<u>\$0</u>			\$7,002,99	2		\$7,002,995	4.188
7			04,311		109,107,412		107,228,144	\$0,111,201	φ301,312			\$240,328	\$0.17,000	\$217,034			953,272	\$0.0,000	\$1,002,000	φ0			ψ,,σσ <u>Σ</u> ,σσ			\$7,002,993	4.100
	Total subject to FAM adj. (Above-the-	-																									
.0	line & Additional Energy)		6,611,474		12,020,959,021	=	11,313,995,875	\$ <u>513,314,343</u>	\$ <u>27,271,919</u>	\$ <u>14,811,593</u>	\$ <u>7,255,267</u>	\$ <u>22,066,860</u>	\$ <u>49,585,307</u>	\$ <u>19,352,527</u>	\$ <u>5,740,468</u>	\$ <u>2,460,201</u>	\$ <u>8,200,669</u>	\$ <u>27,646,467</u>	\$ <u>590,546,117</u>	(<u>\$486,275</u>)	(\$2,200,000)	\$ <u>9,345,128</u>	\$ <u>597,204,969</u>			\$ <u>597,204,969</u>	5.278
1	Below-the-line before Additional Energ	gy																									
2	GRLF	100.0%	(650)		20,580,161		20,365,267	\$1,110,381					\$0					\$0	\$1,110,381	\$0			\$1,110,38	1		\$1,110,381	'
3	Mersey Basic Block (Energy entitlemen	nts 100.0%	84,000		191,015,028		188,995,301	\$106,620					\$0					\$0	\$106,620	\$0			\$106,62			\$106,620	'
4	ELI 2P-RTP (debits & credits only)				(74,890,796)) _	(73,962,651)	-\$4,724,654					\$0					\$0	-\$4,724,654	<u>\$0</u>			-\$4,724,65			-\$4,724,654	
5 6	Total Below-the-line before Additiona	al Energy	83,350		136,704,393		135,397,917	-\$3,507,654	\$0	\$0	\$0		\$0	\$0	\$0	\$0		\$0	-\$3,507,654	\$0			-\$3,507,65	4 		-\$3,507,654	
7 8	Exports	100.0%	-		5,887,000		5,757,000																				
9	Subtotal (BTL before AE & Exports)		83,350		142,591,393		141,154,917																				
1	Grand Total		6,694,824		12,163,550,414	=	11,455,150,792	\$509,806,689	\$27,271,919	\$14,811,593	\$7,255,267		\$49,585,307	\$19,352,527	\$5,740,468	\$2,460,201		\$27,646,467	\$587,038,463	-\$486,275	-\$2,200,000	\$9,345,128	\$593,697,31	6		\$593,697,316	5.183

Total Fuel Costs before Stora Loss Purchased Power Regular Purchased Power Wind Fuel Costs net of Purchased Power Export Revenues Export kWh Sales Most recent GRA info on LI AE Mersey	Jan-10 \$61,889,407 \$3,812,809 \$1,384,283 \$56,692,315 \$68,146 1,263,000	Feb-10 \$57,762,623 \$5,717,618 \$1,252,750 \$50,792,255 \$0	Mar-10 \$61,126,631 \$3,094,571 \$2,193,107 \$55,838,953 \$2,361 92,000	Apr-10 \$44,691,938 \$6,938,322 \$1,771,439 \$35,982,177 \$0 -	May-10 \$42,636,159 \$1,958,908 \$2,567,339 \$38,109,912 \$25,649 184,000	Jun-10 \$37,019,667 \$2,266,977 \$1,986,579 \$32,766,111 \$23,959 341,000	Jul-10 \$44,372,201 \$2,125,306 \$2,043,955 \$40,202,940 \$123,733 1,009,000	Aug-10 \$47,455,101 \$2,917,073 \$850,870 \$43,687,158 \$33,872 236,000	Sep-10 \$43,140,173 \$5,727,637 \$1,632,437 \$35,780,099 \$291	Oct-10 \$42,786,866 \$2,525,810 \$4,139,260 \$36,121,796 \$10,169 300,000	Nov-10 \$44,802,452 \$3,553,651 \$2,855,938 \$38,392,863 \$8,474 278,000	Dec-10 \$59,355,245 \$8,946,625 \$4,968,510 \$45,440,110 \$189,621 2,054,000	Total \$587,038,463 \$49,585,307 \$27,646,467 \$509,806,689 \$486,275 5,757,000
Large Industrial Class kWhs Costs Unit Fuel costs before PP Fuel costs before PP PP Regular PP Wind Exports Total Fuel Costs Unit Fuel Cost incl Exports	79,526,000 \$0.04315 \$3,431,710	74,779,000 \$0.04362 \$3,261,707	76,618,000 \$0.03828 \$2,933,168	76,465,000 \$0.03996 \$3,055,260	81,566,000 \$0.04109 \$3,351,340	81,626,000 \$0.04320 \$3,526,473	82,619,000 \$0.04107 \$3,392,973	88,768,000 \$0.04266 \$3,786,979	84,144,000 \$0.03997 \$3,363,214	83,538,000 \$0.04179 \$3,491,163	80,616,000 \$0.04088 \$3,295,961	74,494,000 \$0.04053 \$3,019,426	964,759,000 \$74,651,000 \$39,909,375 \$1,492,964 \$1,578,085 -\$366,906 \$42,613,518
AE Last GRA Revenue kWh Sales Fuel Costs before PP Fuel Unit Cost before PP	\$927,261 15,498,000 \$0.03395	\$761,848 12,474,000 \$0.03395	\$927,261 15,498,000 \$0.03395	\$872,123 14,490,000 \$0.03395	\$927,261 15,498,000 \$0.03395	\$872,123 14,490,000 \$0.03395	\$927,261 15,498,000 \$0.03395	\$927,261 15,498,000 \$0.03395	\$872,123 14,490,000 \$0.03395	\$927,261 15,498,000 \$0.03395	\$872,123 14,490,000 \$0.03395	\$927,261 15,498,000 \$0.03395	\$10,741,164 178,920,000
Fuel Costs before PP Purchased Power costs PP Regular Unit Costs	\$526,147 \$0.00123	\$423,484 \$0.00123	\$526,147 \$0.00123	\$491,926 \$0.00123	\$526,147 \$0.00123	\$491,926 \$0.00123	\$526,147 \$0.00123	\$526,147 \$0.00123	\$491,926 \$0.00123	\$526,147 \$0.00123	\$491,926 \$0.00123	\$526,147 \$0.00123	\$6,074,221
PP Regular Costs PP Wind Unit Costs PP Wind Costs	\$19,023 \$0.00130 \$20,107	\$15,311 \$0.00130 \$16,183	\$19,023 \$0.00130 \$20,107	\$17,786 \$0.00130 \$18,799	\$19,023 \$0.00130 \$20,107	\$17,786 \$0.00130 \$18,799	\$19,023 \$0.00130 \$20,107	\$19,023 \$0.00130 \$20,107	\$17,786 \$0.00130 \$18,799	\$19,023 \$0.00130 \$20,107	\$17,786 \$0.00130 \$18,799	\$19,023 \$0.00130 \$20,107	\$219,617 \$232,126
Mersey System kWh Sales Fuel Related - Water Royalties Fuel-related costs sections 2D and 11	\$8,342	\$8,342	\$8,342	\$8,342	\$8,342	\$8,342	\$8,342	\$8,342	\$8,342	\$8,342	\$8,342	\$8,342	\$100,100
Section 2D kWhs Fuel Unit Costs before S2D&11 Fuel Costs before S2D&12 PP Regular Unit Costs PP Regular Costs PP Wind Unit Costs PP Wind Costs	\$0.032874 \$0 \$0.00121 \$0 \$0.00128 \$0	\$0.032874 \$0 \$0.00121 \$0 \$0.00128 \$0	\$0.032874 \$0 \$0.00121 \$0 \$0.00128	\$0.032874 \$0 \$0.00121 \$0 \$0.00128 \$0	\$0.032874 \$0 \$0.00121 \$0 \$0.00128 \$0	883,388 \$0.032874 \$29,040 \$0.00121 \$1,073 \$0.00128 \$1,133	1,325,081 \$0.032874 \$43,560 \$0.00121 \$1,610 \$0.00128 \$1,699	1,325,081 \$0.032874 \$43,560 \$0.00121 \$1,610 \$0.00128 \$1,699	1,325,081 \$0.032874 \$43,560 \$0.00121 \$1,610 \$0.00128 \$1,699	1,068,612 \$0.032874 \$35,129 \$0.00121 \$1,298 \$0.00128 \$1,370	\$0.032874 \$0 \$0.00121 \$0 \$0.00128 \$0	\$0.032874 \$0 \$0.00121 \$0 \$0.00128 \$0	5,927,243 \$194,850 \$7,200 \$7,600
Current Information on AE & Mersey													
AE Current Revenue KWhs Fuel Costs before PP Fuel Unit Cost before PP	\$594,344 15,498,000 \$0.03674	\$635,053 12,474,000 \$0.03674	\$1,001,517 15,456,000 \$0.03674	\$944,292 10,080,000 \$0.03674	\$703,002 10,416,000 \$0.03674	\$460,060 12,290,144 \$0.03674	\$702,948 15,498,000 \$0.03674	\$702,948 15,498,000 \$0.03674	\$455,597 14,490,000 \$0.03674	\$702,948 15,498,000 \$0.03674	\$683,043 14,532,000 \$0.03674	\$702,948 15,498,000 \$0.03674	\$8,288,701 167,228,144
Fuel Costs before PP Purchased Power costs PP Regular Unit Costs	\$569,423 \$0.00328	\$458,316 \$0.00328	\$567,880 \$0.00328	\$370,357 \$0.00328	\$382,702 \$0.00328	\$451,561 \$0.00328	\$569,423 \$0.00328	\$569,423 \$0.00328	\$532,388 \$0.00328	\$569,423 \$0.00328	\$533,931 \$0.00328	\$569,423 \$0.00328	\$6,144,251
PP Regular Costs PP Wind Unit Costs PP Wind Costs	\$50,771 \$0.00186 \$28,813	\$40,865 \$0.00186 \$23,191	\$50,634 \$0.00186 \$28,735	\$33,022 \$0.00186 \$18,740	\$34,123 \$0.00186 \$19,365	\$40,263 \$0.00186 \$22,849	\$50,771 \$0.00186 \$28,813	\$50,771 \$0.00186 \$28,813	\$47,469 \$0.00186 \$26,939	\$50,771 \$0.00186 \$28,813	\$47,607 \$0.00186 \$27,017	\$50,771 \$0.00186 \$28,813	\$547,839 \$310,905

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
GRLF				•	•			-	•				
DSM Unit Costs													
kWh Sales	990,072	1,221,360	70,166	1,461,992	3,019,161	576,793	1,591,343	2,833,973	6,682,206	1,466,770	485,602	832,151	21,231,589
Admin Charge Revenues	\$0	\$80	\$754	\$5,429	\$10,997	\$348	\$1,499	\$3,709	\$26,017	\$56,356	\$8,005	\$4,070	\$117,262
DSM-related Revenues	\$614	\$582	\$82	\$717	\$1,467	\$330	\$765	\$1,346	\$3,194	\$792	\$752	\$383	\$11,023
Total Revenues	\$55,554	\$80,801	\$5,578	\$79,599	\$174,922	\$39,313	\$101,212	\$179,440	\$421,007	\$88,531	\$88,377	(\$75,670)	\$1,238,666
Fuel Costs	\$54,940	\$80,139	\$4,743	\$73,453	\$162,458	\$38,635	\$98,949	\$174,386	\$391,797	\$31,384	\$79,620	(\$80,122)	\$1,110,381
Mersey System													
kWh Sales before S 2D and 11	15,750,000	15,750,000	15,750,000	13,943,805	15,356,339	17,945,157	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	188,995,301
Fuel Related - Water Royalties	\$9,056	\$7,000	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$106,620
Fuel-related costs sections 2D and 11													
Section 2D kWhs	-	=	-	=	-	=	-	-	=	-	-	=	-
Fuel Unit Costs before S2D&11	\$0.03504	\$0.03504	\$0.03504	\$0.03504	\$0.03504	\$0.03504	\$0.03504	\$0.03504	\$0.03504	\$0.03504	\$0.03504	\$0.03504	
Fuel Costs before S2D&12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PP Regular Unit Costs	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00319	
PP Regular Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PP Wind Unit Costs	\$0.00181	\$0.00181	\$0.00181	\$0.00181	\$0.00181	\$0.00181	\$0.00181	\$0.00181	\$0.00181	\$0.00181	\$0.00181	\$0.00181	
PP Wind Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ELI 2P-RTP													
kWh Sales	168,427,184	152,293,184	164,019,702	148,745,494	156,390,545	163,571,376	169,045,208	168,979,474	163,334,786	166,327,148	145,846,994	164,059,346	1,931,040,441
Debits	\$663,648	\$557,794	\$473,090	\$396,657	\$369,658	\$270,202	\$707,847	\$497,597	\$390,048	\$342,335	\$280,908	\$549,873	\$5,499,655
Credits	(\$937,900)	(\$1,011,318)	(\$774,073)	(\$617,013)	(\$919,424)	(\$941,765)	(\$485,049)	(\$548,128)	(\$644,460)	(\$981,621)	(\$1,189,966)	(\$1,173,590)	-\$10,224,309
DTI First related easts													
BTL Fuel-related costs	\$359,167	¢04.024	\$200.606	\$232,510	\$4,450	(0170 011)	የ ሰሰስ ኃንድ	¢700 224	¢670 000	(\$20, 422 <u>)</u>	(\$20C 4E4)	(\$4.0E.060)	\$2,636,597
Fuel Cost before PP	\$359,167 \$50,771	\$91,931 \$40,865	\$280,696			(\$172,311)	\$900,226 \$50,771	\$702,334 \$50,771	\$678,828	(\$29,423) \$50,774	(\$286,451)	(\$125,360)	\$2,636,597 \$547,839
PP Regular PP Wind	\$28,813	\$40,865 \$33,101	\$50,634 \$28,735	\$33,022 \$18,740	\$34,123 \$19,365	\$40,263 \$22,849	\$28,813	\$28,813	\$47,469 \$26,939	\$50,771 \$28,813	\$47,607 \$27,017	\$50,771 \$28,813	\$347,839 \$310,905
PP Willia	Φ20,013	\$23,191	\$20,735	\$10,740	\$19,365	\$22,649	Φ20,013	\$20,013	\$20,939	\$20,013	\$27,017	\$20,013	\$310,905
ATL-related Fuel costs													
Total Fuel costs before PP	\$56,692,315	\$50,792,255	\$55,838,953	\$35,982,177	\$38,109,912	\$32,766,111	\$40,202,940	\$43,687,158	\$35,780,099	\$36,121,796	\$38,392,863	\$45,440,110	\$509,806,689
BTL Fuel Cost before PP	\$359,167	\$91,931	\$280,696	\$232,510	\$4,450	(\$172,311)	\$900,226	\$702,334	\$678,828	(\$29,423)	(\$286,451)	(\$125,360)	\$2,636,597
Subtotal	\$56,333,148	\$50,700,324	\$55,558,257	\$35,749,667	\$38,105,462	\$32,938,422	\$39,302,714	\$42,984,824	\$35,101,271	\$36,151,219	\$38,679,314	\$45,565,470	\$507,170,092
Fuel coate hefere DD													
Fuel costs before PP Domestic	\$25,674,476	\$23.580.339	\$23,650,831	\$13,916,055	\$13,952,445	\$10,443,961	\$12,464,203	\$13,715,199	\$11,305,066	\$12,714,004	\$15,685,918	\$19,666,207	\$196,768,705
Small General	\$25,674,476 \$1,178,395	\$23,560,339 \$928,965		\$726,228			\$896,781		\$724,720	\$764,698		\$953,628	
			\$1,070,152		\$1,055,442 \$7,037,540	\$780,616		\$976,408			\$815,926		\$10,871,959
General	\$11,924,479 \$1,717,491	\$10,526,394 \$1,555,024	\$11,992,576 \$1,846,990	\$7,921,799 \$1,282,206	\$7,937,549 \$1,409,722	\$7,638,897 \$1,368,221	\$9,261,364 \$1,744,962	\$9,867,941 \$1,891,765	\$7,701,425 \$1,522,170	\$7,972,872 \$1,308,010	\$8,137,785 \$1,376,730	\$9,453,377 \$1,461,553	\$110,336,460 \$18,574,942
Large General Small Industrial	\$1,717,491 \$1,229,544	\$1,555,024 \$927,323	\$1,846,990 \$1,196,742	\$1,282,296 \$773,213	\$1, 409 ,722 \$990,329	\$1, 368,22 1 \$825,451	\$1,744,962 \$1,060,128	\$1,891,765 \$985,204	\$1,522,170 \$891,053	\$1,398,019 \$705,473	\$1,376,729 \$863,286	\$1,461,553 \$960,963	\$18,574,942 \$11,408,709
Smail Industrial Medium Industrial	\$1,229,544 \$1,826,778					\$1,664,508	\$1,060,128 \$2,035,056		\$891,053 \$1,773,355	\$705,473 \$1,632,393			
	\$1,826,778 \$3,549,434	\$1,754,931 \$3,157,686	\$2,104,912 \$2,054,127	\$1,537,193 \$2,986,194	\$1,807,435 \$3,382,453	\$1,664,508 \$2,929,239	\$2,035,056 \$3,437,795	\$2,111,477 \$4,224,283	\$1,773,355 \$3,400,066		\$1,712,333	\$1,888,889 \$3,095,784	\$21,849,260 \$40,628,531
Large Industrial ELI 2P-RTP	\$3,549,434 \$7,783,243	\$3,157,686 \$6,949,612	\$3,954,137 \$8,256,330	\$2,986,194 \$5,729,302	\$3,382,453 \$6,534,991	\$2,929,239 \$6,392,854	\$3,437,795 \$7,318,178	\$4,224,283 \$8,021,022	\$3,400,066 \$6,764,592	\$3,341,996 \$6,603,329	\$3,169,464 \$5,765,182	\$3,095,784 \$6,779,110	\$40,628,531 \$82,897,745
Municipal	\$7,763,243 \$993,874	\$889,875	\$958,693	\$5,729,302 \$527,270	\$599,139	\$6,392,654 \$527,702	\$7,316,176 \$639,894	\$6,021,022 \$695,477	\$5,764,592 \$588,247	\$6,603,329 \$614,669	\$5,765,162 \$705,727	\$836,413	\$8,576,979
Unmetered	\$993,674 \$455,433	\$430,174	\$526,893	\$350,117	\$599,139 \$435,958	\$366,972	\$639,894 \$444,353	\$496,048	\$430,578	\$614,669 \$403,767	\$705,727 \$446,964	\$469,545	\$5,256,802
Total	\$56,333,148	\$50,700,324	\$520,695 \$55,558,257	\$35,749,667	\$38,105,462	\$32,938,422	\$39,302,714	\$42,984,824	\$35,101,271	\$36,151,219	\$38,679,314	\$45,565,470	\$5,256,602 \$507,170,092
ı Vıaı	ψυσ,υυσ, 140	ψJU,1 UU,JZ4	ψJJ,JJO,ZJ <i>I</i>	433,143,001	ψ30, 103, 4 02	ψ32,330, 4 22	ψυθ,υUZ,1 14	ψ 7 2,304,024	φυυ, ισι, ει ι	ψυυ, ιυ ι, ε ισ	φυσ,σ <i>τ</i> 3,3 14	φ -1 3,303,470	ψ501,110,032

Rate Class	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
Sales (MWhs) ATL Classes													
Domestic Non-TOU	477,650,497	442,450,450	403,494,860	315,347,217	294,978,034	243,828,437	262,364,587	258,479,840	249,605,357	285,359,202	347,708,058	394,843,212	3,976,109,752
Domestic TOU	23,855,179	22,431,755	19,764,518	15,398,311	10,483,919	7,061,483	6,335,988	6,672,370	7,026,890	9,947,136	17,307,907	24,832,982	171,118,438
Domestic Total	501,505,676	464,882,205	423,259,378	330,745,527	305,461,953	250,889,921	268,700,576	265,152,210	256,632,247	295,306,338	365,015,965	419,676,194	4,147,228,190
Small General	23,196,440	18,261,373	19,040,731	17,153,218	22,745,207	18,717,898	19,214,122	18,826,177	16,214,672	18,016,562	19,467,617	21,305,474	232,159,491
General	242,996,016	217,637,563	225,194,460	196,549,718	180,492,178	188,222,387	205,624,740	199,368,722	179,465,352	192,528,644	197,305,709	214,826,870	2,440,212,360
Large General	35,384,085	32,478,840	35,044,783	32,099,840	32,388,681	33,923,432	39,029,802	38,507,362	35,795,202	34,087,314	33,679,634	33,699,809	416,118,784
Small Industrial	25,229,446	19,323,228	22,642,655	19,302,988	22,688,387	20,439,784	23,609,359	19,952,999	20,887,705	17,125,889	21,005,124	22,017,745	254,225,308
Medium Industrial	37,650,556	36,677,589	39,962,490	38,471,161	41,557,817	41,276,286	45,466,769	42,952,950	41,710,634	39,764,332	41,802,514	43,444,394	490,737,492
Large Industrial	75,147,654	67,805,806	76,858,490	75,976,885	79,176,682	73,366,357	78,428,871	87,325,892	80,982,682	82,530,587	78,402,568	73,017,860	929,020,336
ELI 2P-RTP (Adjusted CBL)	168,427,184	152,293,184	164,019,702	148,745,494	156,390,545	163,571,376	169,045,208	168,979,474	163,334,786	166,327,148	145,846,994	164,059,346	1,931,040,441
Municipal	20,847,939	18,950,053	18,459,219	13,291,070	13,891,129	13,116,932	14,512,395	14,291,664	13,950,220	15,078,518	17,317,098	19,469,831	193,176,068
Unmetered	<u>8,813,799</u>	8,446,606	9,443,172	8,389,568	9,652,359	8,921,120	9,649,081	9,710,438	9,842,954	9,450,827	10,466,438	10,062,901	112,849,261
ATL Total	1,139,198,794	1,036,756,447	1,033,925,080	880,725,469	864,444,937	812,445,493	873,280,923	865,067,889	818,816,455	870,216,159	930,309,661	1,021,580,424	11,146,767,731
BTL													
AE	15,498,000	12,474,000	15,456,000	10,080,000	10,416,000	12,290,144	15,498,000	15,498,000	14,490,000	15,498,000	14,532,000	15,498,000	167,228,144
GRLF	990,072	1,221,360	70,166	1,461,992	3,019,161	576,793	1,591,343	2,833,973	6,682,206	1,466,770	1,309,936	-858,505	20,365,267
Mersey S.	15,750,000	15,750,000	15,750,000	13,943,805	15,356,339	17,945,157	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	188,995,301
Mersey S. Section 2D & 11	13,730,000	13,730,000	13,730,000	10,040,000	10,000,000	17,545,157	13,730,000	13,730,000	13,730,000	13,730,000	13,730,000	13,730,000	100,333,301
ELI 2P-RTP Debits\Credits	-2,295,921	-5,944,258	<u>-6,105,274</u>	-4,132,402	-10,510,644	-12,986,379	<u>5,445,955</u>	<u>-306,452</u>	-3,670,773	-10,970,563	-15,900,333	-6,585,607	-73,962,651
BTL Total	29,942,151	23,501,102	25,170,892	21,353,395	18,280,856	17,825,715	38,285,298	33,775,521	33,251,433	21,744,207	15,691,603	23,803,888	302,626,061
In-province Sales	1,169,140,945	1,060,257,549	1,059,095,972	902,078,864	882,725,793	830,271,208	911,566,221	898,843,410	852,067,888	891,960,366	946,001,264	1,045,384,312	11,449,393,792
Exports	1,263,000	-	92,000	-	184,000	341,000	1,009,000	236,000	-	300,000	278,000	2,054,000	5,757,000
Total Sales	1,170,403,945	1,060,257,549	1,059,187,972	902,078,864	882,909,793	830,612,208	912,575,221	899,079,410	852,067,888	892,260,366	946,279,264	1,047,438,312	11,455,150,792
Line Loss Factors from the most recent rate case													
Domestic Non-TOU	13.11%	13.45%	13.34%	11.54%	11.61%	8.75%	9.35%	11.19%	8.52%	10.59%	10.86%	15.60%	11.87%
Domestic TOU	11.48%	12.60%	11.69%	9.74%	9.84%	7.14%	10.07%	12.47%	9.26%	12.87%	12.40%	17.64%	12.15%
Domestic Total	13.04%	13.42%	13.27%	11.46%	11.54%	8.71%	9.37%	11.22%	8.54%	10.65%	10.92%	15.71%	11.88%
Small General	12.17%	13.75%	13.93%	12.16%	13.32%	8.91%	10.04%	11.52%	10.13%	9.09%	8.18%	10.52%	11.26%
General	8.35%	8.15%	7.95%	6.77%	7.39%	5.98%	6.19%	6.42%	5.74%	6.43%	6.46%	8.66%	7.11%
Large General	7.17%	7.06%	6.83%	5.83%	6.29%	5.33%	5.41%	5.63%	4.78%	5.41%	5.51%	7.09%	6.03%
Small Industrial	7.60%	7.31%	7.14%	6.12%	6.59%	5.46%	5.87%	6.17%	5.11%	5.87%	6.09%	7.77%	6.44%
Medium Industrial	7.13%	6.99%	6.77%	5.85%	6.21%	5.31%	5.53%	5.70%	4.76%	5.51%	5.73%	7.36%	6.06%
Large Industrial	4.29%	4.13%	4.29%	4.12%	4.33%	4.26%	3.35%	4.01%	3.45%	4.08%	4.35%	4.69%	4.10%
ELI 2P-RTP	2.03%	2.04%	2.04%	2.04%	2.04%	2.06%	2.07%	2.06%	2.05%	2.04%	2.03%	2.03%	2.04%
Municipal	5.26%	5.00%	5.28%	5.09%	5.33%	5.06%	3.96%	4.63%	3.90%	4.77%	5.19%	6.08%	5.01%
Unmetered	14.09%	13.88%	13.10%	10.56%	10.30%	7.42%	8.58%	9.84%	7.79%	9.80%	10.23%	15.22%	11.05%
BTL													
AE	2.21%	2.20%	2.20%	2.23%	2.26%	2.35%	2.32%	2.34%	2.39%	2.30%	2.28%	2.25%	2.28%
GRLF	2.21%	2.67%	2.10%	2.00%	2.10%	0.00%	2.27%	2.56%	2.22%	2.33%	2.24%	0.00%	2.18%
Mersey S.	2.22%	2.20%	2.20%	2.23%	2.26%	2.35%	2.32%	2.34%	2.39%	2.30%	2.27%	2.25%	2.28%
Exports	3.09%	3.09%	3.09%	3.09%	3.09%	3.09%	3.09%	3.09%	3.09%	3.09%	3.09%	3.09%	3.09%
Requirements (kWhs)													
Domestic Non-TOU	525,291,489	482,658,886	439,976,584	339,874,061	316,464,290	266,360,225	284,158,617	286,254,446	270,944,560	319,389,313	389,129,188	463,871,695	4,384,373,354
Domestic TOU	<u>25,857,631</u>	24,286,942	21,237,507	<u>16,329,013</u>	11,069,243	7,600,047	6,907,323	7,474,273	7,679,579	11,363,067	19,638,787	29,688,937	189,132,348
Domestic Total	551,181,555	506,966,161	461,248,081	356,231,085	327,532,802	273,966,662	291,065,020	293,719,328	278,619,514	330,727,677	408,736,298	493,507,266	4,573,501,449
Small General	25,297,868	19,972,300	20,870,533	18,590,405	24,776,448	20,477,173	20,941,706	20,910,377	17,861,110	19,891,994	21,261,021	23,930,501	254,781,435
General	255,995,598	226,312,508	233,884,075	202,786,706	186,333,482	200,384,047	216,272,093	211,327,962	189,805,824	207,397,260	212,050,597	237,224,706	2,579,774,857
Large General	36,871,229	33,432,277	36,020,743	32,824,939	33,093,132	35,891,254	40,748,486	40,513,295	37,514,699	36,366,485	35,874,171	36,676,480	435,827,190
Small Industrial	26,395,945	19,937,014	23,339,344	19,793,153	23,247,924	21,653,282	24,756,182	21,098,738	21,960,484	18,351,370	22,495,091	24,114,584	267,143,112
Medium Industrial	39,217,415	37,730,191	41,050,849	39,349,950	42,429,419	43,663,491	47,522,781	45,218,564	43,705,291	42,463,209	44,619,173	47,400,106	514,370,439
Large Industrial	76,199,511	67,888,752	77,115,182	76,442,302	79,402,869	76,839,984	80,279,657	90,465,594	83,796,478	86,934,895	82,588,406	77,686,152	955,639,780
ELI 2P-RTP	167,091,244	149,413,381	161,018,287	146,661,939	153,408,509	167,697,762	170,894,642	171,775,056	166,717,073	171,771,504	150,226,403	170,116,181	1,946,791,980
Municipal	21,336,560	19,131,893	18,696,822	13,497,349	14,064,740	13,842,702	14,942,855	14,894,060	14,497,676	15,989,293	18,389,501	20,989,091	200,272,541
Unmetered	9,777,265	9,248,546	10,275,689	8,962,498	10,234,086	9,626,426	10,376,577	10,623,163	10,611,828	10,503,130	11,646,770	11,782,847	123,668,826
Total	1,209,364,189	1,090,033,023	1,083,519,605	915,140,323	894,523,413	864,042,783	917,800,000	920,546,138	865,089,977	940,396,816	1,007,887,430	1,143,427,913	11,851,771,609

Rate Class BTL	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
AE	15,402,108	12,257,424	15,197,439	9,957,363	10,239,442	12,636,086	15,706,755	15,796,537	14,839,517	16,046,026	15,004,130	16,104,584	169,187,412
GRLF	983,876	1,205,675	68,923	1,440,968	2,963,267	579,393	1,611,956	2,895,008	6,832,319	1,519,169	1,352,066	-872,460	20,580,161
Mersey S.	15,652,960	15,476,584	15,486,959	13,774,085	15,095,377	18,449,529	15,962,295	16,053,505	16,129,823	16,307,151	16,260,999	16,365,761	191,015,028
Mersey S. Section 2D & 11	15,052,900	15,476,564	15,460,959	13,774,000	15,095,577	10,449,529	15,902,295	10,000,000	10,129,023	10,307,131	10,200,999	10,303,701	191,015,026
ELI 2P-RTP Debits\Credits	-2.277.710	5 021 051	E 002 EE2	4 074 517	10 210 220	12 212 004	E E0E E26	211 522	2 7/6 706	11 220 660	16 277 770	6 020 720	-74,890,796
Total	<u>-2,277,710</u> 29,761,234	<u>-5,831,854</u> 23,107,829	<u>-5,993,553</u> 24,759,768	<u>-4,074,517</u> 21,097,898	<u>-10,310,228</u> 17,987,858	<u>-13,313,984</u> 18,351,024	<u>5,505,536</u> 38,786,543	<u>-311,522</u> 34,433,528	<u>-3,746,786</u> 34,054,873	<u>-11,329,660</u> 22,542,686	<u>-16,377,779</u> 16,239,417	<u>-6,828,738</u> 24,769,148	
Total	29,761,234	23,107,029	24,759,766	21,097,090	17,907,000	10,331,024	30,700,343	34,433,320	34,034,073	22,542,000	10,239,417	24,769,146	305,891,805 0
Evnerto	1 247 000	0	96,000	0	190,000	353,000	1 040 000	242.000	0	312,000	200 000	2 110 000	•
Exports	1,247,000	U	96,000	U	190,000	333,000	1,040,000	242,000	U	312,000	289,000	2,118,000	5,887,000
NSR check	1,239,125,423	1,113,140,851	1,108,279,373	936,238,221	912,511,270	882,393,807	956,586,543	954,979,666	899,144,850	962,939,502	1,024,126,846	1,168,197,061	12,157,663,414
NON CHECK	1,239,123,423	1,113,140,031	1,100,279,373	930,230,221	0	002,393,007	930,380,343	954,979,000	099,144,030	902,939,302	1,024,120,040	1,100,197,001	12,137,003,414
NSR simulated	1,274,435,010	1,157,691,844	1,151,935,201	968,896,109	949,268,594	878,433,541	965,797,772	958,816,315	898,931,726	951,415,786	1,014,490,858	1,149,512,397	12,319,625,153
NSR actual	1,239,125,423	1,113,140,851	1,108,279,373	936,238,221	912,511,270	882,393,807	956,586,543	954,979,666	899,144,850	962,939,502	1,024,126,846	1,168,197,061	12,157,663,414
NSR correction factor	0.972294	0.961517	0.962102	0.966294	0.961278	1.004508	0.990463	0.995999	1.000237	1.012112	1.009498	1.016254	0.986853
	0.01.220.	0.001011	0.002.02	0.000_0	0.00.2.0		0.000.00	0.00000					0.00000
Requirements (kWhs)													
Domestic Non-TOU	540,259,971	501,976,237	457,307,541	351,729,558	329,211,947	265,164,776	286,894,856	287,404,478	270,880,338	315,567,108	385,467,879	456,452,324	4,448,317,014
Domestic TOU	<u>26,594,459</u>	25,258,973	22,074,066	16,898,602	11,515,128	7,565,938	6,973,836	<u>7,504,301</u>	7,677,758	11,227,083	19.454.006	29,214,079	191,958,228
Domestic Total	566,887,788	527,256,357	479,416,935	368,657,148	340,726,315	272,737,074	293,867,764	294,899,351	278,553,473	326,769,784	404,890,506	485,613,891	4,640,275,242
Small General	26,018,745	20,771,646	21,692,636	19,238,876	25,774,481	20,385,270	21,143,359	20,994,385	17,856,876	19,653,942	21,060,977	23,547,746	258,138,939
General	263,290,338	235,370,164	243.096.917	209,860,317	193,839,274	199,484,704	218,354,635	212,176,976	189,760,834	204,915,290	210,055,417	233,430,428	2.613.635.296
Large General	37,921,896	34,770,330	37,439,623	33,969,939	34,426,173	35,730,170	41,140,864	40,676,058	37,505,806	35,931,279	35,536,632	36,089,860	441,138,632
Small Industrial	27,148,113	20,734,949	24,258,696	20,483,578	24,184,385	21,556,101	24,994,566	21,183,502	21,955,279	18,131,755	22,283,435	23,728,884	270,643,243
Medium Industrial	40,334,937	39,240,258	42,667,868	40,722,556	44,138,540	43,467,525	47,980,391	45,400,230	43,694,932	41,955,042	44,199,352	46,641,968	520,443,599
Large Industrial	78,370,860	70,605,848	80,152,798	79,108,764	82,601,336	76,495,119	81,052,692	90,829,041	83,776,616	85,894,525	81,811,333	76,443,605	967,142,536
ELI 2P-RTP	171,852,604	155,393,320	167,360,900	151,777,805	159,588,034	166,945,118	172,540,233	172,465,166	166,677,556	169,715,875	148,812,925	167,395,267	1,970,524,803
Municipal	21,944,558	19,897,604	19,433,302	13,968,164	14,631,289	13,780,575	15,086,743	14,953,897	14,494,240	15,797,946	18,216,474	20,653,382	202,858,173
Unmetered	10,055,874	9,618,699	10,680,455	9,275,128	10,646,331	9,583,222	10,476,496	10,665,842	10,609,313	10,377,436	11,537,186	11,594,387	125,120,368
Total	1,243,825,713	1,133,659,176	1,126,200,130	947,062,274	930,556,159	860,164,878	926,637,743	924,244,449	864,884,924	929,142,873	998,404,238	1,125,139,418	12,009,921,975
	,,_ ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,,	,,	,,	,,	,,-			,,	,,	.,,,	,,
BTL													0
AE	15,841,000	12,748,000	15,796,076	10,304,696	10,651,902	12,579,374	15,858,000	15,860,000	14,836,000	15,854,000	14,862,957	15,847,000	171,039,004
GRLF	1,011,912	1,253,930	71,638	1,491,232	3,082,632	576,793	1,627,478	2,906,639	6,830,699	1,500,988	1,339,344	-858,505	20,834,781
Mersey S.	16,099,000	16,096,000	16,097,000	14,254,553	15,703,441	18,366,726	16,116,000	16,118,000	16,126,000	16,112,000	16,108,000	16,104,000	193,300,719
Mersey S. Section 2D & 11	0	0	0	0	0	0	0	0	0	0	0	0	0
ELI 2P-RTP Debits\Credits	-2,342,615	-6,065,262	-6,229,643	-4,216,645	-10,725,540	-13,254,230	5,558,551	-312,773	-3,745,898	-11,194,076	-16,223,681	-6,719,516	-75,471,327
Total	30,609,297	24,032,668	25,735,071	21,833,835	18,712,436	18,268,663	39,160,029	34,571,866	34,046,801	22,272,913	16,086,620	24,372,979	309,703,178
	, ,	, ,			, ,					, ,			
NSR	1,274,435,010	1,157,691,844	1,151,935,201	968,896,109	949,268,594	878,433,541	965,797,772	958,816,315	898,931,726	951,415,786	1,014,490,858	1,149,512,397	12,319,625,153
Exports	1,302,048	0	94,844	0	189,689	351,543	1,040,195	243,296	0	309,275	286,595	2,117,504	5,934,990
	1,275,737,059	1,157,691,844	1,152,030,045	968,896,109	949,458,283	878,785,084	966,837,968	959,059,611	898,931,726	951,725,061	1,014,777,453	1,151,629,901	12,325,560,143
ATL	-1,302,048	0	-94,844	0	-189,689	-351,543	-1,040,195	-243,296	0	-309,275	-286,595	-2,117,504	
Fuel Cost Allocators													
Domestic	45.58%	46.51%	42.57%	38.93%	36.62%	31.71%	31.71%	31.91%	32.21%	35.17%	40.55%	43.16%	
Small General	2.09%	1.83%	1.93%	2.03%	2.77%	2.37%	2.28%	2.27%	2.06%	2.12%	2.11%	2.09%	
General	21.17%	20.76%	21.59%	22.16%	20.83%	23.19%	23.56%	22.96%	21.94%	22.05%	21.04%	20.75%	
Large General	3.05%	3.07%	3.32%	3.59%	3.70%	4.15%	4.44%	4.40%	4.34%	3.87%	3.56%	3.21%	
Small Industrial	2.18%	1.83%	2.15%	2.16%	2.60%	2.51%	2.70%	2.29%	2.54%	1.95%	2.23%	2.11%	
Medium Industrial	3.24%	3.46%	3.79%	4.30%	4.74%	5.05%	5.18%	4.91%	5.05%	4.52%	4.43%	4.15%	
Large Industrial	6.30%	6.23%	7.12%	8.35%	8.88%	8.89%	8.75%	9.83%	9.69%	9.24%	8.19%	6.79%	
ELI 2P-RTP	13.82%	13.71%	14.86%	16.03%	17.15%	19.41%	18.62%	18.66%	19.27%	18.27%	14.91%	14.88%	
Municipal	1.76%	1.76%	1.73%	1.47%	1.57%	1.60%	1.63%	1.62%	1.68%	1.70%	1.82%	1.84%	
Unmetered	<u>0.81%</u>	0.85%	<u>0.95%</u>	0.98%	<u>1.14%</u>	<u>1.11%</u>	<u>1.13%</u>	<u>1.15%</u>	<u>1.23%</u>	<u>1.12%</u>	<u>1.16%</u>	<u>1.03%</u>	
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
ATL													
Fuel Cost Allocators													
Domestic	45.58%	46.51%	42.57%	38.93%	36.62%	31.71%	31.71%	31.91%	32.21%	35.17%	40.55%	43.16%	
Small General	2.09%	1.83%	1.93%	2.03%	2.77%	2.37%	2.28%	2.27%	2.06%	2.12%	2.11%	2.09%	
General	21.17%	20.76%	21.59%	22.16%	20.83%	23.19%	23.56%	22.96%	21.94%	22.05%	21.04%	20.75%	
Large General	3.05%	3.07%	3.32%	3.59%	3.70%	4.15%	4.44%	4.40%	4.34%	3.87%	3.56%	3.21%	
Small Industrial	2.18%	1.83%	2.15%	2.16%	2.60%	2.51%	2.70%	2.29%	2.54%	1.95%	2.23%	2.11%	
Medium Industrial	3.24%	3.46%	3.79%	4.30%	4.74%	5.05%	5.18%	4.91%	5.05%	4.52%	4.43%	4.15%	
Large Industrial	6.30%	6.23%	7.12%	8.35%	8.88%	8.89%	8.75%	9.83%	9.69%	9.24%	8.19%	6.79%	
ELI 2P-RTP	13.82%	13.71%	14.86%	16.03%	17.15%	19.41%	18.62%	18.66%	19.27%	18.27%	14.91%	14.88%	
Municipal	1.76%	1.76%	1.73%	1.47%	1.57%	1.60%	1.63%	1.62%	1.68%	1.70%	1.82%	1.84%	
Unmetered	0.81%	0.85%	0.95%	0.98%	1.14%	1.11%	1.13%	1.15%	1.23%	1.12%	1.16%	1.03%	
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	

-1

	Unit Fuel		-1										-18594	
Category Total Fuel Costs Purchased Power Regular Purchased Power Wind Export Revenues Mersey contract Water Royalties OM&G (Solid Fuel Handling) recovered in fuels Foreign Exchange (Fuel-related)	rates	January 61,889,407.00 \$3,812,809 \$1,384,283 \$68,146 \$9,056 (\$183,333) \$289,302	February 57,762,623.00 \$5,717,618 1,252,750 \$0 \$7,000 (\$183,333) \$583,512	March 61,126,631.00 \$3,094,571 2,193,107 \$2,361 \$9,056 (\$183,333) \$1,896,794	April 44,691,938.00 \$6,938,322 1,771,439 \$0 \$9,056 (\$183,333) \$348,955	May 42,636,159.00 \$1,958,908 2,567,339 \$25,649 \$9,056 (\$183,333) (\$1,525,155)	June 37,019,666.93 \$2,266.977 1,986,579 \$23,959 \$9,056 (\$183,333) \$2,112,777	July 44,372,201.00 \$2,125,306 2,043,955 \$123,733 \$9,056 (\$183,333) \$1,468,367	August 47,455,101.00 \$2,917,073 850,870 \$33,872 \$9,056 (\$183,333) (\$2,000,482)	September 43,140,173.00 \$5,727,637 1,632,437 \$291 \$9,056 (\$183,333) \$2,759,460	October 42,786,866.00 \$2,525,810 4,139,260 \$10,169 \$9,056 (\$183,333) \$513,038	November 44,802,452.00 \$3,553,651 2,855,938 \$8,474 \$9,056 (\$183,333) \$712,016	December 59,355,245.00 \$8,946,625 4,968,510 \$189,621 \$9,056 (\$183,333) \$2,186,543	Annual \$587,038,463 \$49,585,307 \$27,646,467 \$486,275 \$106,620 (\$2,200,000) \$9,345,128
Revenues GRLF DSM revenue GRLF Admin Fuel-related		\$55,554 \$614 \$0 \$54,940	\$80,801 \$582 \$80 \$80,139	\$5,578 \$82 \$754 \$4,743	\$79,599 \$717 \$5,429 \$73,453	\$174,922 \$1,467 \$10,997 \$162,458	\$39,313 \$330 \$348 \$38,635	\$101,212 \$765 \$1,499 \$98,949	\$179,440 \$1,346 \$3,709 \$174,386	\$421,007 \$3,194 \$26,017 \$391,797	\$88,531 \$792 \$56,356 \$31,384	\$88,377 \$752 \$8,005 \$79,620	(\$75,670) \$383 \$4,070 (\$80,122)	\$1,238,666 \$11,023 \$117,262 \$1,110,381
kWh Sales ATL Classes Domestic Non-TOU Domestic TOU Domestic Total Small General General Large General Small Industrial	_	477,650,497 23,855,179 501,505,676 23,196,440 242,996,016 35,384,085 25,229,446	442,450,450 22,431,755 464,882,205 18,261,373 217,637,563 32,478,840 19,323,228	403,494,860 19,764,518 423,259,378 19,040,731 225,194,460 35,044,783 22,642,655	315,347,217 15,398,311 330,745,527 17,153,218 196,549,718 32,099,840 19,302,988	294,978,034 10,483,919 305,461,953 22,745,207 180,492,178 32,388,681 22,688,387	243,828,437 7,061,483 250,889,921 18,717,898 188,222,387 33,923,432 20,439,784	262,364,587 6,335,988 268,700,576 19,214,122 205,624,740 39,029,802 23,609,359	258,479,840 6,672,370 265,152,210 18,826,177 199,368,722 38,507,362 19,952,999	249,605,357 7,026,890 256,632,247 16,214,672 179,465,352 35,795,202 20,887,705	285,359,202 9,947,136 295,306,338 18,016,562 192,528,644 34,087,314 17,125,889	347,708,058 17,307,907 365,015,965 19,467,617 197,305,709 33,679,634 21,005,124	394,843,212 24,832,982 419,676,194 21,305,474 214,826,870 33,699,809 22,017,745	3,976,109,751.76 171,118,437.98 4,147,228,189.73 232,159,490,94 2,440,212,359.85 416,118,784.00 254,225,308.01
Medium Industrial Large Industrial ELI 2P-RTP (Adjusted CBL) Municipal Unmetered ATL Total BTL Classes Additional Footners		37,650,556 75,147,654 168,427,184 20,847,939 8,813,799 1,139,198,794	36,677,589 67,805,806 152,293,184 18,950,053 8,446,606 1,036,756,447	39,962,490 76,858,490 164,019,702 18,459,219 9,443,172 1,033,925,080	38,471,161 75,976,885 148,745,494 13,291,070 8,389,568 880,725,469	41,557,817 79,176,682 156,390,545 13,891,129 9,652,359 864,444,937	41,276,286 73,366,357 163,571,376 13,116,932 8,921,120 812,445,493	45,466,769 78,428,871 169,045,208 14,512,395 9,649,081 873,280,923	42,952,950 87,325,892 168,979,474 14,291,664 9,710,438 865,067,889	41,710,634 80,982,682 163,334,786 13,950,220 9,842,954 818,816,455	39,764,332 82,530,587 166,327,148 15,078,518 9,450,827 870,216,159	41,802,514 78,402,568 145,846,994 17,317,098 10,466,438 930,309,661	43,444,394 73,017,860 164,059,346 19,469,831 10,062,901 1,021,580,424	490,737,492.07 929,020,335.81 1,931,040,441.00 193,176,068.00 112,849,261.20 11,146,767,731
Additional Energy GRLF GR LF Mersey System Total Mersey Section 2D related ELI2P-RTP Debits\Credits BTL Total		15,498,000 990,072 (315,892) 1,305,964 15,750,000	12,474,000 1,221,360 (1,065) 1,222,425 15,750,000 29,445,360	15,456,000 70,166 14,547 55,619 15,750,000 31,276,166	10,080,000 1,461,992 1,021,672 440,320 13,943,805 25,485,797	10,416,000 3,019,161 2,097,070 922,091 15,356,339 28,791,500	12,290,144 576,793 (55,270) 632,063 17,945,157 30,812,094	15,498,000 1,591,343 264,119 1,327,224 15,750,000 32,839,343	15,498,000 2,833,973 712,590 2,121,383 15,750,000 34,081,973	14,490,000 6,682,206 5,090,681 1,591,525 15,750,000	15,498,000 1,466,770 500,259 966,511 15,750,000	14,532,000 1,309,936 16,825 1,293,111 15,750,000.0	15,498,000 (858,505) (1,190,279) 331,774 15,750,000.0	167,228,144.00 20,365,267.46 8,155,257.46 12,210,010.00 188,995,301.00
In-Province Total		1,171,436,866	1,066,201,807	1,065,201,246	906,211,266	893,236,437	843,257,587	906,120,266	899,149,862	855,738,661	902,930,929	961,901,597	1,051,969,919	11,523,356,443.09
Export kWh Sales Export kWh Losses	+	1,263,000 (16,000)	-	92,000 4,000	-	184,000 6,000	341,000 12,000	1,009,000 31,000	236,000 6,000	-	300,000 12,000	278,000 11,000	2,054,000 64,000	5,757,000.00 130,000.00
NSR		1,239,125,423	1,113,140,851	1,108,279,373	936,238,221	912,511,270	882,393,807	956,586,543	954,979,666	899,144,850	962,939,502	1,024,126,846	1,168,197,061	12,157,663,413.65
ELI 2P-RTP 2P-RTP Increment. Energy Rev 2P-RTP Decrem. Energy Rev		168,427,184 \$663,648 (\$937,900)	152,293,184 \$557,794 (\$1,011,318)	164,019,702 \$473,090 (\$774,073)	148,745,494 \$396,657 (\$617,013)	156,390,545 \$369,658 (\$919,424)	163,571,376 \$270,202 (\$941,765)	169,045,208 \$707,847 (\$485,049)	168,979,474 \$497,597 (\$548,128)	163,334,786 \$390,048 (\$644,460)	166,327,148 \$342,335 (\$981,621)	145,846,994 \$280,908 (\$1,189,966)	164,059,346 \$549,873 (\$1,173,590)	1,931,040,441.00 5,499,655.17 (10,224,309.12)
Adjusted CBL 2 PT RTP Incremental Energy Charges 2 PT RTP Decremental Energy Rebates ELI-2P-RTP credits against MAE Total Debits\Credits		168,427,184 11,631,978 (13,927,899) (645,328) (2,295,921)	152,293,184 10,462,061 (16,406,319) (417,472) (5,944,258)	164,019,702 11,681,030 (17,786,304) (265,562) (6,105,274)	148,745,494 10,331,985 (14,464,387) (3,785,594) (4,132,402)	156,390,545 8,074,254 (18,584,898) (3,244,927) (10,510,644)	163,571,376 5,621,768 (18,608,147) (47,184) (12,986,379)	169,045,208 16,146,145 (10,700,190) (27,304) 5,445,955	168,979,474 12,071,176 (12,377,628) (93,038) (306,452)	163,334,786 9,085,452 (12,756,225) (283,774) (3,670,773)	166,327,148 7,853,830 (18,824,393) (1,224,436) (10,970,563)	145,846,994 6,462,339 (22,362,672) (4,059,518) (15,900,333)	164,059,346 11,072,032 (17,657,639) (2,118,054) (6,585,607)	1,931,040,441.00 120,494,050.00 (194,456,701.00) (16,212,191.00) (73,962,651.00)
Recovered Fuel Costs														
ATL Classes Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Subtotal		\$23,766,354 \$1,130,826 \$11,906,805 \$1,578,838 \$1,168,376 \$1,716,489 \$3,253,893 \$6,656,242 \$934,196 \$419,096 52,531,115.56	\$22,030,768 \$890,242 \$10,664,241 \$1,449,206 \$894,859 \$1,672,131 \$2,935,991 \$6,018,627 \$849,152 \$401,636 47,806,852.06	\$20,058,262 \$928,236 \$11,034,529 \$1,563,698 \$1,048,581 \$1,821,890 \$3,327,973 \$6,482,059 \$827,158 \$449,023 47,541,407,28	\$15,674,031 \$836,219 \$9,630,936 \$1,432,295 \$893,921 \$1,753,900 \$3,289,799 \$5,878,422 \$595,573 \$398,924 40,384,020,38	\$14,475,842 \$1,108,829 \$8,844,117 \$1,445,183 \$1,050,699 \$1,894,621 \$3,428,350 \$6,180,554 \$622,461 \$458,970 39,509,626.33	\$11,889,673 \$912,498 \$9,222,897 \$1,513,664 \$946,566 \$1,881,786 \$3,176,763 \$6,464,341 \$587,770 \$424,199 37,020,156.69	\$12,733,720 \$936,688 \$10,075,612 \$1,741,510 \$1,093,349 \$2,072,830 \$3,395,970 \$6,680,667 \$650,300 \$458,814 39,839,461.12	\$12,565,563 \$917,776 \$9,769,067 \$1,718,198 \$924,023 \$1,958,225 \$3,781,211 \$6,678,069 \$640,409 \$461,731 39,414,274,35	\$12,161,802 \$790,465 \$8,793,802 \$1,597,182 \$967,310 \$1,901,588 \$3,506,550 \$6,454,991 \$625,109 \$468,032 37,266,831.77	\$13,994,567 \$878,307 \$9,433,904 \$1,520,976 \$793,100 \$1,812,856 \$3,573,574 \$6,573,249 \$675,668 \$449,387 39,705,588,59	\$17,298,107 \$949,046 \$9,667,980 \$1,502,785 \$972,747 \$1,905,777 3,394,831 \$5,763,873 \$775,979 \$497,679 42,728,804.50	\$19,888,455 \$1,038,642 \$10,526,517 \$1,503,685 \$1,019,642 \$1,980,630 \$3,161,673 \$6,483,625 \$872,443 \$478,491 46,953,803,29	196,537,143.92 11,317,775.17 119,570,405.66 18,567,220.14 11,773,174.03 22,372,722.24 40,226,580.56 76,314,718.23 8,656,219.61 5,365,982.37 510,701,941.93
BTL Classes Additional Energy GRLF Mersey System Total		\$565,212	\$454,927	\$563,680	\$367,618	\$379,872	\$448,222	\$565,212	\$565,212	\$528,450	\$565,212	\$529,982	\$565,212	6,098,810.41
Mersey Section 2D related Subtotal		565212.06	454926.78	171,440.17 735120.4927	(171,440.17) 196177.4273	379871.52	- 448221.5517	565212.06	- 565212.06	- 528450.3	- 565212.06	529982.04	565212.06	6,098,810.41
Total		53,096,327.62	48,261,778.84	48,276,527.77	40,580,197.80	39,889,497.85	37,468,378.24	40,404,673.18	39,979,486.41	37,795,282.07	40,270,800.65	43,258,787	47,519,015.35	516,800,752.34

Simulated Collected Fuel Costs

			-1										-18594	
Category	Unit Fuel rates	January	February	March	April	Мау	June	July	August	September	October	November	December	Annual
ATL Classes														
Domestic Non-TOU	4.739	\$22,635,857	\$20,967,727	\$19,121,621	\$14,944,305	\$13,979,009	\$11,555,030	\$12,433,458	\$12,249,360	\$11,828,798	\$13,523,173	\$16,477,885	\$18,711,620	\$188,427,846
Domestic TOU	4.739	\$1,130,497	\$1,063,041	\$936,641	\$729,726	\$496,833	\$334,644	\$300,262	\$316,204	\$333,004	\$471,395	\$820,222	\$1,176,835	\$8,109,308
Domestic Total		\$23,766,354	\$22,030,768	\$20,058,262	\$15,674,031	\$14,475,842	\$11,889,673	\$12,733,720	\$12,565,563	\$12,161,802	\$13,994,567	\$17,298,107	\$19,888,455	\$196,537,144
Small General	4.875	\$1,130,826	\$890,242	\$928,236	\$836,219	\$1,108,829	\$912,498	\$936,688	\$917,776	\$790,465	\$878,307	\$949,046	\$1,038,642	\$11,317,780
General Large General	4.900 4.462	\$11,906,805 \$1,578,838	\$10,664,241 \$1,449,206	\$11,034,529 \$1,563,698	\$9,630,936 \$1,432,295	\$8,844,117 \$1,445,183	\$9,222,897 \$1,513,664	\$10,075,612 \$1,741,510	\$9,769,067 \$1,718,198	\$8,793,802 \$1,597,182	\$9,433,904 \$1,520,976	\$9,667,980 \$1,502,785	\$10,526,517 \$1,503,685	\$119,570,411 \$18,567,225
Small Industrial	4.631	\$1,168,376	\$894,859	\$1,048,581	\$893,921	\$1,050,699	\$946,566	\$1,093,349	\$924,023	\$967,310	\$7,320,970	\$972,747	\$1,019,642	\$11,773,179
Medium Industrial	4.559	\$1,716,489	\$1,672,131	\$1,821,890	\$1,753,900	\$1,894,621	\$1,881,786	\$2,072,830	\$1,958,225	\$1,901,588	\$1,812,856	\$1,905,777	\$1,980,630	\$22,372,727
Large Industrial	4.330	\$3,253,893	\$2,935,991	\$3,327,973	\$3,289,799	\$3,428,350	\$3,176,763	\$3,395,970	\$3,781,211	\$3,506,550	\$3,573,574	\$3,394,831	\$3,161,673	\$40,226,585
ELI 2P-RTP	3.952	\$6,656,242	\$6,018,627	\$6,482,059	\$5,878,422	\$6,180,554	\$6,464,341	\$6,680,667	\$6,678,069	\$6,454,991	\$6,573,249	\$5,763,873	\$6,483,625	\$76,314,722
Municipal Unmetered	4.481 4.755	\$934,196 \$419,096	\$849,152 \$401,636	\$827,158 \$449,023	\$595,573 \$398,924	\$622,461 \$458,970	\$587,770 \$424,199	\$650,300 \$458,814	\$640,409 \$461,731	\$625,109 \$468,032	\$675,668 \$449,387	\$775,979 \$497,679	\$872,443 \$478,491	\$8,656,224 \$5,365,987
Subtotal	4.700	\$52,531,116	\$47,806,852	\$47,541,407	\$40,384,020	\$39,509,626	\$37,020,157	\$39,839,461	\$39,414,274	\$37,266,832	\$39,705,589	\$42,728,805	\$46,953,803	\$510,701,983
														\$0
BTL Classes														\$0
Additional Energy GRLF	3.647	\$565,212	\$454,927	\$563,680	\$367,618	\$379,872	\$448,222	\$565,212	\$565,212	\$528,450	\$565,212	\$529,982	\$565,212	\$6,098,814 \$0
Mersey System Total														\$0 \$0
Mersey Section 2D related	3.647									\$0	\$0	\$0	\$0	\$4
Subtotal		\$565,212	\$454,927	\$563,680	\$367,618	\$379,872	\$448,222	\$565,212	\$565,212	\$528,450	\$565,212	\$529,982	\$565,212	\$6,098,810 \$0
Total		\$53,096,328	\$48,261,779	\$48,105,088	\$40,751,638	\$39,889,498	\$37,468,378	\$40,404,673	\$39,979,486	\$37,795,282	\$40,270,801	\$43,258,787	\$47,519,015	\$516,800,793
Variance														
ATL Classes														
Domestic Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small General		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$5)
General		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5)
Large General		\$0 \$0	(\$4) (\$5)											
Small Industrial Medium Industrial		\$0 \$0	(\$0)	(\$5)										
Large Industrial		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4)
ELI 2P-RTP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4)
Municipal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4)
Unmetered		<u>\$0</u>	<u>\$0</u>	<u>\$0</u> \$0	<u>\$0</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$5)</u>						
Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$41)
BTL Classes														
Additional Energy		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4)
GRLF		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mersey System Total Mersey Section 2D related		\$0 \$0	\$0 \$0	\$0 \$171,440	\$0 (\$171,440)	\$0 \$0	\$0 (\$4)							
Subtotal		\$0 \$0	\$0 \$0	\$171,440 \$171,440	(\$171,440)	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
Total		\$0	\$0	\$171,440	(\$171,440)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$41)
Simulated Collected Fuel Costs for incent	ivo polovletione	**	**	4 ,	(4.1.1,1.12)	**	**	**	**	**	**	**	**	(\$11)
	ive calculations													
ATL Classes Domestic Non-TOU	5.136	\$24,532,130	\$22,724,255	\$20,723,496	\$16,196,233	\$15,150,072	\$12,523,029	\$13,475,045	\$13,275,525	\$12,819,731	\$14,656,049	\$17,858,286	\$20,279,147	\$204,213,002
Domestic TOU	5.136	\$1,225,202	\$1,152,095	\$1,015,106	\$790,857	\$538,454	\$362,678	\$325,416	\$342,693	\$360,901	\$510,885	\$888,934	\$1,275,422	\$8,788,648
Domestic Total		\$25,757,332	\$23,876,350	\$21,738,602	\$16,987,090	\$15,688,526	\$12,885,706	\$13,800,462	\$13,618,218	\$13,180,632	\$15,166,934	\$18,747,220	\$21,554,569	\$213,001,640
Small General	5.283	\$1,225,468	\$964,748	\$1,005,922	\$906,204	\$1,201,629	\$988,867	\$1,015,082	\$994,587	\$856,621	\$951,815	\$1,028,474	\$1,125,568	\$12,264,991
General	5.311 4.836	\$12,905,518 \$1,711,174	\$11,558,731 \$1,570,677	\$11,960,078	\$10,438,756	\$9,585,940	\$9,996,491 \$1,640,537	\$10,920,730	\$10,588,473	\$9,531,405	\$10,225,196	\$10,478,906	\$11,409,455	\$129,599,684
Large General Small Industrial	4.836 5.020	\$1,711,174 \$1,266,518	\$1,570,677 \$970,026	\$1,694,766 \$1,136,661	\$1,552,348 \$969,010	\$1,566,317 \$1,138,957	\$1,026,077	\$1,887,481 \$1,185,190	\$1,862,216 \$1,001,641	\$1,731,056 \$1,048,563	\$1,648,463 \$859,720	\$1,628,747 \$1,054,457	\$1,629,723 \$1,105,291	\$20,123,509 \$12,762,115
Medium Industrial	4.941	\$1,860,314	\$1,812,240	\$1,974,547	\$1,900,860	\$2,053,372	\$2,039,461	\$2,246,513	\$2,122,305	\$2,060,922	\$1,964,756	\$2,065,462	\$2,146,588	\$24,247,344
Large Industrial	4.692	\$3,525,928	\$3,181,448	\$3,606,200	\$3,564,835	\$3,714,970	\$3,442,349	\$3,679,883	\$4,097,331	\$3,799,707	\$3,872,335	\$3,678,648	\$3,425,998	\$43,589,639
ELI 2P-RTP	4.284	\$7,215,421	\$6,524,240	\$7,026,604	\$6,372,257	\$6,699,771	\$7,007,398	\$7,241,897	\$7,239,081	\$6,997,262	\$7,125,455	\$6,248,085	\$7,028,302	\$82,725,777
Municipal	4.857	\$1,012,584	\$920,404	\$896,564	\$645,547	\$674,692	\$637,089	\$704,867	\$694,146	\$677,562	\$732,364	\$841,091	\$945,650	9,382,566.480
Unmetered Subtotal	5.152	\$454,087 \$56,934,344	\$435,169 \$51,814,033	\$486,512 \$51,526,456	\$432,231 \$43,769,139	\$497,290 \$42,821,463	\$459,616 \$40,123,592	\$497,121 \$43,179,225	\$500,282 \$42,718,279	\$507,109 \$40,390,840	\$486,907 \$43,033,943	\$539,231 \$46,310,323	\$518,441 \$50,889,584	5,813,999.089 \$553,511,265
		ψου,σοτ,σττ	ψο 1,0 14,000	ψο 1,020,400	ψ-10,700,100	ψ+2,021,400	ψ40,120,002	Ψ-10,170,220	Ψ+2,710,270	ψ40,000,040	ψ+0,000,040	ψ+0,010,020	ψου,ουσ,ου-	ψοσο,στ1,2σσ
BTL Classes Additional Energy	3.848	\$596,363	\$480,000	\$594,747	\$387,878	\$400,808	\$472,925	\$596,363	\$596,363	\$557,575	\$596,363	\$559,191	\$596,363	\$6,434,943
Total		\$57,530,707	\$52,294,033	\$52,121,203	\$44,157,017	\$43,222,270	\$40,596,517	\$43,775,588	\$43,314,642	\$40,948,415	\$43,630,306	\$46,869,514	\$51,485,947	\$559,946,208
Simulated Interest expense calculations														
WACC	7.96%	\$60 407 40F	¢50 500 400	\$62.424.04E	\$44 QQE 4Q7	¢41 200 272	\$20 E40 024	\$45 000 700	\$45 404 500	QAE ECO ECO	¢42 705 240	\$46 442 042	¢61 060 617	\$507.004.000
Actual Fuel-related Costs Actual Fuel-related Cost Collections		\$62,137,485 \$53,096,328	\$58,529,188 \$48,261,779	\$63,124,915 \$48,105,088	\$44,995,407 \$40,751,638	\$41,280,273 \$39,889,498	\$39,549,024 \$37,468,378	\$45,202,700 \$40,404,673	\$45,104,503 \$39,979,486	\$45,569,568 \$37,795,282	\$43,705,248 \$40,270,801	\$46,143,043 \$43,258,787	\$61,863,617 \$47,519,015	\$597,204,969 \$516,800,752
Variance		\$9,041,158	\$10,267,409	\$15,019,827	\$4,243,769	\$1,390,776	\$2,080,645	\$4,798,026	\$5,125,016	\$7,774,286	\$3,434,448	\$2,884,257	\$14,344,601	\$80,404,217
Cum Variance		\$9,041,158	\$19,308,566	\$34,328,393	\$38,572,163	\$39,962,938	\$42,043,583	\$46,841,610	\$51,966,626	\$59,740,912	\$63,175,359	\$66,059,616	\$80,404,217	
Interest Expense		\$59,973	\$128,080	\$227,712	\$255,862	\$265,087	\$278,889	\$310,716	\$344,712	\$396,281	\$419,063	\$438,195	\$533,348	\$3,657,919

Category		January	February	March	April	Мау	June	July	August	September	October	November	December	Annual
kWh Sales														
ATL Classes		104 507 044	447.007.000	40.4.500.50.4	0.40.000.740	047.044.700	000 074 050	055 000 504	050 000 407	057.005.000	005 770 040	004 070 045	100 000 010	4 447 404 700
Domestic Non-TOU Domestic TOU		491,597,341 24,531,973	447,237,069 23,582,349	434,583,594 23,542,204	342,830,713 19,053,331	317,944,763 13,564,359	262,374,958 9,141,075	255,826,504 7,263,773	256,068,467 7,441,492	257,225,936 8,327,371	285,773,310 11,226,697	331,972,815 17,098,146	433,996,240 29,542,564	4,117,431,709 194,315,333
Domestic Total	=	516,129,314	470,819,418	458,125,798	361,884,044	331,509,122	271,516,033	263,090,277	263,509,959	265,553,307	297,000,007	349,070,960	463,538,803	4,311,747,042
Small General		25,054,239	23,947,309	24,778,328	19,673,628	19,705,464	16,973,750	17,470,246	17,355,842	17,678,286	18,075,942	17,737,765	22,154,198	240,604,998
General		239,579,439	227,368,671	228,184,562	193,918,198	190,109,868	189,265,281	195,835,282	190,588,360	182,428,742	197,173,593	199,422,592	227,394,363	2,461,268,951
Large General		35,096,557	30,777,495	37,224,786	32,404,250	33,505,033	33,139,815	37,969,360	38,383,819	35,811,295	34,843,162	32,971,008	33,060,765	415,187,345
Small Industrial Medium Industrial		23,892,129 37,338,669	22,187,487 38,770,686	23,823,018 43,393,092	20,227,973 42,220,873	20,827,851 38,261,550	20,267,882 41,597,948	23,069,570 41,403,758	18,904,478 40,025,151	21,239,241 43,093,385	16,608,872 41,794,995	20,717,129 41,136,128	24,025,307 41,904,505	255,790,937 490,940,740
Large Industrial		77,413,569	72,775,168	77,538,010	75,612,712	76,648,467	77,452,544	77,012,033	79,399,381	80,836,843	77,490,481	79,373,259	75,071,104	926,623,571
ELI 2P-RTP		159,693,344	150,509,400	169,463,371	169,151,051	178,375,532	156,522,315	178,918,489	163,566,049	85,857,834	25,729,147	37,618,560	38,872,512	1,514,277,604
Municipal		20,421,066	19,292,747	19,378,649	15,767,063	14,060,408	12,650,029	13,607,616	13,564,379	13,258,088	15,256,829	16,706,794	19,819,901	193,783,569
Unmetered	_	8,861,752	8,916,948	9,926,720	9,225,099	9,906,999	8,951,400	9,337,249	9,533,540	9,875,713	9,289,066	10,031,257	10,094,127	113,949,870
ATL Total		1,143,480,079	1,065,365,328	1,091,836,333	940,084,892	912,910,293	828,336,997	857,713,879	834,830,957	755,632,735	733,262,095	804,785,452	955,935,587	10,924,174,627
BTL Classes														
Additional Energy		15,498,000	12,474,000	15,456,000	14,490,000	15,498,000	14,490,000	15,498,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	178,878,000
GRLF		(\$454,390)	(\$212,701)	(\$204,956)	\$97,033	\$1,811,286	(\$59,875)	\$2,008,272	1,500,760	589,830	2,739,820	1,309,936	200,343	9,325,359
Mersey System Total		\$15,750,000	\$15,750,000	\$15,750,000	\$15,750,000	\$15,750,000	\$15,750,000	\$15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	189,000,000
Mersey Section 2D related BTL Total		30,793,610	28,011,299	31,001,044	30,337,033	33,059,286	30,180,125	33,256,272	32,748,760	30,829,830	33,987,820	31,549,936	31,448,343	377,203,359
STE Total		30,733,010	20,011,200	01,001,044	00,007,000	00,000,200	00,100,120	00,200,212	02,140,100	00,020,000	00,007,020	01,040,000	01,440,040	011,200,000
In-Province Total		1,174,273,689	1,093,376,627	1,122,837,377	970,421,925	945,969,579	858,517,122	890,970,151	867,579,717	786,462,565	767,249,915	836,335,389	987,383,930	11,301,377,986
Export kWh Sales		208,000	60,000	350,000	50,000	176,000	-	1,076,000	1,230,000	276,000	966,000	21,256,000	(\$4,000)	25,644,000
Actual AA Collections														
ATL Classes														
Domestic Non-TOU Domestic TOU		811,136 40,478	737,941 38,911	717,063	565,671 31,438	524,609 22,381	432,919 15,083	422,114 11,985	422,513 12,278	424,423 13,740	471,526 18,524	547,755	716,094 48,745	\$6,793,762 <u>\$320,620</u>
Domestic Total	_	\$851,613	\$776,852	38,845 \$755,908	\$597,109	\$546,990	\$448,001	\$434,099	\$434,791	\$438,163	\$490,050	28,212 \$575,967	\$764,839	\$7,114,383
Small General		41,841	39,992	41,380	32,855	32,908	28,346	29,175	28,984	29,523	30,187	29,622	36,998	\$401,810
General		318,641	302,400	303,485	257,911	252,846	251,723	260,461	253,483	242,630	262,241	265,232	302,435	\$3,273,488
Large General		32,640	28,623	34,619	30,136	31,160	30,820	35,312	35,697	33,305	32,404	30,663	30,747	\$386,124
Small Industrial		29,626	27,512 43,035	29,541	25,083	25,827	25,132	28,606	23,442 44,428	26,337	20,595	25,689	29,791	\$317,181
Medium Industrial Large Industrial		41,446 62,705	43,035 58,948	48,166 62,806	46,865 61,246	42,470 62,085	46,174 62,737	45,958 62,380	44,428 64,313	47,834 65,478	46,392 62,767	45,661 64,292	46,514 60,808	\$544,944 \$750,565
ELI 2P-RTP		130,471	117,520	129,310	126,407	130,618	124,839	130,186	130,000	71,826	20,987	30,471	31,487	\$1,174,123
Municipal		23,076	21,801	21,898	17,817	15,888	14,295	15,377	15,328	14,982	17,240	18,879	22,396	\$218,975
Unmetered	=	9,216	9,274	10,324	9,594	10,303	9,309	9,711	9,915	10,271	9,661	10,433	10,498	<u>\$118,508</u>
ATL Total		\$1,541,274	\$1,425,958	\$1,437,436	\$1,205,023	\$1,151,096	\$1,041,376	\$1,051,264	\$1,040,381	\$980,347	\$992,524	\$1,096,909	\$1,336,512	\$14,300,101
Additional Energy (BTL) Rate Class Mersey Basic Block Fuel costs under section 2 C/D		14,103	11,351	14,065	13,186	14,103	13,186	14,103	14,103	13,186	14,103	13,186	14,103	\$162,779 <u>\$0</u>
AE Total	_	\$14,103	\$11,351	\$14,065	\$13,186	\$14,103	\$13,186	\$14,103	\$14,103	\$13,186	\$14,103	\$13,186	\$14,103	\$162,779
FAM Classes Total		\$1,555,377	\$1,437,309	\$1,451,501	\$1,218,209	\$1,165,199	\$1,054,562	\$1,065,367	\$1,054,484	\$993,533	\$1,006,628	\$1,110,095	\$1,350,615	\$14,462,880
Simulated Collected Fuel Costs														
ATL Classes														
Domestic Non-TOU	0.165	\$811,136	\$737,941	\$717,063	\$565,671	\$524,609	\$432,919	\$422,114	\$422,513	\$424,423	\$471,526	\$547,755	\$716,094	\$6,793,762
Domestic TOU	0.165 0.165	\$40,478 \$851,613	\$38,911	\$38,845	\$31,438 \$597,109	\$22,381 \$546,990	\$15,083 \$448,004	\$11,985 \$434,099	\$12,278 \$434,791	\$13,740 \$438,163	\$18,524	\$28,212	\$48,745 \$764,839	\$320,620 \$7,114,383
Domestic Total Small General	0.165	\$41,841	\$776,852 \$39,992	\$755,908 \$41,380	\$32,855	\$32,908	\$448,001 \$28,346	\$29,175	\$28,984	\$29,523	\$490,050 \$30,187	\$575,967 \$29,622	\$36,998	\$401,811
General	0.133	\$318,641	\$302,400	\$303,485	\$257,911	\$252,846	\$251,723	\$260,461	\$253,483	\$242,630	\$262,241	\$265,232	\$302,435	\$3,273,488
Large General	0.093	\$32,640	\$28,623	\$34,619	\$30,136	\$31,160	\$30,820	\$35,312	\$35,697	\$33,305	\$32,404	\$30,663	\$30,747	\$386,124
Small Industrial	0.124	\$29,626	\$27,512	\$29,541	\$25,083	\$25,827	\$25,132	\$28,606	\$23,442	\$26,337	\$20,595	\$25,689	\$29,791	\$317,181
Medium Industrial Large Industrial	0.111 0.081	\$41,446 \$62,705	\$43,035 \$58,948	\$48,166 \$62,806	\$46,865 \$61,246	\$42,470 \$62,085	\$46,174 \$62,737	\$45,958 \$62,380	\$44,428 \$64,313	\$47,834 \$65,478	\$46,392 \$62,767	\$45,661 \$64,292	\$46,514 \$60,808	\$544,944 \$750,565
ELI 2P-RTP	0.081	\$129,352	\$121,913	\$137,265	\$137,012	\$144,484	\$126,783	\$144,924	\$132,488	\$69,545	\$20,841	\$30,471	\$31,487	\$1,226,565
Municipal	0.113	\$23,076	\$21,801	\$21,898	\$17,817	\$15,888	\$14,295	\$15,377	\$15,328	\$14,982	\$17,240	\$18,879	\$22,396	\$218,976
Unmetered	0.104	\$9,216	\$9,274	\$10,324	\$9,594	\$10,303	\$9,309	\$9,711	\$9,915	\$10,271	\$9,661	\$10,433	\$10,498	\$118,508
ATL Total		\$1,540,155	\$1,430,350	\$1,445,392	\$1,215,628	\$1,164,962	\$1,043,320	\$1,066,002	\$1,042,869	\$978,066	\$992,378	\$1,096,909	\$1,336,512	\$14,352,544
BTL Classes	2 224	***	A11.051	A44.005	610.100	644400	# 10.100	011100	011100	#10.100	A11100	840 405	***	#400 7 ==
Additional Energy Mersey Section 2D related	0.091 0.091	\$14,103 <u>\$0</u>	\$11,351 <u>\$0</u>	\$14,065 <u>\$0</u>	\$13,186 <u>\$0</u>	\$14,103 <u>\$0</u>	\$13,186 <u>\$0</u>	\$14,103 <u>\$0</u>	\$14,103 <u>\$0</u>	\$13,186 <u>\$0</u>	\$14,103 <u>\$0</u>	\$13,186 <u>\$0</u>	\$14,103 <u>\$0</u>	\$162,779 <u>\$0</u>
Subtotal	0.031	\$14,103	\$11,3 <u>51</u>	\$14,065	\$13,186	\$14,1 0 3	\$13,186	\$14,103	\$14,103	\$13,186	\$14,1 0 3	\$13,186	\$14,1 0 3	\$162,779
Total		\$1,554,258	\$1,441,702	\$1,459,457	\$1,228,814	\$1,179,065	\$1,056,506	\$1,080,105	\$1,056,972	\$991,252	\$1,006,481	\$1,110,095	\$1,350,615	\$0 \$14,515,323
* 100		Ţ., 55.,255	÷ ·, · · · ·, · •=	+ -, .00, .0.	Ţ., == 0,0	+ - , - • • , • • •	+ - , - 0 0 , 0 0 0	+ -,,	Ţ.,500,0. 2	+50.,202	+ .,000, .01	+ .,,	+ - ,000,010	+,0 .0,020

Category Variance		January	February	March	April	Мау	June	July	August	September	October	November	December	Annual
ATL Classes Domestic Total		6 0	C O	(**)	(C)	\$0	r.o.	r.o.	* 0	r.o.	* 0	(*0	# 0	C O
Small General		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
General		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Large General		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small Industrial		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Medium Industrial		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Large Industrial ELI 2P-RTP		\$1,119	(\$4,392)	φυ (\$7,955)	(\$10,605)	(\$13,866)	(\$1,944)	(\$14,738)	(\$2,488)	\$2,281	\$146	\$0 \$0	\$0 \$0	(\$52,442)
Municipal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Unmetered		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ATL Total		\$1,119	(\$4,392)	(\$7,955)	(\$10,605)	(\$13,866)	(\$1,944)	(\$14,738)	(\$2,488)	\$2,281	\$146	\$0	\$0	(\$52,442)
BTL Classes		•		•	•	•	•	•	•	•	•	•	•	•
Additional Energy Mersey Section 2D related		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Subtotal		\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
												\$0	\$0	
Total		\$1,119	(\$4,392)	(\$7,955)	(\$10,605)	(\$13,866)	(\$1,944)	(\$14,738)	(\$2,488)	\$2,281	\$146	\$0	Φ0	(\$52,442)
Simulated Interest expense calculations WACC	7.87%													
Forgone Collections														
ATL Classes														
Domestic Non-TOU	0.280	\$1,376,473	\$1,252,264	\$1,216,834	\$959,926	\$890,245	\$734,650	\$716,314	\$716,992	\$720,233	\$800,165	\$929,524	\$1,215,189	\$11,528,809
Domestic TOU	0.280	\$68,690	<u>\$66,031</u>	\$65,918	\$53,349	\$37,980	\$25,595	\$20,339	\$20,836	\$23,317	\$31,435	\$47,875	\$82,719	\$544,083
Domestic Total	0.268	\$1,445,162	\$1,318,294	\$1,282,752	\$1,013,275	\$928,226	\$760,245 \$45,400	\$736,653	\$737,828	\$743,549	\$831,600	\$977,399 \$47,537	\$1,297,909	\$12,072,892
Small General General	0.250	\$67,145 \$598,949	\$64,179 \$568,422	\$66,406 \$570,461	\$52,725 \$484,795	\$52,811 \$475,275	\$45,490 \$473,163	\$46,820 \$489,588	\$46,514 \$476,471	\$47,378 \$456,072	\$48,444 \$492,934	\$47,537 \$498,556	\$59,373 \$568,486	\$644,822 \$6,153,173
Large General	0.198	\$69,491	\$60,939	\$73,705	\$64,160	\$66,340	\$65,617	\$75,179	\$76,000	\$70,906	\$68,989	\$65,283	\$65,460	\$822,071
Small Industrial	0.230	\$54,952	\$51,031	\$54,793	\$46,524	\$47,904	\$46,616	\$53,060	\$43,480	\$48,850	\$38,200	\$47,649	\$55,258	\$588,319
Medium Industrial	0.215	\$80,278	\$83,357	\$93,295	\$90,775	\$82,262	\$89,436	\$89,018	\$86,054	\$92,651	\$89,859	\$88,443	\$90,095	\$1,055,523
Large Industrial ELI 2P-RTP	0.188 0.225	\$145,538 \$359,310	\$136,817 \$338,646	\$145,771 \$381,293	\$142,152 \$380,590	\$144,099 \$401,345	\$145,611 \$352,175	\$144,783 \$402,567	\$149,271 \$368,024	\$151,973 \$193,180	\$145,682 \$57,891	\$149,222 \$84,642	\$141,134 \$87,463	\$1,742,053 \$3,407,125
Municipal Municipal	0.230	\$46,968	\$330,646 \$44,373	\$301,293 \$44,571	\$36,264	\$32,339	\$352,175 \$29,095	\$31,298	\$300,024 \$31,198	\$30,494	\$35,091	\$38,426	\$45,586	\$3,407,125 \$445,702
Unmetered	0.222	\$19,673	\$19,796	\$22,037	\$20,480	\$21,994	\$19,872	\$20,729	\$21,164	\$21,924	\$20,622	\$22,269	\$22,409	\$252,969
ATL Total		\$2,887,466	\$2,685,855	\$2,735,085	\$2,331,742	\$2,252,594	\$2,027,319	\$2,089,694	\$2,036,004	\$1,856,977	\$1,829,312	\$2,019,426	\$2,433,173	\$27,184,646
BTL Classes														
Additional Energy	0.148	\$22,937	\$18,462	\$22,875	\$21,445	\$22,937 \$2,681	\$21,445	\$22,937	\$22,937	\$21,445	\$22,937	\$21,445	\$22,937	\$264,740
Mersey Section 2D related Subtotal	0.148	(\$672) \$22,265	(\$315) \$18,147	(\$303) \$22,572	\$144 \$21,589	\$2,681 \$25,618	(\$89) \$21,357	\$2,972 \$25,909	\$2,221 \$25,158	\$873 \$22,318	\$4,055 \$26,992	\$1,939 \$23,384	\$297 \$23,234	<u>\$13,802</u> \$278,541
Total		\$2,909,731	\$2,704,002	\$2,757,657	\$2,353,330	\$2,278,211	\$2,048,676	\$2,115,603	\$2,061,162	\$1,879,296	\$1,856,304	\$2,042,809	\$2,456,406	\$27,463,187
1544		\$2,000,101	4 2,101,002	4 2,101,001	4 2,000,000	4 -, 0,	4 2,010,010	42,110,000	\$2,001,102	V .,0.0,200	ψ.,οσο,οσ.	42,0 .2,000	4 2, 100, 100	\$2. ,.00,.0.
Forgone Collections	\$80,297,385	\$80,297,385	\$78,743,127	\$77,301,425	\$75,841,969	\$74,613,155	\$73,434,090	\$72,377,584	\$71,297,478	\$70,240,506	\$69,249,254	\$68,242,773	\$67,132,678	\$878,771,423
Actual Fuel-related Cost Collections		\$1,554,258	\$1,441,702	\$1,459,457	\$1,228,814	\$1,179,065	\$1,056,506	\$1,080,10 <u>5</u>	\$1,056,972	\$991,252	\$1,006,481	\$1,110,09 <u>5</u>	\$1,350,615	\$14,515,322
Variance Interest Expense		\$78,743,127 \$516,430	\$77,301,425 \$506,974	\$75,841,969 \$497,403	\$74,613,155 \$489,344	\$73,434,090 \$481,611	\$72,377,584 \$474,682	\$71,297,478 \$467,598	\$70,240,506 \$460,666	\$69,249,254 \$454,165	\$68,242,773 \$447,564	\$67,132,678 \$440,284	\$65,782,063 \$431,426	\$864,256,101 \$5,668,145
merest Expense		ψο το, 400	ψουσ,στ-4	ψ+07,+00	Ψ-00,0	φ-101,011	Ψ47-4,002	ψ+07,000	Ψ-00,000	Ψ-0-4, 100	ψ+1,00+	ψ++0,20+	Ψ-01,420	ψ0,000,140
Actual BA Collections														
ATL Classes Domestic Non-TOU		545,673	496,433	482,388	380,542	352,919	291,236	283,967	284,236	285,521	317,208	368,490	481,736	¢4 570 240
Domestic Non-100 Domestic TOU		27,230	496,433 26,176	482,388 26,132	380,542 21,149	352,919 15,056	10,147	283,967 8,063	284,236 8,260	9,243	12,462	368,490 18,979	481,736 32,792	\$4,570,349 <u>\$215,690</u>
Domestic Total	=	\$572,904	\$522,610	\$508,520	\$401,691	\$367,975	\$301,383	\$292,030	\$292,496	\$294,764	\$329,670	\$387,469	\$514,528	\$4,786,039
Small General		32,069	30,653	31,716	25,182	25,223	21,726	22,362	22,215	22,628	23,137	22,704	28,357	\$307,974
General		277,912	263,748	264,694	224,945	220,527	219,548	227,169	221,082	211,617	228,721	231,330	263,777	\$2,855,072
Large General		38,606	33,855	40,947	35,645	36,856	36,454	41,766	42,222	39,392	38,327	36,268	36,367	\$456,706 \$206.747
Small Industrial Medium Industrial		27,715 46,300	25,737 48,076	27,635 53,807	23,464 52,354	24,160 47,444	23,511 51,581	26,761 51,341	21,929 49,631	24,638 53,436	19,266 51,826	24,032 51,009	27,869 51,962	\$296,717 \$608,767
Large Industrial		76,639	72,047	76,763	74,857	75,882	76,678	76,242	78,605	80,028	76,716	78,580	74,320	\$917,357
ELI 2P-RTP		178,793	161,046	177,203	173,225	178,995	171,076	178,403	178,149	98,428	28,760	41,757	43,148	\$1,608,983
Municipal		21,442	20,257	20,348	16,555	14,763	13,283	14,288	14,243	13,921	16,020	17,542	20,811	\$203,473
Unmetered ATL Total	_	11,077 \$1,283,458	11,146 \$1,189,175	12,408 \$1,214,041	11,531 \$1,039,450	12,384 \$1,004,210	11,189 \$926,429	11,672 \$942,033	11,917 \$932,490	12,345 \$851,197	11,611 \$824,055	12,539 \$903,229	12,618 \$1,073,758	<u>\$142,437</u> \$12,183,526
Additional Energy (BTL) Rate Class Mersey Basic Block Fuel costs under section 2 C/D	_	12,398	9,979 	12,365	11,592	12,398	11,592 	12,398	12,398	11,592	12,398	11,592	12,398	\$143,102 <u>\$0</u>
AE Total		\$12,398	\$9,979	\$12,365	\$11,592	\$12,398	\$11,592	\$12,398	\$12,398	\$11,592	\$12,398	\$11,592	\$12,398	\$143,102
FAM Classes Total		\$1,295,856	\$1,199,155	\$1,226,406	\$1,051,042	\$1,016,608	\$938,021	\$954,431	\$944,889	\$862,789	\$836,453	\$914,821	\$1,086,157	\$12,326,628

Category Simulated BA Collected Fuel Costs		January	February	March	April	Мау	June	July	August	September	October	November	December	Annual
ATL Classes Domestic Non-TOU Domestic TOU Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered ATL Total	0.111 0.111 0.111 0.128 0.116 0.11 0.116 0.124 0.099 0.111 0.105 0.125	\$545,673 \$27,230 \$572,904 \$32,069 \$277,912 \$38,606 \$27,715 \$46,300 \$76,639 \$177,639 \$177,442 \$11,077 \$1,281,925	\$496,433 \$26,176 \$522,610 \$30,653 \$263,748 \$33,855 \$25,737 \$48,076 \$72,047 \$167,065 \$20,257 \$11,146 \$1,195,195	\$482,388 \$26,132 \$508,520 \$31,716 \$264,694 \$40,947 \$27,635 \$53,807 \$76,763 \$188,104 \$20,348 \$12,408 \$1,224,942	\$380,542 \$21,149 \$401,691 \$25,182 \$25,182 \$224,945 \$35,645 \$23,464 \$52,354 \$74,857 \$117,755 \$16,555 \$11,531 \$1,053,983	\$352,919 \$15,056 \$367,975 \$25,223 \$220,527 \$36,856 \$24,160 \$47,444 \$75,882 \$197,997 \$14,763 \$12,384 \$1,023,212	\$291,236 \$10,147 \$301,383 \$21,726 \$219,548 \$36,454 \$23,511 \$51,581 \$76,678 \$173,740 \$13,283 \$11,189 \$929,092	\$283,967 \$8,063 \$292,030 \$22,362 \$227,169 \$41,766 \$26,761 \$51,341 \$76,242 \$198,600 \$14,288 \$11,672 \$962,230	\$284,236 \$8,260 \$292,496 \$22,215 \$221,082 \$42,222 \$21,929 \$49,631 \$78,605 \$181,558 \$14,243 \$11,917 \$935,900	\$285,521 \$9,243 \$294,764 \$22,628 \$211,617 \$39,392 \$24,638 \$53,436 \$80,028 \$95,302 \$13,921 \$12,345 \$848,072	\$317,208 \$12,462 \$329,670 \$23,137 \$228,721 \$38,327 \$19,266 \$51,826 \$76,716 \$28,559 \$16,020 \$11,611 \$823,854	\$368,490 \$18,979 \$387,469 \$22,704 \$231,330 \$36,268 \$24,032 \$51,009 \$78,580 \$41,757 \$17,542 \$12,539 \$903,229	\$481,736 \$32,792 \$514,528 \$28,357 \$263,777 \$36,367 \$27,869 \$51,962 \$74,320 \$43,148 \$20,811 \$12,618 \$1,073,758	\$4,570,349 \$215,690 \$4,786,039 \$307,975 \$2,855,072 \$456,706 \$296,718 \$608,767 \$917,357 \$1,680,848 \$203,473 \$142,437
BTL Classes Additional Energy Mersey Section 2D related Subtotal	0.08 0.08	\$12,398 \$0 \$12,398	\$9,979 \$0 \$9,979	\$12,365 \$0 \$12,365	\$11,592 \$0 \$11,592	\$12,398 \$0 \$12,398	\$11,592 \$0 \$11,592	\$12,398 \$0 \$12,398	\$12,398 \$0 \$12,398	\$11,592 \$0 \$11,592	\$12,398 \$0 \$12,398	\$11,592 \$0 \$11,592	\$12,398 \$0 \$12,398	\$143,102 <u>\$0</u> \$143,103
Total		\$1,294,323	\$1,205,174	\$1,237,307	\$1,065,575	\$1,035,610	\$940,684	\$974,628	\$948,298	\$859,664	\$836,252	\$914,821	\$1,086,157	\$12,398,494
Variance ATL Classes Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered ATL Total		\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,533 \$0 \$1,533	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$6,019) \$0 \$0 (\$6,019)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$10,902) \$0 \$0 (\$10,902)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$14,533) \$0 (\$14,533)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$19,002)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$2,664) \$0 \$0 (\$2,664)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$20,197) \$0 \$0 (\$20,197)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$3,410)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,126 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$201 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$71,865) \$0 (\$71,865)
BTL Classes Additional Energy Mersey Section 2D related Subtotal	_	<u>-</u> \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
Total		\$1,533	(\$6,019)	(\$10,902)	(\$14,533)	(\$19,002)	(\$2,664)	(\$20,197)	(\$3,410)	\$3,126	\$201	\$0	\$0	(\$71,865)
Simulated Interest expense calculations WACC	7.87%													
Forgone Collections														
ATL Classes Domestic Non-TOU Domestic TOU Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered ATL Total	0.328 0.328 0.351 0.387 0.392 0.357 0.354 0.379 0.435 0.368 0.405	\$188 \$1,677 \$1,865 \$147 \$201 \$288 \$826 \$101 \$37 \$6,497 \$0 \$0 \$9,962	\$180 \$1,592 \$1,771 \$137 \$208 \$271 \$779 \$95 \$37 \$6,043 \$0 \$9	\$186 \$1,597 \$1,783 \$147 \$233 \$289 \$877 \$96 \$41 \$6,154 \$0 \$0 \$9,620	\$1,48 \$1,357 \$1,505 \$125 \$227 \$281 \$875 \$78 \$39 \$5,246 \$0 \$0 \$8,376	\$148 \$1,331 \$1,479 \$128 \$206 \$285 \$923 \$70 \$41 \$5,068 \$0 \$0 \$8,200	\$1.27 \$1.325 \$1,452 \$125 \$224 \$288 \$810 \$63 \$37 \$4,561 \$0 \$0 \$0 \$7,560	\$131 \$1,371 \$1,502 \$142 \$223 \$227 \$926 \$67 \$39 \$4,702 \$0 \$0 \$7,887	\$130 \$1,334 \$1,464 \$117 \$215 \$296 \$846 \$67 \$40 \$4,581 \$0 \$0 \$7,626	\$133 \$1,277 \$1,410 \$131 \$232 \$301 \$444 \$66 \$41 \$4,178 \$0 \$0 \$6,802	\$136 \$1,380 \$1,516 \$102 \$225 \$288 \$133 \$75 \$39 \$4,116 \$0 \$6,495	\$133 \$1,396 \$1,529 \$128 \$221 \$295 \$195 \$83 \$42 \$4,544 \$0 \$7,036	\$166 \$1,592 \$1,758 \$148 \$225 \$279 \$201 \$98 \$42 \$5,475 \$0 \$0 \$8,227	\$1,806 \$17,229 \$19,034 \$1,577 \$2,639 \$3,450 \$7,837 \$959 \$476 \$61,166 \$0 \$9 \$97,135
BTL Classes Additional Energy Mersey Section 2D related Subtotal	0.233 0.233	\$0 \$4,306 \$4,306	\$0 \$4,002 \$4,002	\$0 \$4,081 \$4,081	\$0 \$3,483 \$3,483	\$0 \$3,372 \$3,372	\$0 \$3,032 \$3,032	\$0 \$3,131 \$3,131	\$0 \$3,051 \$3,051	\$0 \$2,781 \$2,781	\$0 \$2,747 \$2,747	\$0 \$3,023 \$3,023	\$0 \$3,635 \$3,635	\$0 <u>\$40,646</u> \$40,646
Total		\$14,269	\$13,344	\$13,701	\$11,859	\$11,572	\$10,592	\$11,018	\$10,676	\$9,584	\$9,242	\$10,060	\$11,862	\$137,780
Forgone Collections Actual Fuel-related Cost Collections Variance Interest Expense	\$12,640,168	\$12,640,168 <u>\$1,294,323</u> \$11,345,846 \$8,929	\$11,345,846 <u>\$1,205,174</u> \$10,140,672 \$7,981	\$10,140,672 <u>\$1,237,307</u> \$8,903,365 \$7,007	\$8,903,365 <u>\$1,065,575</u> \$7,837,790 \$6,168	\$7,837,790 \$1,035,610 \$6,802,180 \$5,353	\$6,802,180 \$940,684 \$5,861,495 \$4,613	\$5,861,495 \$974,628 \$4,886,867 \$3,846	\$4,886,867 \$ <u>948,298</u> \$3,938,569 \$3,100	\$3,938,569 <u>\$859,664</u> \$3,078,905 \$2,423	\$3,078,905 <u>\$836,252</u> \$2,242,653 \$1,765	\$2,242,653 \$914,821 \$1,327,831 \$1,045	\$1,327,831 <u>\$1,086,157</u> \$241,675 \$190	\$79,006,341 \$12,398,494 \$66,607,847 \$52,421

Category	January	February	March	April	May	June	July	August	September	October	November	December	Total
kWh Sales	•	,		•	•								
ATL Classes													
Domestic Non-TOU	499,163,301	433,816,150	434,893,044	347,393,103	315,034,795	261,044,222	263,864,325	258,875,424	258,342,179	295,220,943	341,060,150	445,876,338	4,154,583,973
Domestic TOU	30,792,209	25,983,733	25,494,426	20,691,134	15,601,414	9,875,888	8,538,976	7,935,625	8,849,149	12,456,826	18,965,498	32,769,017	217,953,895
Domestic Total	529,955,510	459,799,884	460,387,470	368.084.237	330,636,209	270,920,110	272,403,300	266,811,049	267,191,327	307.677.769	360,025,649	478,645,355	4,372,537,868
Small General	24,058,155	22,094,774	21,160,188	17,946,423	16.444.738	15,659,988	16,138,743	16,246,670	14,709,451	16,405,657	17,173,386	21,449,298	219,487,473
General	243,205,955	228,102,250	234,588,784	202,976,382	191,339,552	193,482,798	209,260,031	203,474,422	188,749,284	197,408,095	206,245,424	235,174,192	2,534,007,171
Large General	33,625,608	30,826,581	33,284,417	30,577,140	30,579,816	32,043,700	36,863,861	36,370,414	33,808,764	32,195,654	31,820,043	32,355,294	394,351,292
Small Industrial	22,882,335	21,937,064	22,002,210	20,991,045	21,156,518	22,086,013	22,450,832	22,408,631	20,946,372	19,291,699	21,159,328	24,538,118	261,850,163
Medium Industrial	44,144,421	39,831,764	42,507,306	42,360,012	41,856,357	43,819,054	43,778,788	43,826,092	42,686,817	43,041,743	42,152,102	42,939,457	512,943,913
Large Industrial	75,703,039	68,601,236	75,839,465	74,997,597	77,472,135	76,701,739	78,206,345	87,481,419	81,358,107	81,777,039	79,203,168	75,302,947	932,644,237
ELI 2P-RTP	153,671,712	143,757,408	153,671,712	148,714,560	153,671,712	148,714,560	153,671,712	153,671,712	148,714,560	153,671,712	148,714,560	153,671,712	1,814,317,632
Municipal	20,909,021	19,129,220	18,619,713	15,454,119	14,136,732	13,400,646	14,718,678	14,519,720	14,198,334	15,252,395	16,990,471	20,039,215	197,368,264
Unmetered	9,721,224	9,257,729	9,705,211	9,363,232	9,921,163	9,443,188	9,281,947	9,623,606	9,720,858	9,488,897	10,074,885	10,138,028	115,739,970
	1,157,876,979	1,043,337,909	1,071,766,478	931,464,747	887,214,932	826,271,797	856,774,239	854,433,734	822,083,875	876,210,661	933,559,016	1,094,253,616	11,355,247,982
BTL Classes													
Additional Energy	15,498,000	13,482,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	179,928,000
GRLF	8,578,872	8,320,560	7,626,966	8,805,992	8,030,529	7,920,793	9,180,143	10,422,773	14,026,206	9,055,570	8,653,936	7,789,143	108,411,483
Mersey System Total	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	189,000,000
Mersey Section 2D related													-
BTL Total	39,826,872	37,552,560	38,874,966	39,045,992	39,278,529	38,160,793	40,428,143	41,670,773	44,266,206	40,303,570	38,893,936	39,037,143	477,339,483
In-Province Total	1,197,703,851	1,080,890,469	1,110,641,444	970,510,739	926,493,461	864,432,591	897,202,382	896,104,507	866,350,081	916,514,230	972,452,953	1,133,290,759	11,832,587,465
Export kWh Sales	1,914	1,916	6,776	-	-	3	7,760	4,847	-	2,910	1,940	5,793	33,859
Export kWh Losses	59	59	210	0	0	0	240	150	0	90	60	179	1,047 32,812

FOR THE YEAR ENDING DECEMBER 31, 2012

COLUMN Ε K C + F+ G FORMULA E-D T/U H / E H / H (Line 30) J x K (line 30)

7									Reallocation of F	FAM Def for NPPH							
			Nov 25th					Deferred									
			Submission BA			AA predicated		Amount from					Relative				_
		BA Filed on Nov 10th	with Nov/Dec	Variance	AA Filed on Nov 10th Submission	on actual	Variance	2011 FAM AA	Adjusted Relative Share	Allocation of NPPH AA Share	T-1-1		shares in total Variance		Adjustment after interest	Forecast kWh	Cents per KWh
9	5 . 0	BA Filed on Nov 10th	Actuals	(debit/credit)	10th Submission	numbers	(debit/credit)	proceeding	Relative Share	NPPH AA Snare	Total	% Var	variance	Interest Amount	interest	Sales (2)	KWn
11	Rate Class																
12 13	Above the line Classes																
14 15	Residential Subtotal	\$15,110,275	\$14,072,523	(\$1,037,752)	\$15,546,968	\$17,221,496	\$1,674,528	\$7,879,966	51.18%	\$1,250,130	\$9,766,872	56.71%	39.51%	\$1,761,303	\$11,528,175	4,273,208,828	0.270
16	Small General	\$783,037	\$791,902	\$8,865	\$845,661	\$909,096	\$63,435	\$442,081	1.94%	\$47,358	\$561,739	61.79%	2.27%	\$101,301	\$663,040	231,276,710	0.287
17	General Demand	\$9,197,989	\$9,474,531	\$276,542	\$9,236,101	\$9,969,799	\$733,698	\$4.914.961	22,42%	\$547.747	\$6,472,948	64.93%	26.19%	\$1,167,296	\$7,640,244	2,435,294,956	
18	Large General	\$1,443,410	\$1,560,383	\$116,973	\$1,348,850	\$1,484,073	\$135,223	\$783,096	4.13%	\$100,952	\$1,136,244	76.56%	4.60%	\$204,904	\$1,341,147	396,294,927	0.338
19	Small Industrial	\$876,178	\$925,322	\$49,143	\$834,757	\$936,466	\$101,709	\$474,345	3.11%	\$75,931	\$701,129	74.87%	2.84%	\$126,438	\$827,567	258,161,462	0.321
20	Medium Industrial	\$1,659,488	\$1,785,483	\$125,995	\$1,569,891	\$1,732,958	\$163,067	\$914,795	4.98%	\$121,739	\$1,325,596	76.49%	5.36%	\$239,051	\$1,564,646	498,772,236	0.314
21	Large Industrial	\$3,175,337	\$3,571,976	\$396,639	\$2,875,298	\$3,179,078	\$303,780	\$1,667,027	9.28%	\$226,789	\$2,594,236	81.60%	10.49%	\$467,830	\$3,062,066	921,425,625	0.332
22	ELI 2P-RTP (base rate)								0.00%	\$0	\$0		0.00%	\$0	\$0	-	N/A
23	Municipal	\$702,143	\$723,323	\$21,180	\$695,436	\$729,588	\$34,152	\$364,448	1.04%	\$25,496	\$445,277	61.03%	1.80%	\$80,299	\$525,575	192,648,476	0.273
24	Unmetered	\$422,941	\$457,898	\$34,957	\$365,351	\$413,123	\$47,772	\$223,519	1.46%	\$35,664	\$341,912	<u>82.76</u> %	1.38%	\$61,659	\$403,570	104,393,439	0.387
25	Above the line Subtotal / Average	\$33,370,798	\$33,363,340	(\$7,458)	\$33,318,313	\$36,575,678	\$3,257,365	\$17,664,237	99.55%	\$2,431,807	\$23,345,951	63.83%	94.44%	\$4,210,079	\$27,556,031	9,311,476,658	0.296
26																	
27	Additional Energy	\$438,837	\$429,670	(\$9,167)	\$0	\$0	\$0	\$255,223	0.00%	\$0	\$246,056	NA	1.00%	\$44,372	\$290,429	178,920,000	
28	LRT	\$1,671,342	\$1,941,476	\$270,134	\$1,205,161	\$1,265,937	\$60,776	\$3,228,181	0.45%	\$11,038	\$1,127,285	89.05%	4.56%	\$203,288	\$1,330,573	322,080,003	0.413
29 30	Total subject to FAM adj. (ATL and AE)	\$35,480,977	\$35,734,487	\$253,510	\$34,523,474	\$37,841,615	\$3,318,141	\$21,147,641	100.00%	\$2,442,845	\$24.719.293	65.32%	100.00%	\$4,457,740	\$29.177.033	9,812,476,661	0.297
31	Total Subject to FAM auj. (ATE and AE)	\$21,147,641	\$21,147,641	φ 2 33,310	\$34,323,4 <i>1</i> 4	\$37,041,013	φ3,310,141	φ21,141,041	100.00 /6	\$2,442,043	\$24,1 13,233	03.32 /6	100.00 /6	94,437,740	\$29,177,033	9,012,470,001	0.257
32		\$56,628,618	\$56,882,128														
	Grand Total	φου,σ23,010	ψου,ουΣ,120		\$34,523,474	\$37,841,615	\$3,318,141	\$21,147,641	100.00%		\$24,719,293	65.32%					
34	Orano Total				‡ <u>31,020,111</u>	ψ51,041,013	φυ,510,141	Ψ21,147,041	100.00%		ΨΣ-7,7 13,233	33.32 /u					
35		L							l							L	

⁽¹⁾ Relative Shares (Column J) have been adjusted for the absence of New Page. This adjustment is based on kilowatt sales
(2) Source: 2012 GRA Refresh filed on August 31st

	Variano	e in Fuel Cost	s before Inter	est and Ince	ntive	Variance in Fue Incer		Variance in	Fuel Costs		cation of NPF	Classes	Actual Adju	ustment
	Actual Fuel Costs	Recovered Fuel Costs	Variance (debit/credit)	% Var	Relative shares in total Variance	Interest Amount	Adjustment after interest	Incentive Amount	Adjustment after Incentive	Adjusted Relative Share	Allocation of NPPH AA Share	Adjustment of reallocation for NPPH Share	Forecast kWh Sales	Cents per KWI
Rate Class														
Above the line Classes														
Residential Subtotal	\$219,198,055	\$202,660,380	\$16,537,675	8.16%	41.22%	\$714,430	\$17,252,105	(\$1,653,767)	\$15,598,337	45.51%	\$1,623,159	\$17,221,496	4,256,431,756	0.
Small General	\$12,515,823	\$11,642,825	\$872,998	7.50%	2.18%	\$37,714	\$910,712	(\$87,300)	\$823,412	2.40%	\$85,684	\$909,096	223,726,062	(
General Demand	\$130,577,993	\$121,004,069	\$9,573,924	7.91%	23.86%	\$413,595	\$9,987,519	(\$957,392)	\$9,030,127	26.35%	\$939,672	\$9,969,799	2,439,459,241	(
Large General	\$20,265,429	\$18,840,284	\$1,425,145	7.56%	3.55%	\$61,566	\$1,486,711	(\$142,514)	\$1,344,197	3.92%	\$139,877	\$1,484,073	397,470,794	(
Small Industrial	\$12,746,758	\$11,847,477	\$899,281	7.59%	2.24%	\$38,849	\$938,130	(\$89,928)	\$848,202	2.47%	\$88,264	\$936,466	257,632,430	(
Medium Industrial	\$24,258,921	\$22,594,774	\$1,664,147	7.37%	4.15%	\$71,891	\$1,736,038	(\$166,415)	\$1,569,624	4.58%	\$163,335	\$1,732,958	505,845,219	(
Large Industrial	\$43,341,695	\$40,288,850	\$3,052,845	7.58%	7.61%	\$131,883	\$3,184,728	(\$305,284)	\$2,879,444	8.40%	\$299,634	\$3,179,078	936,296,194	
ELI 2P-RTP (base rate)	\$61,387,590	\$56,390,491	\$4,997,099	8.86%	12.46%	\$215,875	\$5,212,974	(\$499,710)	\$4,713,264	3.35%	\$119,317	\$1,265,937	441,378,432	9
Municipal	\$9,383,913	\$8,683,295	\$700,618	8.07%	1.75%	\$30,267	\$730,885	(\$70,062)	\$660,823	1.93%	\$68,765	\$729,588	194,541,877	(
Unmetered	<u>\$5,836,121</u>	\$5,439,402	<u>\$396,719</u>	<u>7.29</u> %	0.99%	\$17,138	\$413,857	(\$39,672)	\$374,185	1.09%	\$38,938	\$413,123	112,280,645	(
Above the line Subtotal / Average	\$539,512,296	\$499,391,846	\$40,120,450	8.03%	100.00%	\$1,733,210	\$41,853,660	(\$4,012,045)	\$37,841,615	100.00%	\$3,566,644	\$37,841,615	9,765,062,650	(
Additional Energy	\$9,978,731	9,978,731.46	\$0	0.00%	0.00%	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	179,928,000	
Total subject to FAM adj. (ATL and AE)	\$539,512,296	\$499,391,846	\$40,120,450	8.03%	100.00%	1,733,210	\$41,853,660	(\$4,012,045)	\$37,841,615	100.00%	\$3,566,644	\$37,841,615	9,944,990,650	
Grand Total	\$ <u>539,512,296</u>	\$ <u>499,391,846</u>	\$40,120,450	8.03%										

³⁸ 39 (1) Source: Forecast Data for 2010

Allocation of Actual Fuel-related Costs among Rate Classes

													OK THE TE	AK ENDING D	ECEMIDER 31,	2011										
COLUMN	С	D	E	F	G	н	1	J	K	L	M	N	0	P	Q	R	S	T	U	V	w	X	Y	Z	AA	AB
																								Y / Y		
FORMULA			D / D (Line 29)		F / F (Line 29)			G x J (line 29)	G x K (line 29)	E x L (line 29)	K+L	J+K+I	G * O (line 29)	G X P (line 29)	E X Q (line 29)	P+0	0+P+0	I+N+S	G * U (line 29)	G * V (line 29)	G * W (line 29)	T+U+V+W	XxC	(line 29)	Z x X (line 29)	AA/H
			-,-(,		. , . (= ==,				(<u></u> ,	,,			(,			• • • • • • • • • • • • • • • • • • • •			(((,	
																										_

9																											
10			С	ost Allo	cation Factor	rs									Fuel-related	l Costs f	rom C	os						Fuel Co	osts used	for FAM pur	rposes
11			3 CP Den	nands	Energy Requir	ement				Purchase	d Power Regu	ılar			Purcha	sed Power Wind	I		Total Fuel-related								
12					22			Fuel Costs			Fixed					Fixed			costs before								
		R/C Ratio						before	1					Г					Exports, OM&G								
		as per 2009		Relative		Relative		Purchased											and Foreign	Export	OM&G costs	Foreign		Adjusted for	Dolothus Adio	usted for R/C ratio	conto nor
13	Rate Class	CF	KW Demand	Shares		Shares	kWhs Sales	Power	Variable	Energy-related I	Demand-related	Total	Total	Variable	Energy-related	Demand-related	Total	Total	Exchange	Revenues	recovered in fuels	Exchange	Total Fuel-related costs	Unbalanced		and Balanced	kWh
14																											
15	bove-the-line Classes																										
16	Residential non ETS Residential ETS						4,082,691,691 191,941,939																				
17																											F 400
18	Residential Subtotal	98.9%	3,361,452	51.6%	4,677,147,453	40.7%	4,274,633,630	\$179,693,608	\$11,203,331	\$6,152,593	\$3,813,524	\$9,966,118	\$21,169,449	\$13,379,144	\$4,013,743	\$2,176,654	\$6,190,397	\$19,569,541	\$220,432,599	-\$184,256	-\$896,452	\$2,099,552	\$221,451,44	\$219,026,550	40.6%	\$219,198,055	5.128
19 20								\$9,949,753	\$621,910	\$341.537	\$182.963	\$524.500	\$1,146,410	\$742,691	\$222.807	\$104.430	\$327,238	\$1,069,929	\$12,166,092	-\$10.228	-\$49.763	\$116.549	\$12,222,64	\$12.506.031	2.3%	\$12.515.823	5.242
20	Small General	102.3%				2.3%	238,778,199	\$9,949,753 \$99,555,045	\$6,214,254	\$341,537 \$3,412,715	\$182,963 \$1,497,598	\$524,500 \$4,910,313	\$1,146,410	\$7,42,691	\$222,807	\$104,430 \$854,787	\$3,081,127	\$1,069,929	\$12,166,092 \$121,181,870	-\$10,228 -\$102,203	-\$49,763 -\$497,243	\$116,549	\$12,222,64 \$121,747,00			\$12,515,823 \$130.577.993	
21	General Demand	107.2%				22.6%	2,447,988,442	\$99,555,045 \$16,852,442	\$6,214,254 \$1,054,493	\$3,412,715 \$579,102	\$1,497,598 \$190,676	\$4,910,313	\$11,124,567 \$1,824,271	\$7,421,132	\$2,226,340 \$377,786	\$854,787 \$108,833	\$3,081,127 \$486,619	\$10,502,259 \$1,745,907	\$121,181,870 \$20,422,620	-\$102,203 -\$17,343	-\$497,243 -\$84,377	\$1,164,578 \$197.617	\$121,747,00 \$20,518,51	\$130,475,826		\$130,577,993 \$20,265,429	
22	Large General	98.7% 102.0%				3.8%	414,892,842	\$16,852,442 \$10,256,638	\$1,054,493 \$641,879	\$579,102 \$352,504	\$190,676 \$115,384	\$467,889	\$1,824,271	\$1,259,288 \$766,539	\$377,786 \$229,962	\$108,833 \$65,858	\$486,619 \$295,820	\$1,745,907 \$1,062,359	\$20,422,620 \$12,428,765	-\$17,343 -\$10.557	-\$84,377 -\$51,361	\$197,617 \$120.291	\$20,518,51 \$12,487,13			\$20,265,429 \$12,746,758	5.022
23	Small Industrial Medium Industrial	102.0%				2.3% 4.5%	253,801,982 491,939,350	\$19,759,485	\$1,239,554	\$680,733	\$115,364	\$892,374	\$2,131,928	\$1,480,289	\$229,962 \$444.087	\$120,799	\$564,886	\$2,045,175	\$12,426,765	-\$10,557 -\$20,386	-\$51,361 -\$99,185	\$232,298	\$12,467,13			\$24,258,921	4.931
25		97.5%						\$36,498,934	\$2,285,190	\$1,254,970	\$385.096	\$1.640.066	\$3,925,256	\$2,729,000	\$818,700	\$219.802	\$1.038.502	\$3,767,501	\$44.191.691	-\$37.583	-\$182.853	\$428.254	\$44.399.50			\$43.341.695	4.736
26	Large Industrial ELI 2P-RTP (base rate)					8.3%	915,239,655	\$55,158,533	\$3,458,711	\$1,899,439	\$771.843	\$2.671.282	\$6,129,993	\$4,130,432	\$1,239,129	\$440.547	\$1,679,676	\$5,810,108	\$67.098.634	-\$56,884	-\$102,033	\$648.177	\$67.413.17	\$61,339,559		\$61,387,590	
27	Municipal (base rate)	91.0% 99.8%				12.6%	1,431,032,716 191,346,288	\$7,641,518	\$476,917	\$261,911	\$145,074	\$406.985	\$883,902	\$569,540	\$170,862	\$82,804	\$253,666	\$823,206	\$9.348.625	-\$7,844	-\$38,161	\$89.376	\$9,391.99	\$9.376.570		\$9.383.913	4.290
			,		, . , .												,		,.				\$5,831,55	,.			5.167
28	Unmetered	100.0%				1.1%	112,944,388	\$4,750,573	\$298,075	\$163,695	\$82,348	\$246,044	\$544,119	\$355,964	\$106,789	\$47,002	\$153,792	\$509,756	\$5,804,447	-\$4,902	-\$23,851	\$55,860		\$5,831,554		\$5,836,121	
29	ATL Subtotal / Average	100.0%	6,519,376	100.0%	11,478,279,184	100.0%	10,772,597,492	\$440,116,527	\$27,494,314	\$15,099,200	\$7,396,148	\$22,495,348	\$49,989,662	\$32,834,019	\$9,850,206	\$4,221,517	\$14,071,722	\$46,905,742	\$537,011,931	-\$452,186	-\$2,200,000	\$5,152,551	\$539,512,29	\$539,090,170	100.0%	\$539,512,296	5.008
30																											
31 F	uchased Power Allocation Factors.								55.0%	67.1%	32.9%	45.0%		70.0%	70.0%	30.0%	30.0%										
	100 100																										
33 /	dditional Energy							\$9,978,731	\$0										\$9,978,731				\$9,978,73				5.726
35	14 MW block Sections 2D and 11	100.0%		0.7%	176,773,248	1.5%	174,270,546	\$9,970,731	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$9,970,731	\$0 <u>\$0</u>			\$9,970,73	, NA	NA	\$9,978,731	3.720
		100.0%	1	-	470 770 040			\$9,978,731	\$0.	90	\$ 0	\$0	\$0	şu sn	\$0	\$0	30	\$0	\$9,978,731	20			\$9,978,73	1		<u>au</u>	5.726
36 37	ubtotal		42,857		176,773,248		174,270,546	\$9,970,731	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,970,731	\$0			\$9,976,73	'		\$9,978,731	5.726
38																											
39	Total subject to FAM adj. (Above-the-line)		6,519,376		11,478,279,184		10,772,597,492	\$440,116,527	\$27,494,314	\$15,099,200	\$7,396,148	\$22,495,348	\$49,989,662	\$32,834,019	\$9,850,206	\$4,221,517	\$14,071,722	\$46,905,742	\$ <u>537,011,931</u>	(\$452,186)	(\$2,200,000)	\$ <u>5,152,551</u>	\$ <u>539,512,296</u>			\$549,491,028	5.101
40																											
	elow-the-line before Additional Energy			1																				1			
42	GRLF	100.0%		1	17,603,084		17,063,185	\$855,172					\$0					\$0	\$855,172	\$0			\$855,17	2		\$855,172	
43	Mersey Basic Block (Energy entitlements)	100.0%	85,714	1	191,740,950		189,000,000	\$113,180					\$0					\$0	\$113,180	\$0			\$113,18			\$113,180	
44	ELI 2P-RTP (debits & credits only)			-	43,495,462		43,687,252	\$1,975,792					\$0					\$0	\$1,975,792	\$0			\$1,975,79			\$1,975,792	
45 46	Total Below-the-line before Additional Energy		87,290	1	252,839,496		249,750,437	\$2,944,144	\$0	\$0	\$0		\$0	\$0	\$0	\$0		\$0	\$2,944,144	\$0			\$2,944,14	1		\$2,944,144	
	xports	100.0%	-		9,191,000		8,963,000																				
49	Subtotal (BTL before AE & Exports)		87,290		262,030,496		258,713,437																				
ວບ 51 (rand Total		6.649.522		11,917,082,928		11.205.581.475	6452 020 402 00	807 404 044	P4F 000 000	67 200 440		£40,000,000	\$22.024.040.0C	\$0.050.005.70	\$4.004 F46.74		\$40 00F 740	\$540,004,007	£450 400	£2 200 000	85 450 554	PFF0 40F 47	,		CEE2 425 472	4 020
	idiu i Udi	l	0,049,522	-1	11,917,082,928		11,205,581,475	\$453,039,403.00	\$27,494,314	\$15,099,200	\$7,396,148		\$49,989,662	\$32,834,019.06	\$9,850,205.72	\$4,221,516.74		\$46,905,742	\$549,934,807	-\$452,186	-\$2,200,000	\$5,152,551	\$552,435,17	£1		\$552,435,172	4.930

MAE options (LIIR =1, LF=0)

AE Multiplier 1.013730066

LI AE fuel Cost Differential
-0.990443109

-0.990443109													
Total Fuel Costs before Stora Loss Purchased Power Regular Purchased Power Wind Fuel Costs net of Purchased Power Export Revenues Export kWh Sales	Jan-11 \$65,446,927 \$8,302,348 \$2,912,068 \$54,232,511 \$9,574 208,000	Feb-11 \$55,406,557 \$4,307,533 \$3,137,513 \$47,961,511 \$1,908 60,000	Mar-11 \$48,531,145 \$1,948,549 \$4,356,541 \$42,226,055 \$34,594 350,000	Apr-11 \$44,174,995 \$5,342,028 \$5,620,939 \$33,212,028 \$1,522 50,000	May-11 \$39,583,692 \$5,724,746 \$3,141,182 \$30,717,764 \$6,291 176,000	Jun-11 \$42,628,140 \$3,570,261 \$3,464,000 \$35,593,879 \$143	Jul-11 \$42,911,403 \$2,978,014 \$3,606,964 \$36,326,425 \$119,472 1,076,000	Aug-11 \$45,275,850 \$3,471,935 \$3,131,338 \$38,672,577 \$107,832 1,230,000	\$ep-11 \$37,619,133 \$5,770,896 \$2,500,937 \$29,347,300 \$8,262 276,000	Oct-11 \$39,900,148 \$2,455,576 \$4,951,747 \$32,492,825 \$32,836 966,000	Nov-11 \$43,724,153 \$3,109,378 \$4,991,505 \$35,623,270 \$98,744 3,152,000	Dec-11 Total \$44,732,664 \$3,008,398 \$5,091,008 \$36,633,258 \$31,008 1,419,000	\$549,934,807 \$49,989,662 \$46,905,742 \$453,039,403 \$452,186 8,963,000
BTL before AE GRLF DSM Unit Costs Admin Charge Revenues DSM-related Revenues Total Revenues Fuel Costs	\$1,979 \$139 (\$45,481) (\$47,599)	\$76 \$5 (\$16,455) (\$16,536)	\$473 \$33 (\$10,801) (\$11,307)	\$2,116 \$148 \$8,564 \$6,300	\$10,267 \$719 \$111,979 \$100,993	\$1,613 \$113 (\$1,840) (\$3,566)	\$11,348 \$794 \$127,758 \$115,615	\$8,792 \$615 \$94,484 \$85,077	\$4,172 \$292 \$38,163 \$33,699	\$14,836 \$1,039 \$148,257 \$132,383	\$50,114 \$3,508 \$543,681 \$490,059	\$4,509 \$316 (\$25,122) (\$29,947)	\$110,294 \$7,721 \$973,187 \$855,172
Mersey Basic Block Fuel Related - Water Royalties	\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,397	\$9,397	\$9,397	\$9,927	\$9,927	\$9,927	\$9,927	\$113,180
ELI 2P-RTP kWh Sales Debits Credits	\$159,693,344 \$911,841 (\$1,382,122)	\$150,509,400 \$748,427 (\$537,284)	\$169,463,371 \$967,174 (\$556,069)	\$169,151,051 \$1,082,079 (\$465,881)	\$178,375,532 \$1,231,462 (\$440,560)	\$156,522,315 \$891,467 (\$875,870)	\$178,918,489 \$1,185,489 (\$436,122)	\$163,566,049 \$837,951 (\$743,442)	\$85,857,834 \$315,621 (\$462,807)	\$25,729,147 \$166,058 (\$187,649)	\$19,565,350 \$126,483 (\$284,762)	\$17,368,086 \$129,810 (\$245,499)	\$1,474,719,968 \$8,593,861 -\$6,618,069
Total BTL Fuel Cost AE	(\$508,823)	\$203,664	\$408,854	\$631,555	\$900,952	\$21,428	\$874,379	\$188,982	(\$103,561)	\$120,719	\$341,706	(\$135,710)	\$2,944,144
Fuel Costs excl. BTL bfr AE Fuel Costs before PP PP Regular PP Wind Total	\$54,741,334 \$8,302,348 \$2,912,068 \$65,955,751	\$47,757,847 \$4,307,533 \$3,137,513 \$55,202,894	\$41,817,201 \$1,948,549 \$4,356,541 \$48,122,291	\$32,580,473 \$5,342,028 \$5,620,939 \$43,543,441	\$29,816,812 \$5,724,746 \$3,141,182 \$38,682,740	\$35,572,451 \$3,570,261 \$3,464,000 \$42,606,712	\$35,452,046 \$2,978,014 \$3,606,964 \$42,037,025	\$38,483,595 \$3,471,935 \$3,131,338 \$45,086,868	\$29,450,861 \$5,770,896 \$2,500,937 \$37,722,694	\$32,372,106 \$2,455,576 \$4,951,747 \$39,779,429	\$35,281,564 \$3,109,378 \$4,991,505 \$43,382,446	\$36,768,968 \$3,008,398 \$5,091,008 \$44,868,374	\$450,095,259 \$49,989,662 \$46,905,742 \$546,990,662

Additional Energy AE 14 MW block													
Fuel Costs before PP	\$887,415	\$714,261	\$885,011	\$829,697	\$887,415	\$829,697	\$887,415	\$887,415	\$829,697	\$887,415	\$577,982	\$875,308	\$9,978,731
PP Regular Costs													
Variable	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fixed Energy-related	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fixed Demand-related	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PP Wind Costs													
Variable	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fixed Energy-related	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fixed Demand-related	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$887,415	\$714,261	\$885,011	\$829,697	\$887,415	\$829,697	\$887,415	\$887,415	\$829,697	\$887,415	\$577,982	\$875,308	\$9,978,731
AE Section 2C & 2D Fuel Costs before PP PP Regular Costs													
Variable Fixed Energy-related Fixed Demand-related													
Total													
PP Wind Costs													
Variable													
Fixed Energy-related													
Fixed Demand-related													
Total													
Total													
AE Total	\$887,415	\$714,261	\$885,011	\$829,697	\$887,415	\$829,697	\$887,415	\$887,415	\$829,697	\$887,415	\$577,982	\$875,308	\$9,978,731
ATL-related Fuel Costs	\$53,853,919	\$47,043,586	\$40,932,190	\$31,750,776	\$28,929,397	\$34,742,754	\$34,564,631	\$37,596,179	\$28,621,163	\$31,484,691	\$34,703,581	\$35,893,660	\$440,116,527
Fuel costs before PP													
Domestic	\$25,075,426	\$21,549,221	\$17,805,444	\$12,715,680	\$10,938,803	\$11,652,479	\$11,074,474	\$12,150,035	\$10,198,693	\$12,894,110	\$15,727,286	\$17,911,959	\$179,693,608
Small General	\$1,205,508	\$1,090,045	\$962,986	\$692,253	\$650,423	\$723,214	\$736,094	\$807,850	\$678,456	\$776,880	\$789,920	\$836,122	\$9,949,753
General	\$11,169,012	\$10,002,694	\$8,580,543	\$6,608,068	\$6,128,828	\$7,927,886	\$8,069,046	\$8,605,225	\$6,860,424	\$8,359,033	\$8,555,152	\$8,689,134	\$99,555,045
Large General	\$1,628,166	\$1,348,337	\$1,397,871	\$1,107,559	\$1,076,286	\$1,386,237	\$1,567,765	\$1,751,763	\$1,347,693	\$1,489,585	\$1,430,732	\$1,320,447	\$16,852,442
Small Industrial	\$1,100,347	\$965,180	\$888,772	\$687,805	\$670,052	\$851,428	\$951,363	\$856,359	\$802,283	\$705,269	\$927,694	\$850,085	\$10,256,638
Medium Industrial	\$1,711,221	\$1,677,803	\$1,611,624	\$1,430,377	\$1,225,356	\$1,737,244	\$1,698,542	\$1,805,852	\$1,614,466	\$1,767,992	\$1,835,562	\$1,643,446	\$19,759,485
Large Industrial ELI 2P-RTP	\$3,506,416 \$7,095,571	\$3,113,760 \$6,055,046	\$2,851,525 \$5,721,093	\$2,539,405 \$5,109,672	\$2,441,778 \$5,014,106	\$3,220,421 \$6,335,422	\$3,129,908 \$6,397,475	\$3,550,793 \$7,017,869	\$3,022,476 \$3,229,684	\$3,245,755 \$1,208,450	\$3,317,750 \$986,659	\$2,558,946 \$987,487	\$36,498,934 \$55,158,533
Municipal	\$926,063	\$826,256	\$5,721,093 \$715,628	\$5,109,672	\$5,014,106 \$450,055	\$5,335,422 \$526,398	\$5,397,475 \$547,970	\$603,098	\$3,229,684 \$488,643	\$634,199	\$674,716	\$987,487 \$717,853	\$35,138,533 \$7,641,518
Unmetered	\$436,189	\$826,256 \$415,244	\$396,705	\$329,318	\$333,709	\$326,398 \$382,024	\$391,993	\$447,336	\$378,345	\$403,418	\$458,111	\$717,853 \$378,181	\$4,750,573
Total	\$53,853,919	\$47,043,586	\$40,932,190	\$31,750,776	\$28,929,397	\$34,742,754	\$34,564,631	\$37,596,179	\$28,621,163	\$31,484,691	\$34,703,581	\$35,893,660	\$4,750,573 \$440,116,527
Iotai	φυυ,ουυ,σ19	ψ +1 ,υ+υ,υου	ψ 1 0,332,190	ψ31,130,176	ψ20,323,337	ψ34,142,134	ψυ4,υυ4,υυ1	ψ31,350,179	Ψ20,021,103	ψ51,404,091	ψυ4,100,001	ψ55,055,000	φ440,110,327

Rate Class	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
Sales (MWhs)													
ATL Classes													
Domestic Non-TOU	491,597,341	447,237,069	434,583,594	342,830,713	317,944,763	262,374,958	255,826,504	256,068,467	257,225,936	285,773,310	331,367,161	399,861,876	4,082,691,691
Domestic TOU	24,531,973 516,129,314	23,582,349 470,819,418	23,542,204 458,125,798	19,053,331 361,884,044	13,564,359 331,509,122	9,141,075 271,516,033	7,263,773 263.090,277	7,441,492 263,509,959	8,327,371 265,553,307	11,226,697 297,000,007	17,547,988 348,915,148	26,719,328 426,581,203	191,941,939 4,274,633,630
Domestic Total Small General	25,054,239	23,947,309	24,778,328	19,673,628	19,705,464	16,973,750	17,470,246	17,355,842	17,678,286	18,075,942	17,672,529	20,392,635	238,778,199
General	239,579,439	227,368,671	228,184,562	193,918,198	190,109,868	189,265,281	195,835,282	190,588,360	182,428,742	197,173,593	195,722,405	217,814,041	2,447,988,442
Large General	35,096,557	30,777,495	37,224,786	32,404,250	33,505,033	33,139,815	37,969,360	38,383,819	35,811,295	34,843,162	32,562,354	33,174,916	414,892,842
Small Industrial	23,892,129	22,187,487	23,823,018	20,227,973	20,827,851	20,267,882	23,069,570	18,904,478	21,239,241	16,608,872	21,265,472	21,488,009	253,801,982
Medium Industrial	37,338,669	38,770,686 72,775,168	43,393,092 77,538,010	42,220,873 75,612,712	38,261,550 76,648,467	41,597,948 77,452,544	41,403,758 77,012,033	40,025,151 79,399,381	43,093,385 80,836,843	41,794,995 77,490,481	42,288,937 77,320,566	41,750,306 65,739,881	491,939,350 915,239,655
Large Industrial ELI 2P-RTP (Adjusted CBL)	77,413,569 161,260,512	145,654,656	159,855,764	156,058,560	161,260,512	156,058,560	161,260,512	161,260,512	88,871,560	29,673,880	23,712,264	26,105,424	1,431,032,716
Municipal	20,421,066	19,292,747	19,378,649	15,767,063	14,060,408	12,650,029	13,607,616	13,564,379	13,258,088	15,256,829	15,816,503	18,272,911	191,346,288
Unmetered	8,861,752	8,916,948	9,926,720	9,225,099	9,906,999	8,951,400	9,337,249	9,533,540	9,875,713	9,289,066	10,238,374	8,881,528	112,944,388
ATL Total	1,145,047,247	1,060,510,584	1,082,228,726	926,992,401	895,795,273	827,873,242	840,055,902	832,525,420	758,646,461	737,206,828	785,514,552	880,200,856	10,772,597,492
BTL													
AE	15,498,000	12,474,000	15,456,000	14,490,000	15,498,000	14,490,000	15,498,000	15,498,000	14,490,000	15,498,000	10,094,000	15,286,546	174,270,546
GRLF	-454,390	-212,701	-204,956	97,033	1,811,286	-59,875	2,008,272	1,500,760	589,830	2,739,820	9,915,769	-667,663	17,063,185
Mersey S. Mersey S. Section 2D & 11	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,538,546	15,961,454	189,000,000
ELI 2P-RTP Debits\Credits	-1,567,168	4,854,744	9,607,607	13,092,491	17,115,020	463,755	17,657,977	2,305,537	-3,013,726	-3,944,733	-4,146,914	-8,737,338	43.687.252
BTL Total	29,226,442	32,866,043	40,608,651	43,429,524	50,174,306	30,643,880	50,914,249	35,054,297	27,816,104	30,043,087	31,401,401	21,842,999	424,020,983
In-province Sales	1,174,273,689	1,093,376,627	1,122,837,377	970,421,925	945,969,579	858,517,122	890,970,151	867,579,717	786,462,565	767,249,915	816,915,953	902,043,855	11,196,618,475
Exports	208,000	60,000	350,000	50,000	176,000	-	1,076,000	1,230,000	276,000	966,000	3,152,000	1,419,000	8,963,000
Total Sales	1,174,481,689	1,093,436,627	1,123,187,377	970,471,925	946,145,579	858,517,122	892,046,151	868,809,717	786,738,565	768,215,915	820,067,953	903,462,855	11,205,581,475
Line Loss Factors from													
the most recent rate case Domestic Non-TOU	12.6%	12.3%	10.7%	9.4%	8.3%	7.9%	8.3%	8.1%	7.8%	8.7%	10.5%	13.2%	10.2%
Domestic TOU	14.6%	13.9%	12.5%	11.0%	7.7%	7.5%	7.8%	8.7%	7.6%	9.9%	12.0%	14.2%	11.8%
Domestic Total	12.7%	12.3%	10.8%	9.5%	8.3%	7.9%	8.3%	8.1%	7.8%	8.8%	10.5%	13.3%	10.3%
Small General	11.6%	11.7%	10.8%	9.7%	8.3%	7.1%	8.4%	9.1%	7.8%	7.7%	9.6%	10.6%	9.6%
General	8.1%	8.0%	7.2%	6.2%	5.8%	5.3%	6.0%	5.9%	5.6%	6.2%	7.2%	7.6%	6.7%
Large General Small Industrial	7.6% 6.8%	7.5% 6.8%	7.1% 6.4%	6.5% 6.0%	5.4% 5.6%	5.1% 5.6%	6.2% 6.1%	7.0% 6.2%	5.7% 6.1%	7.1% 6.4%	7.8% 7.0%	7.4% 6.7%	6.7% 6.3%
Medium Industrial	6.3%	6.2%	5.9%	5.6%	5.1%	5.0%	5.5%	5.8%	5.2%	6.0%	6.4%	6.2%	5.8%
Large Industrial	5.0%	5.0%	4.9%	4.7%	4.5%	4.5%	4.5%	4.9%	5.0%	5.0%	5.2%	5.0%	4.8%
ELI 2P-RTP	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
Municipal	5.2%	5.1%	5.3%	4.9%	5.0%	4.6%	3.6%	4.3%	3.5%	4.2%	4.6%	6.0%	4.8%
Unmetered	14.1%	14.3%	13.9%	11.3%	10.5%	7.3%	8.0%	10.0%	7.6%	8.8%	9.7%	14.9%	11.2%
BTL													
AE	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.00%
GRLF Mersey S.	2.4% 2.0%	2.2%	2.1% 2.0%	2.1% 2.0%	2.2%	2.5%	2.3%	2.4%	2.4% 2.0%	2.3%	2.3%	2.3%	2.31% 2.04%
-													
Exports	0.0%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	3.09%
Requirements (kWhs)													
Domestic Non-TOU Domestic TOU	538,958,837 27,389,141	488,574,654 26,136,266	471,630,039 25,948,767	373,857,815 21,067,808	333,461,987 14,148,419	279,957,355 9,723,259	276,724,638 7,823,641	280,880,849 8,207,361	275,101,373 8,888,848	317,623,877 12,612,701	370,043,724 19,871,157	457,638,279 30,837,138	4,464,453,427 212,654,507
Domestic Total	566,406,963	514,723,292	497,573,449	394,919,118	347,606,115	289,680,929	284,547,031	289,086,510	283,990,824	330,233,790	389,903,534	488,475,900	4,677,147,453
Small General	27,230,174	26,036,741	26,910,652	21,499,766	20,668,730	17,979,123	18.913.168	19,221,229	18,892,164	19,896,839	19,583,337	22,801,839	259,633,763
General	252,287,094	238,923,701	239,783,437	205,231,052	194,757,879	197,087,454	207,325,694	204,744,631	191,034,038	214,084,977	212,095,336	236,960,811	2,594,316,104
Large General	36,777,231	32,206,296	39,063,535	34,398,186	34,201,498	34,461,900	40,282,078	41,679,808	37,527,595	38,150,078	35,470,041	36,009,818	440,228,065
Small Industrial Medium Industrial	24,854,791 38,653,277	23,054,226 40,075,894	24,836,758 45,036,861	21,361,604 44,424,138	21,292,476 38,938,565	21,166,533 43,187,935	24,444,276 43,642,267	20,375,400 42,966,741	22,340,212 44,956,101	18,062,782 45,280,430	22,998,957 45,506,393	23,182,626 44,818,304	267,970,641 517,486,908
Large Industrial	79,203,370	74,375,081	45,036,861 79,685,910	78,867,944	77,593,234	43,187,935 80,059,755	43,642,267 80,419,723	42,966,741 84,484,223	84,163,290	45,280,430 83,127,716	45,506,393 82,252,118	69,784,852	954,017,217
ELI 2P-RTP	160,275,664	144,630,431	159,876,046	158,694,383	159,334,973	157,498,766	164,376,434	166,976,587	89,933,158	30,949,861	24,460,780	26,929,693	1,443,936,775
Municipal	20,918,023	19,735,901	19,998,240	16,480,408	14,301,565	13,086,263	14,079,506	14,349,547	13,606,646	16,242,605	16,727,245	19,576,533	199,102,481
Unmetered	9,852,682	9,918,482	11,085,924	10,227,847	10,604,400	9,497,120	10,071,842	10,643,498	10,535,323	10,332,037	11,357,268	10,313,355	124,439,777
Total	1,216,459,270	1,123,680,044	1,143,850,812	986,104,445	919,299,436	863,705,778	888,102,019	894,528,173	796,979,351	806,361,116	860,355,010	978,853,730	11,478,279,184

Page	BTL													
	AE													
Montange March M														
Tend Page		15,053,007	15,639,255	15,752,002	16,016,019	15,561,691	15,695,350	10,054,326	16,306,290	15,936,139	10,427,294	16,029,099	10,405,416	191,740,950
Page	ELI 2P-RTP Debits\Credits													
Page	Total	29,046,679	32,634,574	40,613,594	44,163,132	49,578,386	30,926,421	51,904,045	36,301,836	28,150,268	31,342,448	32,420,677	22,530,684	
No. Control No. Control No. No	Exports	208,000	62,000	361,000	52,000	180,000	0	1,102,000	1,263,000	285,000	996,000	3,217,000	1,465,000	
No. Control	NSR check	1,245,505,949	1,156,314,618	1,184,464,406	1,030,267,577	968,877,822	894,632,199	940,006,064	930,830,009	825,129,619	837,703,564	892,775,687	1,001,384,414	11,907,891,928
No.		0	0	0		0	0	0		0	0	0	0	0
Page														
Demissic Non-TOU \$53,330,979 \$02,077 \$64 \$41,914 \$75,149.22 \$44,477,666 \$28,056,272 \$77,9716 \$27,979,915 \$217,979,915 \$310,746,079 \$62,056,269 \$42,665,276 \$42,055,276 \$41,655 \$43,056,276 \$73,916 \$27,979,916 \$12,333,372 \$12,333,372 \$156,556 \$35,056,176 \$24,647,38														
Demissic Non-TOU \$53,330,979 \$02,077 \$64 \$41,914 \$75,149.22 \$44,477,666 \$28,056,272 \$77,9716 \$27,979,915 \$217,979,915 \$310,746,079 \$62,056,269 \$42,665,276 \$42,055,276 \$41,655 \$43,056,276 \$73,916 \$27,979,916 \$12,333,372 \$12,333,372 \$156,556 \$35,056,176 \$24,647,38	Paguiramente (kWhe)													
Demonstor Total Self-Stri 1041 Sci-Self-286 Sci-Self-286 Self-Self-286 Self-Self-287 Self-8478 Sel		553,330,970	502,071,845	481,190,141	375,148,224	344,377,666	283,056,272	277,017,188	276,799,119	277,399,815	310,740,679	366,036,807	452,681,274	4,499,850,001
Content Cont														
Commonis														
Large Centeral \$77,575,860 \$3,086,016 \$3,855,368 \$3,515,017 \$42,550,862 \$3,515,017 \$42,550,862 \$3,515,017 \$42,550,862 \$4,083,117 \$44,083,118 \$44,083,118 \$44,083,118 \$40,083,118 \$45														
Second Design Property Prop														
Large Industrial														
ELIPART P 164,549,651 148,625,940 163,116,738 193,421,318 194,627,101 193,241,318 147,671,318 14														
Municipal 14/475/633 20,281/18 20,403/611 16,537/282 14,769/716 12,911/28 13,011/29 16,537/29 14,141/201 13,703/28 15,801/29 10,863/36 15,841/19 13,944/85 200.455/6475 10,623/84 10,845/36 10,845/3														
Part														
Figure F														
Figure F	DTI													0
Carlo Carl		15.814.159	12.728.470	15.771.302	14.785.596	15.814.159	14.785.596	15.814.159	15.814.159	14.785.596	15.814.159	10.299.918	15.598.392	
Mersey Section 2D & 11														
ELIZP-RTP Debits\Credits														
Total 1986 1987 1987 1987 1988 17 1988 17 1988 17 1988 17 1988 17 1988 1889 1989 1899 18														
NSR														
Exports 208,000 61,848 360,807 51,543 181,442 0 1.109,262 1.267,894 284,540 995,864 3,249,477 1.462,995 92,33.773 1.200,716,002	Total	23,021,232	33,330,123								30,003,223			
1,278,927,205														
Price Cost Allocators Price Pric	NSR	1,278,719,205	1,188,258,559	1,208,473,904	1,033,823,653	1,000,593,460	904,535,104	940,999,825	917,303,287	832,023,485	819,549,768	883,108,512	990,537,708	11,997,926,469
Fuel Cost Allocators		208,000	61,848	360,807	51,543	181,442	0	1,109,262	1,267,994	284,540	995,864	3,249,477	1,462,995	9,233,773
Domestic 46,562% 45,81% 43,50% 40,05% 37,81% 33,54% 32,04% 32,22% 35,63% 40,95% 45,32% 49,90% 58,000	Exports	208,000 1,278,927,205	61,848 1,188,320,407	360,807 1,208,834,712	51,543 1,033,875,196	181,442 1,000,774,902	0 904,535,104	1,109,262 942,109,087	1,267,994 918,571,281	284,540 832,308,025	995,864 820,545,632	3,249,477 886,357,989	1,462,995 992,000,704	9,233,773
General 20,74% 21,26% 20,96% 20,81% 31,42% 31,98% 37,2% 31,99% 45,45% 46,65% 47,1% 47,3% 41,2% 31,88% 5mall Industrial 20,4% 20,5% 21,7% 21,7% 21,2% 21,2% 22,45% 27,5% 22,88% 2,80% 22,44% 26,7% 23,7% Medium Industrial 6,51% 6,62% 6,97% 81,00% 81,44% 92,7% 91,06% 91,45% 11,28	Exports ATL	208,000 1,278,927,205	61,848 1,188,320,407	360,807 1,208,834,712	51,543 1,033,875,196	181,442 1,000,774,902	0 904,535,104	1,109,262 942,109,087	1,267,994 918,571,281	284,540 832,308,025	995,864 820,545,632	3,249,477 886,357,989	1,462,995 992,000,704	9,233,773
Large General 3 3.02% 2.87% 3.42% 3.49% 3.72% 3.99% 4.54% 2.75% 2.28% 2.80% 2.24% 2.67% 2.37% Modium Industrial 2.04% 2.05% 2.17% 2.17% 2.32% 2.45% 2.75% 2.28% 2.80% 2.24% 2.67% 2.37% Modium Industrial 3.18% 3.57% 3.94% 4.51% 4.24% 5.00% 4.91% 4.80% 5.64% 5.62% 5.29% 4.58% ELI 2P-RTP 13.18% 12.87% 13.98% 16.09% 17.33% 18.24% 18.51% 18.67% 11.28% 3.84% 2.84% 2.75% Municipal 1.72% 1.76% 1.75% 1.67% 1.56% 1.52% 1.59% 1.60% 1.13% 1.19% 1.32% 1.28% 1.02% 1.00.00% 100.00%	Exports ATL Fuel Cost Allocators	208,000 1,278,927,205 -208,000	61,848 1,188,320,407 -61,848	360,807 1,208,834,712 -360,807	51,543 1,033,875,196 -51,543	181,442 1,000,774,902 -181,442	0 904,535,104 0	1,109,262 942,109,087 -1,109,262	1,267,994 918,571,281 -1,267,994	284,540 832,308,025 -284,540	995,864 820,545,632 -995,864	3,249,477 886,357,989 -3,249,477	1,462,995 992,000,704 -1,462,995	9,233,773
Small Industrial 2,04% 2,05% 2,17% 2,17% 2,32% 2,45% 2,75% 2,28% 2,80% 2,24% 2,67% 2,37% 2,37% 3,34% 4,51% 4,24% 5,00% 4,91% 4,80% 5,64% 5,52% 5,29% 4,58% 4,58% 4,58% 4,51% 4,24% 5,00% 4,91% 4,80% 5,64% 5,62% 5,29% 4,58% 4,58% 4,51% 4,24% 5,00% 4,91% 4,80% 5,64% 5,62% 5,29% 4,58% 4,58% 4,51% 4,24% 4,51% 4,24% 4,51% 4,24% 4,51% 4,24% 4,24% 4,51% 4,24% 4,51% 4,24% 4	Exports ATL Fuel Cost Allocators Domestic Small General	208,000 1,278,927,205 -208,000 46,562% 2,24%	61,848 1,188,320,407 -61,848 45.81% 2.32%	360.807 1,208.834,712 -360,807 43.50% 2.35%	51,543 1,033,875,196 -51,543 40.05% 2.18%	181,442 1,000,774,902 -181,442 37.81% 2.25%	0 904,535,104 0 33.54% 2.08%	1,109,262 942,109,087 -1,109,262 32.04% 2.13%	1,267,994 918,571,281 -1,267,994 32,32% 2,15%	284,540 832,308,025 -284,540 35.63% 2.37%	995,864 820,545,632 -995,864 40.95% 2.47%	3,249,477 886,357,989 -3,249,477 45,32% 2,28%	1,462,995 992,000,704 -1,462,995 49,90% 2,33%	9,233,773
Medium Industrial 3.18% 3.57% 3.94% 4.51% 4.24% 5.00% 4.91% 4.80% 5.64% 5.62% 5.29% 4.58% 1.2876 1.086% 1.287% 1.086% 1.287% 1.086% 1.287% 1.086% 1.287% 1.086% 1.287% 1.	Exports ATL Fuel Cost Allocators Domestic Small General General	208,000 1,278,927,205 -208,000 46.562% 2.24% 20.74%	61,848 1,188,320,407 -61,848 45.81% 2.32% 21.26%	360.807 1,208,834,712 -360,807 43.50% 2.35% 20.96%	51,543 1,033,875,196 -51,543 40.05% 2,18% 20,81%	181,442 1,000,774,902 -181,442 37.81% 2.25% 21.19%	0 904,535,104 0 33.54% 2.08% 22.82%	1,109,262 942,109,087 -1,109,262 32.04% 2.13% 23.34%	1,267,994 918,571,281 -1,267,994 32,32% 2,15% 22,89%	284,540 832,308,025 -284,540 35,63% 2,37% 23,97%	995,864 820,545,632 -995,864 40.95% 2.47% 26.55%	3,249,477 886,357,989 -3,249,477 45.32% 2.28% 24.65%	1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21%	9,233,773
Large Industrial 6.51% 6.62% 6.97% 8.00% 8.44% 9.27% 9.06% 9.44% 10.55% 10.31% 9.56% 7.13% ELI 2P-RTP 13.18% 12.87% 13.98% 16.09% 17.33% 18.24% 18.51% 18.67% 11.28% 3.84% 2.84% 2.75% Municipal 1.72% 1.76% 17.5% 1.67% 1.56% 15.5% 15.9% 1.60% 1.71% 2.01% 1.94% 2.00% 1.00.00% 100.	Exports ATL Fuel Cost Allocators Domestic Small General General Large General	208,000 1,278,927,205 -208,000 46.562% 2.24% 20,74% 3.02%	61,848 1,188,320,407 -61,848 45.81% 2.32% 21,26% 2.87%	360.807 1,208,834,712 -360,807 43.50% 2.35% 20.96% 3.42%	51,543 1,033,875,196 -51,543 40.05% 2.18% 20.81% 3.49%	181,442 1,000,774,902 -181,442 37.81% 2.25% 21.19% 3.72%	0 904,535,104 0 33.54% 2.08% 22.82% 3.99%	1,109,262 942,109,087 -1,109,262 32.04% 2.13% 23.34% 4.54%	1,267,994 918,571,281 -1,267,994 32.32% 2.15% 22.89% 4.66%	284,540 832,308,025 -284,540 35.63% 2.37% 23,97% 4.71%	995.864 820,545.632 -995,864 40.95% 2.47% 26.55% 4.73%	3,249,477 886,357,989 -3,249,477 45,32% 2,28% 24,65% 4,12%	1,462,995 992,000,704 -1,462,995 49.90% 2.33% 24.21% 3.68%	9,233,773
ELI_2P-RTP	Exports ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial	208,000 1,278,927,205 -208,000 46.562% 2,24% 20,74% 3,02% 2,04%	61,848 1,188,320,407 -61,848 45,81% 2,32% 21,26% 2,87% 2,05%	360,807 1,208,834,712 -360,807 43,50% 2,35% 20,96% 3,42% 2,17%	51,543 1,033,875,196 -51,543 40,05% 2,18% 20,81% 3,49% 2,17%	181,442 1,000,774,902 -181,442 37.81% 2.25% 21.19% 3.72% 2.32%	33.54% 2.08% 22.82% 3.99% 2.45%	1,109,262 942,109,087 -1,109,262 32.04% 2.13% 23.34% 4.54% 2.75%	1,267,994 918,571,281 -1,267,994 32,32% 2,15% 22,89% 4,66% 2,28%	284,540 832,308,025 -284,540 35,63% 2,37% 23,97% 4,71% 2,80%	995.864 820.545.632 -995,864 40.95% 2.47% 26.55% 4.73% 2.24%	3,249,477 886,357,989 -3,249,477 45,32% 2,28% 24,65% 4,12% 2,67%	1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21% 3,68% 2,37%	9,233,773
Unmetered 0,81% 0,88% 0,97% 1,04% 1,15% 1,10% 1,13% 1,19% 1,32% 1,28% 1,32% 1,05% 1,06% 1,06% 1,00,0%	Exports ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Medium Industrial	208,000 1,278,927,205 -208,000 46.562% 2.24% 20.74% 3.02% 2.04% 3.18%	61,848 1,188,320,407 -61,848 45,81% 2,32% 21,26% 2,87% 2,05% 3,57%	360,807 1,208,834,712 -360,807 43.50% 2,35% 20,96% 3,42% 2,17% 3,94%	51,543 1,033,875,196 -51,543 40,05% 2,18% 20,81% 3,49% 2,17% 4,51%	181,442 1,000,774,902 -181,442 37.81% 2.25% 21.19% 3.72% 2.32% 4.24%	0 904,535,104 0 33.54% 2.08% 22.82% 3.99% 2.45% 5.00%	1,109,262 942,109,087 -1,109,262 32,04% 2,13% 23,34% 4,54% 2,75% 4,91%	1,267,994 918,571,281 -1,267,994 32,32% 2,15% 22,89% 4,66% 2,28% 4,80%	284,540 832,308,025 -284,540 35.63% 2.37% 23.97% 4.71% 2.80% 5.64%	995,864 820,545,632 -995,864 40,95% 2,47% 26,55% 4,73% 2,24% 5,62%	3,249,477 886,357,989 -3,249,477 45,32% 2,28% 24,65% 4,12% 2,67% 5,29%	1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21% 3,68% 2,37% 4,58%	9,233,773
Total 100.00%	Exports ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Medium Industrial Large Industrial	208,000 1,278,927,205 -208,000 46.562% 2,24% 20,74% 3,02% 2,04% 6,51%	61,848 1,188,320,407 -61,848 45,81% 2,32% 21,26% 2,87% 2,05% 3,57% 6,62%	360,807 1,208,834,712 -360,807 43.50% 2.35% 20,96% 3,42% 2.17% 3,94% 6,97%	51,543 1,033,875,196 -51,543 40,05% 2,18% 20,81% 3,49% 2,17% 4,51% 8,00%	181,442 1,000,774,902 -181,442 37.81% 2.25% 21.19% 3.72% 2.32% 4.24% 8.44%	0 904.535,104 0 33.54% 2.08% 22.82% 3.99% 2.45% 5.00% 9.27%	1,109,262 942,109,087 -1,109,262 32,04% 2,13% 23,34% 4,54% 2,75% 4,91% 9,06%	1,267,994 918,571,281 -1,267,994 32,32% 2,15% 22,89% 4,66% 2,28% 4,80% 9,44%	284,540 832,308,025 -284,540 35.63% 2.37% 23,97% 4.71% 2.80% 5.64% 10.56%	995,864 820,545,632 -995,864 40.95% 2.47% 26.55% 4.73% 2.24% 5.62% 10.31%	3,249,477 886,357,989 -3,249,477 45,32% 24,65% 4,12% 2,67% 5,29% 9,56%	1.462.995 992.000.704 -1.462,995 49.90% 2.33% 24.21% 3.68% 2.37% 4.58% 7.13%	9,233,773
ATL Fuel Cost Allocators Domestic 46.562% 45.81% 43.50% 40.05% 37.81% 33.54% 32.04% 32.32% 35.63% 40.95% 45.32% 49.90% Small General 2.24% 2.32% 2.35% 2.18% 2.25% 2.08% 2.13% 2.35% 2.35% 2.47% 2.28% 2.33% General 3.02% 2.12% 3.42% 3.42% 2.19% 2.25% 2.35% 2.18% 2.25% 2.34% 2.289% 2.39% 2.65% 2.46% 2.41% Large General 3.02% 2.87% 3.42% 3.49% 3.72% 3.99% 4.54% 4.66% 4.71% 4.73% 4.12% 3.68% Small industrial 2.04% 2.05% 2.17% 2.17% 2.32% 2.45% 2.65% 2.28% 2.28% 2.30% 2.26% 2.37% 4.12% 3.68% Small industrial 3.18% 3.57% 3.94% 4.51% 4.24% 5.00% 4.91% 4.00% 5.64% 5.62% 5.29% 4.56% Large industrial 6.51% 6.62% 6.97% 8.00% 8.44% 9.27% 9.06% 9.44% 10.65% 10.31% 9.56% 7.13% ELI2P-RTP 13.18% 12.87% 13.99% 16.09% 17.33% 18.24% 18.51% 18.67% 11.28% 3.84% 2.84% 2.09% Municipal 1.72% 1.76% 1.75% 1.65% 1.55% 1.55% 1.55% 1.60% 1.71% 2.01% 1.94% 2.00% Unmetered 0.81% 0.88% 0.97% 1.09% 100.00	Exports ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal	208,000 1,278,927,205 -208,000 46,562% 2,24% 3,02% 2,04% 3,18% 6,51% 13,18% 1,72%	61,848 1,188,320,407 -61,848 45,81% 2,32% 21,26% 2,87% 2,05% 6,62% 12,87% 1,76%	360,807 1,208,834,712 -360,807 43.50% 2,355% 20,96% 3,42% 2,17% 6,97% 13,98% 1,75%	51,543 1.033,875,196 -51,543 40.05% 2.18% 20.81% 3.49% 2.17% 4.51% 8.00% 16.09%	181,442 1,000,774,902 -181,442 37,81% 2,25% 21,19% 3,72% 4,24% 8,44% 17,33% 1,56%	0 904,535,104 0 33.54% 2.08% 22,82% 3.99% 5.00% 9.27% 18.24% 1.52%	1,109,262 942,109,087 -1,109,262 32.04% 2.13% 23.34% 4.54% 2.75% 4.91% 9.06% 18.51% 1.59%	1,267,994 918,571,281 -1,267,994 32.32% 2,15% 22.88% 4.66% 4.86% 4.80% 9,44% 18.67%	284,540 832,308,025 -284,540 35,63% 2,37% 23,97% 4,71% 2,80% 5,64% 10,56% 11,28%	995.864 820.545.632 -995.864 40.95% 2.47% 26.55% 4.73% 2.22% 5.62% 10.31% 3.84% 2.01%	3,249,477 886,357,989 -3,249,477 45,32% 24,65% 4,12% 5,29% 9,56% 2,84% 1,94%	1.462.995 992.000.704 -1,462,995 49.90% 2.33% 24.21% 3.68% 7.13% 2.75% 2.00%	9,233,773
Fuel Cost Allocators Domestic 46.562% 45.81% 43.50% 40.05% 37.81% 33.54% 32.04% 32.22% 35.63% 40.95% 45.32% 49.90% Small General 2.24% 2.32% 2.35% 2.18% 2.25% 2.08% 2.13% 2.15% 2.37% 2.47% 2.28% 2.33% General 3.02% 2.87% 3.42% 3.49% 3.72% 3.99% 4.54% 4.66% 4.71% 4.73% 4.12% 3.68% Small Industrial 3.02% 2.87% 3.42% 2.17% 2.17% 2.32% 2.45% 2.28% 2.80% 2.28% 2.80% 2.24% 2.67% 2.37% Medium Industrial 3.18% 3.57% 3.94% 4.51% 4.24% 5.00% 4.91% 4.80% 5.64% 5.62% 2.62% 2.37% Medium Industrial 6.51% 6.62% 6.97% 8.00% 8.44% 9.27% 9.00% 9.44% 10.65% 10.31% 9.55% 7.13% ELIZP-RTP 13.18% 12.87% 13.98% 16.09% 17.33% 18.24% 18.51% 18.67% 11.28% 3.84% 2.84% 2.00% Municipal 1.72% 1.76% 1.75% 1.57% 1.55% 1.52% 1.59% 1.60% 1.71% 2.01% 1.94% 2.00% Unmetered 0.81% 0.88% 0.97% 1.04% 1.15% 1.15% 1.15% 1.15% 1.00% 10.00% 100.	ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered	208,000 1,278,927,205 -208,000 46,562% 2,24% 20,74% 3,02% 6,51% 13,18% 1,72% 0,81%	61.848 1.188.320.407 -61,848 45.81% 2.32% 21.26% 2.87% 2.05% 3.57% 6.62% 12.87% 0.88%	360.807 1.208.834.712 -360.807 43.50% 2.35% 20.96% 3.42% 2.17% 3.94% 6.97% 13.98% 1.75%	51,543 1,033,875,196 -51,543 40,05% 2,18% 20,81% 3,49% 2,17% 4,51% 8,00% 16,09% 1,67%	181,442 1,000,774,902 -181,442 37,81% 2,25% 21,19% 3,72% 2,32% 4,24% 17,33% 1,56%	0 904,535,104 0 33,54% 2,08% 22,82% 5,00% 5,00% 9,27% 18,24% 1,10%	1,109,262 942,109,087 -1,109,262 32,04% 2,13% 23,34% 4,54% 2,75% 4,91% 9,00% 18,51% 1,13%	1,267,994 918,571,281 -1,267,994 32,32% 2,15% 22,89% 4,66% 2,28% 4,80% 9,44% 18,67% 1,19%	284,540 832,308,025 -284,540 35,63% 2,37% 4,71% 2,80% 5,64% 11,28% 1,71% 1,32%	995.864 820,545,632 -995,864 40.95% 2.47% 26.55% 4.73% 2.24% 5.62% 10.31% 3.84% 2.01%	3.249.477 86.357.989 -3.249.477 45.32% 2.28% 24.65% 4.12% 2.67% 5.29% 9.56% 2.84% 1.32%	1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21% 3,68% 2,37% 4,58% 7,13% 2,75% 2,00%	9,233,773
Domestic 46,562% 45,81% 43,50% 40,05% 37,81% 33,54% 32,04% 32,22% 35,63% 40,95% 45,32% 49,90%	ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Medium Industrial Large Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Total	208,000 1,278,927,205 -208,000 46,562% 2,24% 20,74% 3,02% 6,51% 13,18% 1,72% 0,81%	61.848 1.188.320.407 -61,848 45.81% 2.32% 21.26% 2.87% 2.05% 3.57% 6.62% 12.87% 0.88%	360.807 1.208.834.712 -360.807 43.50% 2.35% 20.96% 3.42% 2.17% 3.94% 6.97% 13.98% 1.75%	51,543 1,033,875,196 -51,543 40,05% 2,18% 20,81% 3,49% 2,17% 4,51% 8,00% 16,09% 1,67%	181,442 1,000,774,902 -181,442 37,81% 2,25% 21,19% 3,72% 2,32% 4,24% 17,33% 1,56%	0 904,535,104 0 33,54% 2,08% 22,82% 5,00% 5,00% 9,27% 18,24% 1,10%	1,109,262 942,109,087 -1,109,262 32,04% 2,13% 23,34% 4,54% 2,75% 4,91% 9,00% 18,51% 1,13%	1,267,994 918,571,281 -1,267,994 32,32% 2,15% 22,89% 4,66% 2,28% 4,80% 9,44% 18,67% 1,19%	284,540 832,308,025 -284,540 35,63% 2,37% 4,71% 2,80% 5,64% 11,28% 1,71% 1,32%	995.864 820,545,632 -995,864 40.95% 2.47% 26.55% 4.73% 2.24% 5.62% 10.31% 3.84% 2.01%	3.249.477 86.357.989 -3.249.477 45.32% 2.28% 24.65% 4.12% 2.67% 5.29% 9.56% 2.84% 1.32%	1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21% 3,68% 2,37% 4,58% 7,13% 2,75% 2,00%	9,233,773
Small General 2.24% 2.32% 2.35% 2.18% 2.25% 2.08% 2.13% 2.15% 2.37% 2.47% 2.28% 2.33% 2.665% 2.465% 2.41% 2.665% 2.465% 2.41% 2.665% 2.465% 2.41% 2.665% 2.465% 2.41% 2.665% 2.465% 2.41% 2.665% 2.465% 2.41% 2.665% 2.465% 2.41% 2.665% 2.465% 2.41% 2.665% 2.465% 2.41% 2.665% 2.465% 2.41% 2.665% 2.41% 2.665% 2.41% 2.665% 2.41% 2.665% 2.41% 2.67% 2.37% 2.41% 2.665% 2.41% 2.665% 2.41% 2.665% 2.41% 2.665% 2.41% 2.665%	Exports ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Total	208,000 1,278,927,205 -208,000 46,562% 2,24% 20,74% 3,02% 6,51% 13,18% 1,72% 0,81%	61.848 1.188.320.407 -61,848 45.81% 2.32% 21.26% 2.87% 2.05% 3.57% 6.62% 12.87% 0.88%	360.807 1.208.834.712 -360.807 43.50% 2.35% 20.96% 3.42% 2.17% 3.94% 6.97% 13.98% 1.75%	51,543 1,033,875,196 -51,543 40,05% 2,18% 20,81% 3,49% 2,17% 4,51% 8,00% 16,09% 1,67%	181,442 1,000,774,902 -181,442 37,81% 2,25% 21,19% 3,72% 2,32% 4,24% 17,33% 1,56%	0 904,535,104 0 33,54% 2,08% 22,82% 5,00% 5,00% 9,27% 18,24% 1,10%	1,109,262 942,109,087 -1,109,262 32,04% 2,13% 23,34% 4,54% 2,75% 4,91% 9,00% 18,51% 1,13%	1,267,994 918,571,281 -1,267,994 32,32% 2,15% 22,89% 4,66% 2,28% 4,80% 9,44% 18,67% 1,19%	284,540 832,308,025 -284,540 35,63% 2,37% 4,71% 2,80% 5,64% 11,28% 1,71% 1,32%	995.864 820,545,632 -995,864 40.95% 2.47% 26.55% 4.73% 2.24% 5.62% 10.31% 3.84% 2.01%	3.249.477 86.357.989 -3.249.477 45.32% 2.28% 24.65% 4.12% 2.67% 5.29% 9.56% 2.84% 1.32%	1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21% 3,68% 2,37% 4,58% 7,13% 2,75% 2,00%	9,233,773
General 20,74% 21,26% 20,96% 20,81% 21,19% 22,82% 23,34% 22,89% 23,97% 26,55% 24,65% 24,21%	ATL Fuel Cost Allocators Domestic Small General Large General Small Industrial Medium Industrial Large Industrial Large Industrial Large Industrial Lurge Industrial Lurge Industrial Lurge Industrial Large Industrial Large Industrial Large Industrial ATL ATL Fuel Cost Allocators	208.000 1,278,927,205 -208,000 46,56294 2,2494, 20,74% 3,02% 6,51% 6,51% 13,18% 1,72% 0,81%	61,848 1.188,320,407 -61,848 45,81% 2.32% 21,26% 2.87% 2.05% 3.57% 6.62% 12,87% 0.88% 100,00%	360,807 1,208,834,712 -360,807 43,50% 2,35% 20,96% 3,42% 6,97% 13,98% 1,75% 0,97% 100,00%	51.543 1,033.875,196 -51,543 40.05% 2.18% 20.81% 3.49% 4.51% 8.00% 16.09% 1.67% 1.04%	181,442 1,000,774,902 -181,442 37,81% 2,25% 21,19% 3,72% 4,24% 17,33% 1,56% 1,15% 100,00%	0 904,535,104 0 33,54% 2,08% 22,82% 3,99% 5,00% 6,245% 5,00% 18,24% 1,52% 1,10% 100,00%	1.109,262 942,109,087 -1,109,262 32.04% 2.13% 23.34% 4.54% 4.91% 9.06% 18.51% 1.59% 1.13% 100.00%	1,267,994 918,571,281 -1,267,994 32,32% 2,15% 22,89% 4,66% 4,80% 9,44% 18,67% 1,60% 1,19% 100,00%	284,540 832,308,025 -284,540 35,63% 2,37% 23,97% 4.71% 2,80% 5,64% 10,56% 11,28% 1,71% 1,32% 100,00%	995,864 820,545,632 -995,864 40,95% 2,47% 26,55% 4,73% 5,62% 5,62% 10,31% 3,84% 2,01% 1,28% 100,00%	3,249,477 86,357,989 -3,249,477 45,32% 2,28% 24,65% 4,12% 9,56% 2,84% 1,94% 1,94% 1,32% 100,00%	1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21% 3,68% 2,37% 4,58% 7,13% 2,75% 2,05% 1,05% 100,00%	9,233,773
Small Industrial 2.04% 2.05% 2.17% 2.32% 2.45% 2.75% 2.28% 2.80% 2.24% 2.67% 2.37% Medium Industrial 3.18% 3.57% 3.94% 4.51% 4.24% 5.00% 4.91% 4.80% 5.64% 5.62% 5.29% 4.58% Large Industrial 6.51% 6.62% 6.97% 8.00% 8.44% 9.27% 9.06% 9.44% 10.56% 10.31% 9.56% 7.13% ELI 2P-RTP 13.18% 12.87% 13.98% 16.09% 17.33% 18.24% 18.51% 18.67% 11.28% 3.84% 2.84% 2.75% Municipal 1.72% 1.76% 1.67% 1.67% 1.67% 1.56% 1.52% 1.59% 1.60% 1.71% 2.01% 1.94% 2.00% Umatered 0.81% 0.88% 0.97% 1.04% 1.15% 1.10% 1.13% 1.19% 1.28% 1.20% 10.00% 100.00% 100.00% 100.00% 100.00% <td< td=""><td>ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Medium Industrial Large Industrial Large Industrial Large Industrial Large Industrial Large Industrial Large Industrial ATL Fuel Cost Allocators Domestic</td><td>208.000 1.278,927,205 -206,000 46.562% 2.24% 20.74% 3.02% 6.51% 1.72% 0.81% 100.00%</td><td>61,848 1,188,320,407 -61,648 45,81% 2,32% 21,26% 2,87% 2,05% 3,57% 6,62% 17,66% 0,88% 100,00%</td><td>360,807 1,208,834,712 -360,807 43,50% 2,35% 20,96% 3,42% 2,17% 3,94% 6,97% 13,98% 1,75% 0,97% 100,00%</td><td>51,543 1,033,875,196 -51,543 40,05% 2,18% 20,81% 3,49% 2,17% 4,51% 8,00% 1,67% 1,04% 100,00%</td><td>181,442 1,000,774,902 -181,442 37,81% 2,25% 21,19% 3,72% 4,24% 8,44% 17,33% 1,56% 1,15% 100,00%</td><td>0 904.535.104 0 33.54% 2.08% 2.282% 3.99% 2.45% 5.00% 9.27% 18.24% 1.52% 1.10% 100.00%</td><td>1,109,262 942,109,087 -1,109,262 32,04% 21,3% 23,34% 4,54% 2,75% 4,91% 9,06% 18,51% 1,13% 100,00%</td><td>1,267,994 918,571,281 -1,267,994 32,32% 2,15% 22,89% 4,66% 2,28% 4,80% 9,44% 1,60% 1,19% 100,00%</td><td>284,540 832,308,025 •284,540 35,63% 2,37% 23,97% 4,71% 2,80% 10,56% 11,28% 11,71% 1,32% 100,00%</td><td>995,864 820,545,632 -995,864 40,95% 2,47% 26,55% 4,73% 2,24% 5,62% 10,31% 2,01% 1,28% 100,00%</td><td>3.249.477 886.357.989 -3.249.477 45.32% 2.28% 24.65% 4.12% 2.67% 5.29% 9.56% 2.84% 1.94% 1.32% 45.32%</td><td>1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21% 3,68% 2,37% 4,58% 7,13% 2,00% 1,05% 100,00%</td><td>9,233,773</td></td<>	ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Medium Industrial Large Industrial Large Industrial Large Industrial Large Industrial Large Industrial Large Industrial ATL Fuel Cost Allocators Domestic	208.000 1.278,927,205 -206,000 46.562% 2.24% 20.74% 3.02% 6.51% 1.72% 0.81% 100.00%	61,848 1,188,320,407 -61,648 45,81% 2,32% 21,26% 2,87% 2,05% 3,57% 6,62% 17,66% 0,88% 100,00%	360,807 1,208,834,712 -360,807 43,50% 2,35% 20,96% 3,42% 2,17% 3,94% 6,97% 13,98% 1,75% 0,97% 100,00%	51,543 1,033,875,196 -51,543 40,05% 2,18% 20,81% 3,49% 2,17% 4,51% 8,00% 1,67% 1,04% 100,00%	181,442 1,000,774,902 -181,442 37,81% 2,25% 21,19% 3,72% 4,24% 8,44% 17,33% 1,56% 1,15% 100,00%	0 904.535.104 0 33.54% 2.08% 2.282% 3.99% 2.45% 5.00% 9.27% 18.24% 1.52% 1.10% 100.00%	1,109,262 942,109,087 -1,109,262 32,04% 21,3% 23,34% 4,54% 2,75% 4,91% 9,06% 18,51% 1,13% 100,00%	1,267,994 918,571,281 -1,267,994 32,32% 2,15% 22,89% 4,66% 2,28% 4,80% 9,44% 1,60% 1,19% 100,00%	284,540 832,308,025 •284,540 35,63% 2,37% 23,97% 4,71% 2,80% 10,56% 11,28% 11,71% 1,32% 100,00%	995,864 820,545,632 -995,864 40,95% 2,47% 26,55% 4,73% 2,24% 5,62% 10,31% 2,01% 1,28% 100,00%	3.249.477 886.357.989 -3.249.477 45.32% 2.28% 24.65% 4.12% 2.67% 5.29% 9.56% 2.84% 1.94% 1.32% 45.32%	1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21% 3,68% 2,37% 4,58% 7,13% 2,00% 1,05% 100,00%	9,233,773
Medium Industrial 3.18% 3.57% 3.94% 4.51% 4.24% 5.00% 4.91% 4.80% 5.64% 5.62% 5.29% 4.58% 1.28%	ATL Fuel Cost Allocators Domestic Small General Large General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Total ATL Fuel Cost Allocators Domestic Small General	208.000 1.278,927.205 -208.000 46.562% 2.24% 20.74% 3.02% 2.04% 3.18% 6.51% 1.72% 0.81% 100.00%	61,848 1,188,320,407 -61,848 45,81% 2,32% 21,26% 3,57% 6,62% 17,6% 0,88% 100,00% 45,81% 2,32% 21,26%	360,807 1,208,834,712 -360,807 43,50% 2,35% 20,96% 3,42% 2,17% 3,94% 6,97% 1,75% 0,97% 100,00%	51,543 1,033,875,196 -51,543 40,05% 2,18% 20,81% 3,49% 2,17% 4,51% 8,00% 1,67% 1,04% 100,00% 40,05% 2,18% 20,81%	181,442 1,000,774,902 -181,442 37,81% 2,25% 21,19% 3,72% 4,24% 8,44% 1,56% 1,15% 100,00%	0 904,535,104 0 33,54% 2.08% 22,82% 5.00% 9,27% 1,52% 1,10% 100.00%	1,109,262 942,109,087 -1,109,262 32,04% 2,13% 23,34% 4,54% 2,75% 4,91% 9,06% 1,59% 1,13% 100,00%	1,267,994 918,571,281 -1,267,994 32,32% 2,15% 22,89% 4,66% 2,28% 4,80% 9,44% 1,60% 1,19% 100,00%	284,540 832,308,025 -284,540 35,637% 23,37% 4,71% 2,80% 10,56% 11,28% 1,71% 1,32% 100,00%	995,864 820,545,632 -995,864 40,95% 2,47% 26,55% 4,73% 2,224% 5,62% 10,31% 1,28% 100,00% 40,95% 2,47% 2,47% 2,47% 2,47% 2,47%	3.249.477 886.357,989 -3.249.477 45.32% 2.28% 24.65% 4.12% 2.67% 9.56% 9.56% 1.94% 1.32% 6.000 45.32% 2.28% 2.28% 2.28% 2.28%	1,462,995 992,000,704 -1,462,995 49,90% 2,333% 24,21% 3,68% 2,37% 4,58% 7,13% 2,00% 1,055% 100,00%	9,233,773
Large Industrial 6.51% 6.62% 6.97% 8.00% 8.44% 9.27% 9.06% 9.44% 10.56% 10.31% 9.56% 7.13% ELI 2P-RTP 13.18% 12.87% 13.98% 16.09% 17.33% 18.24% 18.51% 18.67% 11.28% 3.84% 2.84% 2.75% Municipal 1.72% 1.76% 1.75% 1.56% 1.56% 1.52% 1.59% 16.09% 17.13% 2.01% 1.94% 2.01% 1.94% 2.00% Unmetered 0.81% 0.88% 0.97% 1.04% 1.15% 1.10% 1.13% 1.19% 1.32% 1.28% 1.32% 1.05% Total 100.00%	ATL Fuel Cost Allocators Domestic Small General Large General Large General Large Industrial Medium Industrial Large Industrial Large Industrial Lurge Industrial Lurge Industrial Lurge Industrial Lurge Industrial Lurge Industrial Lurge Industrial Large General Large General Large General	208.000 1,278,927,205 -208,000 46.56224 2,244, 20,744, 3,129, 4,189, 6,51% 1,72% 0,81% 100,00%	61,848 1,188,320,407 -61,848 45,81% 2,32% 21,26% 2,25% 3,57% 6,62% 1,76% 0,88% 100,00%	360,807 1,208,834,712 -360,807 43,50% 2,35% 20,96% 3,42% 6,17% 13,98% 1,75% 0,97% 100,00%	51,543 1,033,875,196 -51,543 40,05% 2,18% 2,281% 3,49% 2,17% 4,51% 8,00% 1,67% 1,04% 100,00%	181,442 1,000,774,902 -181,442 37,81% 2,25% 21,19% 2,129% 4,24% 8,44% 17,33% 1,56% 1,15% 100,00%	0 904,535,104 2,08% 2,282% 3,99% 2,45% 5,00% 9,27% 1,52% 1,10% 100,00%	1.109.262 942.109.087 -1.109.262 32.04% 2.13% 4.54% 2.75% 4.91% 9.06% 18.51% 1.59% 1.13% 100.00%	1,267,994 918,571,281 -1,267,994 32,32%, 2,15%, 2,289%, 4,66%, 2,289%, 4,66%, 1,19%, 10,00%	284,540 832,308,025 -284,540 35,63% 2,37% 4,71% 2,80% 10,56% 11,72% 10,56% 11,72% 10,56% 1,73% 2,37% 2,37% 2,37% 2,37% 2,37% 2,37% 2,37% 2,37%	995,864 820,545,632 -995,864 40,95% 2,47% 26,55% 4,73% 5,62% 10,31% 2,01% 1,28% 100,00%	3,249,477 886,357,989 -3,249,477 45,32% 2,28% 24,65% 4,12% 5,29% 9,56% 1,94% 1,32% 100,00%	1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21% 3,68% 2,37% 4,58% 7,13% 2,00% 1,05% 100,00%	9,233,773
ELÍZPATP 13.18% 12.87% 13.98% 16.09% 17.33% 18.24% 18.51% 18.67% 11.28% 3.84% 2.84% 2.75% Municipal 1.72% 1.76% 1.75% 1.67% 1.56% 1.52% 1.59% 1.60% 1.71% 2.01% 1.94% 2.00% Unmetered 0.81% 0.88% 0.97% 1.04% 1.15% 1.10% 1.13% 1.19% 1.32% 1.28% 1.32% 1.05% 1.04 100.00% 100	ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Medium Industrial Large General Large General Large General Small Industrial	208.000 1.278.927.205 -208.000 46.562% 2.24% 20.74% 3.02% 6.51% 1.72% 0.81% 100.00%	61,848 1,188,320,407 -61,848 45,81% 2,32% 21,26% 3,57% 6,62% 1,76% 0,88% 100,00% 45,81% 2,32% 2,126% 2,87%	360,807 1.208,834,712 -360,807 43,50% 2.35% 20.96% 3.42% 2.17% 4.97% 10.00% 43,50% 2.35% 2.95% 43,50% 3.42% 43,50% 3.42% 43,50% 3.42% 43,50% 3.42% 43,50% 3.42% 43,50% 3.42% 43,50% 3.42% 43,50% 3.42% 43,50% 3.42%	51,543 1,033,875,196 -51,543 40,05% 2,18% 20,81% 3,49% 2,17% 4,51% 8,00% 16,09% 1,04% 100,00% 40,05% 2,18% 20,81% 3,49% 2,17%	181,442 1.000,774,902 -181,442 37,81% 2.25% 21,19% 3,72% 4,24% 8,44% 17,33% 1,56% 100,00% 37,81% 2,25% 2,25% 21,19% 3,72% 2,25% 2,25% 21,19% 3,72% 2,25% 21,19% 3,72% 2,25%	0 904.535.104 0 33.54% 22.82% 2.82% 3.99% 2.45% 15.20% 11.02% 12.24% 2.08% 2.27% 2.08% 2.27% 2.08% 2.27% 2.08% 2.28.22% 3.99% 2.45% 3.99% 2.45% 3.99% 2.45%	1.109.262 942.109.087 -1,109.262 32.04% 2.13% 23.34% 4.54% 2.75% 4.91% 10.00%	1,267,994 918,571,281 -1,267,994 32,32% 2,15% 22,89% 4,66% 2,28% 4,80% 9,44% 18,67% 1,60% 1,19% 100,00%	284,540 832,308,025 -284,540 35,63% 2,37% 23,97% 4,71% 2,80% 10,56% 11,28% 11,71% 13,22% 100,00%	995,864 820,545,632 -995,864 40,95% 2,47% 26,55% 4,73% 2,24% 5,62% 10,31% 2,011% 1,28% 100,00% 40,95% 2,47% 26,55% 4,73% 2,24%	3.249.477 886.357.989 -3.249.477 45.32% 2.28% 4.12% 2.67% 5.29% 9.56% 1.94% 1.32% 100.00% 45.32% 2.28% 4.12% 2.465% 4.12%	1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21% 3,68% 7,13% 4,58% 7,13% 2,00% 1,05% 100,00% 49,90% 2,33% 24,21% 3,68% 2,37%	9,233,773
Municipal 1.72% 1.76% 1.75% 1.67% 1.56% 1.55% 1.52% 1.59% 1.60% 1.71% 2.01% 1.94% 2.00% Unmetered 0.81% 0.88% 0.97% 1.04% 1.15% 1.10% 1.13% 1.19% 1.32% 1.28% 1.32% 1.05% Total 100.00% 100.00	ATL Fuel Cost Allocators Domestic Small General Large General Large General Large Industrial Medium Industrial Large Cost Allocators Domestic Small General General Large General Small Industrial Medium Industrial	208.000 1,278,927,205 -208.000 46.552% 2,24% 3,02% 2,14% 3,18% 6,51% 1,72% 0,81% 100.00% 46.562% 2,24% 20,74% 3,02% 2,04% 3,02% 2,04% 3,02% 2,04% 3,02% 3,18% 3,18%	61,848 1,188,320,407 -61,848 45,81% 2,32% 21,26% 21,26% 21,267% 1,76% 1,76% 1,00% 45,81% 2,32% 21,26% 21,26% 3,57% 45,81% 2,32% 21,26% 3,57% 3,57% 3,57%	360,807 1,208,834,712 -360,807 43,50% 2,35% 20,96% 3,42% 6,97% 13,98% 1,75% 0,97% 100,00% 43,50% 2,35% 20,96% 3,42% 2,17% 3,94% 3,94% 3,94% 3,94% 3,94% 3,94% 3,94% 3,94%	51,543 1,033,875,196 -51,543 40,05% 2,18% 20,81% 3,49% 2,17% 4,51% 8,00% 16,09% 1,04% 100,00%	181,442 1,000,774,902 -181,442 37,81% 2,25% 21,19% 3,72% 4,24% 8,44% 17,33% 1,56% 1,15% 100,00% 37,81% 2,25% 21,19% 3,72% 4,24%	0 904.535.104 0 33.54% 2.08% 22.02% 5.00% 92.7% 10.00% 33.54% 15.22% 11.00% 22.08% 2.08% 2.08% 2.08% 2.45% 5.00% 5.00% 5.00%	1.109.262 942.109.087 -1.109.262 32.04% 2.13% 23.34% 4.91% 3.00% 15.51% 15.97% 11.33% 100.00%	1,267,994 918,571,281 -1,267,994 32,32%, 2,15%, 4,66%, 2,28%, 4,60%, 9,44%, 1,60%, 1,19%, 100,00%	284,540 832,308,025 -284,540 35,63% 2,37% 4,71% 10,56% 11,28% 1,71% 1,32% 100,00% 35,63% 2,37% 23,97% 4,71% 2,37% 23,97% 5,64%	995,864 820,545,632 -995,864 40,95% 2,47% 26,55% 4,73% 5,62% 10,31% 2,01% 1,28% 100,00% 40,95% 2,47% 26,55% 4,73% 2,24% 5,65% 4,73% 2,24% 5,65%	3,249,477 886,357,989 -3,249,477 45,32% 2,28% 4,12% 5,29% 9,56% 1,94% 1,32% 100,00%	1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21% 3,68% 7,13% 2,75% 2,00% 4,58% 100,00% 49,90% 2,33% 24,21% 3,68% 2,37% 4,58% 4,58%	9,233,773
Unmetered 0.81% 0.88% 0.97% 1.04% 1.15% 1.10% 1.13% 1.19% 1.32% 1.28% 1.32% 1.05% Total 100.00% 100.00	ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Medium Industrial Large General Small General Large General Small Industrial Medium Industrial Large Industrial Large Industrial	208.000 1.278,927.205 -208,000 46.562% 2.24% 20.74% 3.02% 6.51% 13.18% 1.72% 0.81% 100.00%	61,848 1,188,320,407 -61,848 45,81% 2,32% 21,26% 3,57% 6,62% 11,76% 0,88% 100,00% 45,81% 2,32% 21,26% 2,87% 6,62% 3,57% 6,62% 6,62% 6,62% 6,62% 6,62%	360,807 1.208,834,712 -360,807 43,50% 2.35% 20.96% 3.42% 2.17% 13.98% 1.75% 0.97% 100.00% 43,50% 2.35% 20.96% 3.42% 6.37% 3.94% 6.97%	51,543 1,033,875,196 -51,543 40,05% 2,18% 20,81% 3,49% 2,17% 4,51% 8,00% 16,09% 1,67% 1,04% 100,00% 40,05% 2,18% 20,81% 3,49% 2,17% 4,51% 8,00%	181,442 1.000,774,902 -181,442 37.81% 2.25% 21.19% 3.72% 4.24% 8.44% 1.56% 1.15% 100.00% 37.81% 2.25% 2.19% 3.72% 4.24% 8.44% 8.44%	0 904.535.104 0 33.54% 22.08% 24.55% 5.00% 15.27% 100.00% 12.28% 22.82% 3.99% 2.45% 5.00%	1.109.262 942.109.087 -1,109.262 32.04% 22.13% 23.34% 4.54% 2.75% 4.91% 15.9% 11.33% 100.00%	1,267,994 918,571,281 -1,267,994 32,32% 2,15% 22,85% 4,66% 2,28% 4,80% 9,44% 11,60% 1,19% 100,00% 32,32% 4,66% 2,28% 4,66%	284,540 832,308,025 -284,540 35,63% 2,37% 23,97% 4,77% 2,80% 10,56% 11,28% 1,71% 1,32% 100,00% 35,63% 2,37% 4,77% 4,77% 2,80% 5,64% 1,22% 100,00%	995,864 820,545,632 -995,864 40,95% 2,47% 26,55% 4,73% 2,24% 5,62% 10,31% 2,01% 1,28% 100,00% 40,95% 2,47% 26,55% 4,73% 2,24% 5,65% 4,73% 2,24% 5,65% 4,73%	3,249,477 886,357,989 -3,249,477 45,32% 2,28% 24,65% 4,12% 5,29% 9,56% 1,94% 1,04% 1,000% 45,32% 2,28% 24,65% 4,12% 5,26% 5,26% 5,26% 6,16	1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21% 3,68% 7,13% 4,58% 7,13% 1,05% 100,00% 49,90% 2,33% 24,21% 3,68% 24,21% 3,68% 7,13% 4,58% 7,13%	9,233,773
BTL Additional Energy AE 14 MW block 1.25% 1.09% 1.33% 1.47% 1.64% 1.66% 1.75% 1.76% 1.81% 1.97% 1.20% 1.59%	ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Medium Industrial Large Industrial Large Industrial Large Industrial Lurge Industrial Lurge Industrial Lurge Industrial ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Medium Industrial Large Industrial Large Industrial Large Industrial Large Industrial	208.000 1,278,927,205 -208,000 46.552% 2,24% 3,02% 2,04% 3,18% 6,51% 1,72% 0,81% 100,00% 46,562% 2,24% 20,74% 3,02% 2,04% 3,02% 46,562% 6,24% 6,51% 6,51% 100,00%	61,848 1,188,320,407 -61,848 45,81% 2,32% 2,126% 2,287% 2,057% 6,622% 12,87% 1,767% 1,767% 1,767% 2,327% 2,257% 2,	360,807 1,208,834,712 -360,807 43,50% 2,35% 20,96% 3,42% 6,97% 1,75% 100,00% 43,50% 2,35% 20,96% 43,50% 2,35% 20,96% 43,50% 43,50% 6,37% 6,97% 13,94% 6,97% 13,94% 6,97%	51,543 1,033,875,196 -51,543 40,05% 2,18% 20,81% 3,49% 2,17% 4,51% 8,00% 16,09% 1,67% 1,04% 100,00%	181,442 1,000,774,902 -181,442 37,81% 2,25% 21,19% 2,129% 4,24% 8,44% 17,33% 1,56% 2,25% 21,19% 3,72% 2,25% 21,19% 3,72% 2,25% 21,19% 4,24% 8,44% 4,24% 8,44% 8,44% 8,44% 8,44%	0 904.535.104 0 33.54% 2.08% 22.02% 3.99% 2.45% 10.00% 33.54% 10.00% 33.54% 2.08% 2.82% 3.99% 2.45% 5.00% 2.20% 2.20% 2.20% 2.20% 2.20% 2.20% 2.20% 3.99% 2.45% 5.00% 9.27% 18.24%	1.109.262 942.109.087 -1.109.262 2.13% 23.34% 4.54% 2.534% 15.51% 15.97% 11.33% 100.00%	1,267,994 918,571,281 -1,267,994 32,32% 2,15% 4,66% 2,289% 4,66% 1,19% 100,00% 32,32% 2,15% 22,89% 4,66% 2,28% 4,66% 2,89% 4,66% 2,28% 4,66% 2,28% 4,66% 2,28% 4,66% 2,28% 4,66% 2,28% 4,66% 2,28% 4,66% 2,28% 4,66% 2,28% 4,66% 2,28% 4,66% 2,28% 4,66% 2,28% 4,66% 2,28% 4,66% 2,28% 4,66% 2,28% 4,66% 2,28% 4,66% 2,28% 4,66% 4,80%	284,540 832,308,025 -284,540 35,63% 23,37% 4,71% 10,56% 11,28% 1,71% 1,32% 100,00% 35,63% 2,37% 2,37% 2,37% 2,37% 2,37% 2,37% 6,64% 10,56% 1,71% 1,56% 1,56%	995.864 820.545.632 -995.864 40.95% 2.47% 26.55% 4.73% 2.24% 10.31% 1.28% 100.00% 40.95% 2.47% 26.55% 4.73% 2.24% 5.65% 4.73% 2.24% 5.65% 4.73% 2.24% 3.84% 3.84% 3.84%	3,249,477 886,357,989 -3,249,477 45,32% 2,28% 4,12% 2,67% 9,56% 1,94% 1,32% 2,28% 4,122% 2,28% 4,122% 2,28% 4,129% 2,28% 4,129% 2,28% 4,129% 2,28% 2,2	1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21% 3,68% 7,13% 4,58% 7,13% 1,05% 100,00% 49,90% 2,33% 24,21% 3,68% 2,37% 4,58% 7,13% 4,58% 7,13% 2,275%	9,233,773
Additional Energy AE 14 MW block 1.25% 1.09% 1.33% 1.47% 1.64% 1.66% 1.75% 1.76% 1.81% 1.97% 1.20% 1.59%	ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Medium Industrial Large Industrial Large Industrial Unmetered Total ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Large Industrial	208.000 1,278,927,205 -208,000 46.552% 2,24% 3,02% 4,3,18% 6,51% 1,72% 0,81% 100,00% 46.562% 2,24% 20,74% 3,02% 46.51% 13,18% 1,72% 46.51% 10,172% 10,172%	61,848 1,188,320,407 -61,848 45,81% 2,32% 2,126% 2,287% 2,057% 6,622% 12,87% 1,767% 2,32% 21,267% 2,32% 21,267% 6,622% 12,87% 6,622% 12,87% 6,622% 12,87% 6,62% 1,76% 6,62% 1,76% 6,62% 1,76% 6,62% 1,76% 6,62% 1,76% 1,76% 1,76% 1,76% 1,76% 1,76% 1,76% 1,76% 1,76% 1,88% 1,76% 1,88%	360,807 1,208,834,712 -360,807 43,50% 2,35% 20,96% 3,42% 6,97% 13,98% 1,75% 100,00% 43,50% 2,35% 20,96% 43,50% 2,35% 20,96% 43,50% 3,42% 6,97% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,97% 10,97% 10,97%	51.543 1,033,875,196 -51,543 40.05% 2,18% 20,81% 3,49% 21,77% 4,51% 8,00% 16,09% 1,04% 100,00%	181,442 1,000,774,902 -181,442 27,81% 2,25% 4,24% 4,24% 8,44% 17,33% 1,155% 100,00% 37,81% 2,25% 21,19% 3,72% 4,24% 8,44% 4,24% 4,24% 4,24% 8,44% 17,33% 1,15% 1,15% 1,15% 1,15%	0 904.535.104 0 33.54% 2.08% 22.02% 5.00% 9.27% 11.02% 2.45% 5.00% 9.27% 2.45% 5.00% 9.27% 2.45% 5.00% 9.27% 15.25% 11.05% 10.00%	1.109.262 942.109.087 -1.109.262 2.13% 23.34% 4.25% 4.91% 10.000% 32.04% 2.13% 10.000% 32.04% 2.13% 2.13% 4.54% 1.13% 4.54% 2.75% 4.54% 4.	1,267,994 918,571,281 -1,267,994 32,32% 2,15% 2,28% 4,66% 4,80% 9,44% 18,67% 1,00% 32,32% 2,15% 22,89% 4,66% 2,28% 4,66% 2,28% 4,66% 2,28% 4,66% 1,19% 1,60% 1,19% 1,19% 1,19% 1,19% 1,19% 1,100%	284,540 832,308,025 -284,540 35,63% 2,37% 4,71% 1,28% 11,71% 1,32% 100,00% 35,63% 2,37% 2,37% 2,37% 2,37% 1,128% 1,17% 2	995.864 820.545.632 -995.864 40.95% 2.47% 26.55% 4.73% 2.24% 10.31% 40.95% 2.47% 26.55% 4.73% 2.47% 26.55% 4.73% 2.24% 4.73% 2.24% 4.73% 2.24% 3.84% 2.01% 2.84% 2.01% 2.24% 4.73% 4.73% 4	3,249,477 886,357,989 -3,249,477 45,32% 2,28% 4,12% 5,29% 9,56% 1,94% 1,32% 46,52% 41,12% 2,28% 2,28% 4,129% 2,28% 4,129% 2,28% 4,129% 2,28% 4,129% 2,28% 4,129% 2,28% 4,132% 1,32% 1,94%	1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21% 3,68% 7,13% 4,58% 7,13% 1,05% 100,00% 49,90% 2,33% 24,21% 3,68% 2,37% 4,58% 7,13% 4,58% 7,13% 4,58% 7,13% 1,05%	9,233,773
AE 14 MW block 1.25% 1.09% 1.33% 1.47% 1.64% 1.66% 1.75% 1.76% 1.81% 1.97% 1.20% 1.59%	ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Medium Industrial Large Industrial Large Industrial Large Industrial Unmettered Total ATL Fuel Cost Allocators Domestic Small General General Large General Large General Large General Large Industrial Large Industrial Large Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Total	208.000 1,278,927,205 -208,000 46.552% 2,24% 3,02% 4,3,18% 6,51% 1,72% 0,81% 100,00% 46.562% 2,24% 20,74% 3,02% 46.51% 13,18% 1,72% 46.51% 10,172% 10,172%	61,848 1,188,320,407 -61,848 45,81% 2,32% 2,126% 2,287% 2,057% 6,622% 12,87% 1,767% 2,32% 21,267% 2,32% 21,267% 6,622% 12,87% 6,622% 12,87% 6,622% 12,87% 6,62% 1,76% 6,62% 1,76% 6,62% 1,76% 6,62% 1,76% 6,62% 1,76% 1,76% 1,76% 1,76% 1,76% 1,76% 1,76% 1,76% 1,76% 1,88% 1,76% 1,88%	360,807 1,208,834,712 -360,807 43,50% 2,35% 20,96% 3,42% 6,97% 13,98% 1,75% 100,00% 43,50% 2,35% 20,96% 43,50% 2,35% 20,96% 43,50% 3,42% 6,97% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,97% 10,97% 10,97%	51.543 1,033,875,196 -51,543 40.05% 2,18% 20,81% 3,49% 21,77% 4,51% 8,00% 16,09% 1,04% 100,00%	181,442 1,000,774,902 -181,442 27,81% 2,25% 4,24% 4,24% 8,44% 17,33% 1,155% 100,00% 37,81% 2,25% 21,19% 3,72% 4,24% 8,44% 4,24% 4,24% 4,24% 8,44% 17,33% 1,15% 1,15% 1,15% 1,15%	0 904.535.104 0 33.54% 2.08% 22.02% 5.00% 9.27% 11.02% 2.45% 5.00% 9.27% 2.45% 5.00% 9.27% 2.45% 5.00% 9.27% 15.25% 11.05% 10.00%	1.109.262 942.109.087 -1.109.262 2.13% 23.34% 4.25% 4.91% 10.000% 32.04% 2.13% 10.000% 32.04% 2.13% 2.13% 4.54% 1.13% 4.54% 2.75% 4.54% 4.	1,267,994 918,571,281 -1,267,994 32,32% 2,15% 2,28% 4,66% 4,80% 9,44% 18,67% 1,00% 32,32% 2,15% 22,89% 4,66% 2,28% 4,66% 2,28% 4,66% 2,28% 4,66% 1,19% 1,60% 1,19% 1,19% 1,19% 1,19% 1,19% 1,100%	284,540 832,308,025 -284,540 35,63% 2,37% 4,71% 1,28% 11,71% 1,32% 100,00% 35,63% 2,37% 2,37% 2,37% 2,37% 1,128% 1,17% 2	995.864 820.545.632 -995.864 40.95% 2.47% 26.55% 4.73% 2.24% 10.31% 40.95% 2.47% 26.55% 4.73% 2.47% 26.55% 4.73% 2.24% 4.73% 2.24% 4.73% 2.24% 3.84% 2.01% 2.84% 2.01% 2.24% 4.73% 4.73% 4	3,249,477 886,357,989 -3,249,477 45,32% 2,28% 4,12% 5,29% 9,56% 1,94% 1,32% 46,52% 41,12% 2,28% 2,28% 4,129% 2,28% 4,129% 2,28% 4,129% 2,28% 4,129% 2,28% 4,129% 2,28% 4,132% 1,32% 1,94%	1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21% 3,68% 7,13% 4,58% 7,13% 1,05% 100,00% 49,90% 2,33% 24,21% 3,68% 2,37% 4,58% 7,13% 4,58% 7,13% 4,58% 7,13% 1,05%	9,233,773
	ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Medium Industrial Large Industrial Large Industrial Large Industrial Large Industrial Large Industrial Large General Total ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Large Industrial	208.000 1,278,927,205 -208,000 46.552% 2,24% 3,02% 4,3,18% 6,51% 1,72% 0,81% 100,00% 46.562% 2,24% 20,74% 3,02% 46.51% 13,18% 1,72% 46.51% 10,172% 10,172%	61,848 1,188,320,407 -61,848 45,81% 2,32% 2,126% 2,287% 2,057% 6,622% 12,87% 1,767% 2,32% 21,267% 2,32% 21,267% 6,622% 12,87% 6,622% 12,87% 6,622% 12,87% 6,62% 1,76% 6,62% 1,76% 6,62% 1,76% 6,62% 1,76% 6,62% 1,76% 1,76% 1,76% 1,76% 1,76% 1,76% 1,76% 1,76% 1,76% 1,88% 1,76% 1,88%	360,807 1,208,834,712 -360,807 43,50% 2,35% 20,96% 3,42% 6,97% 13,98% 1,75% 100,00% 43,50% 2,35% 20,96% 43,50% 2,35% 20,96% 43,50% 3,42% 6,97% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,96% 1,75% 10,97% 10,97% 10,97%	51.543 1,033,875,196 -51,543 40.05% 2,18% 20,81% 3,49% 21,77% 4,51% 8,00% 16,09% 1,04% 100,00%	181,442 1,000,774,902 -181,442 27,81% 2,25% 4,24% 4,24% 8,44% 17,33% 1,155% 100,00% 37,81% 2,25% 21,19% 3,72% 4,24% 8,44% 4,24% 4,24% 4,24% 8,44% 17,33% 1,15% 1,15% 1,15% 1,15%	0 904.535.104 0 33.54% 2.08% 22.02% 5.00% 9.27% 11.02% 2.45% 5.00% 9.27% 2.45% 5.00% 9.27% 2.45% 5.00% 9.27% 15.25% 11.05% 10.00%	1.109.262 942.109.087 -1.109.262 2.13% 23.34% 4.25% 4.91% 10.000% 32.04% 2.13% 10.000% 32.04% 2.13% 2.13% 4.54% 1.13% 4.54% 2.75% 4.54% 4.	1,267,994 918,571,281 -1,267,994 32,32% 2,15% 2,28% 4,66% 4,80% 9,44% 18,67% 1,00% 32,32% 2,15% 22,89% 4,66% 2,28% 4,66% 2,28% 4,66% 2,28% 4,66% 1,19% 1,60% 1,19% 1,19% 1,19% 1,19% 1,19% 1,100%	284,540 832,308,025 -284,540 35,63% 2,37% 4,71% 1,28% 11,71% 1,32% 100,00% 35,63% 2,37% 2,37% 2,37% 2,37% 1,128% 1,17% 2	995.864 820.545.632 -995.864 40.95% 2.47% 26.55% 4.73% 2.24% 10.31% 40.95% 2.47% 26.55% 4.73% 2.47% 26.55% 4.73% 2.24% 4.73% 2.24% 4.73% 2.24% 3.84% 2.01% 2.84% 2.01% 2.24% 4.73% 4.73% 4	3,249,477 886,357,989 -3,249,477 45,32% 2,28% 4,12% 5,29% 9,56% 1,94% 1,32% 46,52% 41,12% 2,28% 2,28% 4,129% 2,28% 4,129% 2,28% 4,129% 2,28% 4,129% 2,28% 4,129% 2,28% 4,132% 1,32% 1,94%	1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21% 3,68% 7,13% 4,58% 7,13% 1,05% 100,00% 49,90% 2,33% 24,21% 3,68% 2,37% 4,58% 7,13% 4,58% 7,13% 4,58% 7,13% 1,05%	9,233,773
	ATL Fuel Cost Allocators Domestic Small General General Large General Small Industrial Medium Industrial Large General Small General General Large General Small Industrial Medium Industrial Large Industrial Lar	208.000 1,278,927,205 -208,000 46,562% 2,24% 20,74% 3,02% 6,51% 11,72% 0,81% 100,00%	61,848 1,188,320,407 -61,848 45,81% 2,32% 21,26% 3,57% 6,62% 10,00% 45,81% 2,32% 21,26% 2,32% 21,26% 2,32% 21,26% 2,32% 21,26% 2,87% 6,62% 12,87% 1,76% 0,88% 100,00%	360,807 1.208,834,712 -360,807 43.50% 2.35% 20.96% 3.42% 5.17% 3.94% 6.97% 100.00% 43.50% 2.35% 20.96% 3.42% 2.17% 3.94% 6.97% 100.00%	51,543 1,033,875,196 -51,543 40,05% 2,18% 20,81% 3,49% 2,17% 4,51% 8,00% 16,09% 1,67% 1,04% 100,00%	181,442 1.000,774,902 -181,442 37,81% 2.25% 21,19% 3,72% 4,24% 8,44% 17,33% 1,56% 1,15% 100.00% 37,81% 2,25% 21,19% 3,72% 4,24% 4,24% 17,33% 1,56% 1,15% 100.00%	04.535.104 0 33.54% 2.08% 2.28% 3.99% 2.45% 5.00% 9.27% 11.03% 100.00% 33.54% 2.2.62% 3.99% 2.45% 5.00% 9.27% 11.00%	1.109.262 942.109.87 -1,109.262 32.04% 2.13% 23.34% 4.54% 2.75% 4.91% 9.06% 32.04% 2.334% 4.54% 2.75% 4.91% 9.06% 15.51% 1.13% 100.00%	1,267,994 918,571,281 -1,267,994 32,32% 2,15% 22,83% 4,66% 2,28% 4,80% 9,44% 18,67% 1,00% 32,32% 4,15% 22,89% 4,215% 22,89% 4,80% 4,80% 1,48% 18,67% 1,60% 1,19% 1,60% 1,19% 1,60% 1,19% 1,60% 1,19% 1,60%	284,540 832,308,025 -284,540 35,63% 2,37% 23,97% 4,71% 2,80% 10,56% 11,28% 1,71% 2,32% 100,00%	995,864 820,545,632 -995,864 40,95% 2,47% 26,55% 4,73% 2,224% 5,62% 10,31% 3,84% 2,01% 4,73% 2,24% 5,65% 4,73% 2,24% 5,65% 4,73% 3,84% 5,62% 10,31% 3,84% 1,28% 10,00%	3.249.477 886.357.989 -3.249.477 45.32% 2.28% 24.65% 4.12% 5.29% 9.56% 1.94% 1.32% 100.00%	1,462,995 992,000,704 -1,462,995 49,90% 2,33% 24,21% 3,68% 7,13% 2,75% 2,00% 1,05% 100,00%	9,233,773

Category	Unit Fuel rates	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Total Fuel Costs Purchased Power Regular Purchased Power Wind Export Revenues		\$65,446,927 \$8,302,348 \$2,912,068 \$9,574	\$55,406,557 \$4,307,533 \$3,137,513 \$1,908	\$48,531,145 \$1,948,549 \$4,356,541 \$34,594	\$44,174,995 \$5,342,028 \$5,620,939 \$1,522	\$39,583,692 \$5,724,746 \$3,141,182 \$6,291	\$42,628,140 \$3,570,261 \$3,464,000 \$143	\$42,911,403 \$2,978,014 \$3,606,964 \$119,472	\$45,275,850 \$3,471,935 \$3,131,338 \$107,832	\$37,619,133 \$5,770,896 \$2,500,937 \$8,262	\$39,900,148 \$2,455,576 \$4,951,747 \$32,836	\$43,724,153 \$3,109,378 \$4,991,505 98744	\$44,732,664 \$3,008,398 \$5,091,008 31008	\$549,934,807 \$49,989,662 \$46,905,742 \$452,186
Mersey contract Water Royalties		\$9,056	\$9,056	\$9,056	\$9,056	\$9,056	\$9,397	\$9,397	\$9,397	\$9,927	\$9,927	\$9,927	\$9,927	\$113,180
OM&G (Solid Fuel Handling) recovered in fuels	**	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$183,333)	(\$2,200,000)
Foreign Exchange (Fuel- related)		(\$22,380)	\$15,899	\$1,285,756	(\$251,421)	\$5,909	\$1,698,676	\$724,149	(\$88,377)	\$931,544	(\$16,293)	(\$8,905.61)	\$877,994.77	\$5,152,551
Revenues GRLF Total before MAE		(\$45,481)	(\$16,455)	(\$10,801)	\$8.564	\$111,979	(\$1,840)	\$127,758	\$94.484	\$38,163	\$148,257	\$543.681	(\$25,122)	\$973.187
DSM revenue GRLF Admin		\$139 \$1,979	\$5 \$76	\$33 \$473	\$148 \$2,116	\$719 \$10,267	\$113 \$1,613	\$794 \$11,348	\$615 \$8.792	\$292 \$4,172	\$1,039 \$14.836	\$3,508 \$50,114	\$316 \$4,509	\$7,721 \$110,294
MAE fuel costs under LF Fuel-related	0.05726	\$887,415 (\$47,599)	\$714,261 (\$16,536)	\$885,011 (\$11,307)	\$829,697 \$6,300	\$887,415 \$100,993	\$829,697 (\$3,566)	\$887,415 \$115,615	\$887,415 \$85,077	\$829,697 \$33,699	\$887,415 \$132,383	\$577,982 \$490,059	\$875,308 (\$29,947)	\$9,978,731 \$855,172
		\$839,817	\$697,725	\$873,704	\$835,997	\$988,409	\$826,132	\$1,003,031	\$972,493	\$863,396	\$1,019,798	\$1,068,041	\$845,361	\$10,833,903
kWh Sales ATL Classes														
Domestic Non-TOU Domestic TOU	_	491,597,341 24,531,973	447,237,069 23,582,349	434,583,594 23,542,204	342,830,713 19,053,331	317,944,763 13,564,359	262,374,958 9,141,075	255,826,504 7,263,773	256,068,467 7,441,492	257,225,936 8,327,371	285,773,310 11,226,697	331,367,161 17,547,988	399,861,876 26,719,328	4,082,691,690.99 191,941,939.00
Domestic Total Small General		516,129,314 25,054,239	470,819,418 23,947,309	458,125,798 24,778,328	361,884,044 19,673,628	331,509,122 19,705,464	271,516,033 16,973,750	263,090,277 17,470,246	263,509,959 17,355,842	265,553,307 17,678,286	297,000,007 18,075,942	348,915,148 17,672,529	426,581,203 20,392,635	4,274,633,629.99 238,778,199.16
General Large General		239,579,439 35.096.557	227,368,671 30,777,495	228,184,562 37,224,786	193,918,198 32,404,250	190,109,868 33.505.033	189,265,281 33,139,815	195,835,282 37,969,360	190,588,360 38,383,819	182,428,742 35.811.295	197,173,593 34.843.162	195,722,405 32,562,354	217,814,041 33,174,916	2,447,988,441.72 414.892.842.00
Small Industrial		23,892,129 37,338,669	22,187,487 38,770,686	23,823,018	20,227,973	20,827,851	20,267,882	23,069,570	18,904,478 40,025,151	21,239,241	16,608,872 41,794,995	21,265,472	21,488,009 41,750,306	253,801,982.18 491,939,349.61
Medium Industrial Large Industrial		77,413,569	72,775,168	77,538,010	75,612,712	76,648,467	77,452,544	77,012,033	79,399,381	80,836,843	77,490,481	77,320,566	65,739,881	915,239,655.05
ELI 2P-RTP (Adjusted CBL) Municipal		161,260,512 20,421,066	145,654,656 19,292,747	159,855,764 19,378,649	156,058,560 15,767,063	161,260,512 14,060,408	156,058,560 12,650,029	161,260,512 13,607,616	161,260,512 13,564,379	88,871,560 13,258,088	29,673,880 15,256,829	23,712,264 15,816,503	26,105,424 18,272,911	1,431,032,716.00 191,346,288.00
Unmetered ATL Total		8,861,752 1,145,047,247	8,916,948 1,060,510,584	9,926,720 1,082,228,726	9,225,099 926,992,401	9,906,999 895,795,273	8,951,400 827,873,242	9,337,249 840,055,902	9,533,540 832,525,420	9,875,713 758,646,461	9,289,066 737,206,828	10,238,374 785,514,552	8,881,528 880,200,856	112,944,388.28 10,772,597,492
BTL Classes														
Additional Energy GRLF		15,498,000 (454,390)	12,474,000 (212,701)	15,456,000 (204,956)	14,490,000 97,033	15,498,000 1,811,286	14,490,000 (59,875)	15,498,000 2,008,272	15,498,000 1,500,760	14,490,000 589,830	15,498,000 2,739,820	10,094,000 9,915,769	15,286,546 (667,663)	174,270,546.00 17,063,185.19
GR LF		(783,478) 329,088	(227,858) 15,157	(235,956) 31,000	(204,727) 301,760	1,415,476 395,810	(278,700) 218,825	(255,421) 2,263,693	24,493 1,476,267	28,139 561,691	2,330,392 409,428	9,744,152 171,617	(1,441,559) 773,896	10,114,953.19 6,948,232.00
Mersey System Total Mersey Section 2D related ELI2P-RTP Debits\Credits	_	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,538,546	15,961,454	189,000,000.00
BTL Total		30,793,610	28,011,299	31,001,044	30,337,033	33,059,286	30,180,125	33,256,272	32,748,760	30,829,830	33,987,820	35,548,315	30,580,337	380,333,731
In-Province Total		1,175,840,857	1,088,521,883	1,113,229,770	957,329,434	928,854,559	858,053,367	873,312,174	865,274,180	789,476,291	771,194,648	821,062,867	910,781,193	11,152,931,223.19
Export kWh Sales Export kWh Losses	-	208,000	60,000 2,000	350,000 11,000	50,000 2,000	176,000 4,000	:	1,076,000 26,000	1,230,000 33,000	276,000 9,000	966,000 30,000	3,152,000.00 65,000.00	1,419,000.00 46,000.00	8,963,000.00 228,000.00
NSR		1,245,505,949	1,156,314,618	1,184,464,406	1,030,267,577	968,877,822	894,632,199	940,006,064	930,830,009	825,129,619	837,703,564	892,775,687.00	1,001,384,414.00	11,907,891,928.00
ELI 2P-RTP 2P-RTP Increment. Energy R 2P-RTP Decrem. Energy Rev		159,693,344 \$911,841 (\$1,382,122)	150,509,400 \$748,427 (\$537,284)	169,463,371 \$967,174 (\$556,069)	169,151,051 \$1,082,079 (\$465,881)	178,375,532 \$1,231,462 (\$440,560)	156,522,315 \$891,467 (\$875,870)	178,918,489 \$1,185,489 (\$436,122)	163,566,049 \$837,951 (\$743,442)	85,857,834 \$315,621 (\$462,807)	25,729,147 \$166,058 (\$187,649)	19,565,350.00 126,482.96 (284,762.49)	17,368,086.00 129,809.58 (245,499.42)	1,474,719,968.00 8,593,860.88 (6,618,068.54)
Adjusted CBL		161,260,512	145,654,656	159,855,764	156,058,560	161,260,512	156,058,560	161,260,512	161,260,512	88,871,560	29,673,880	23,712,264.00	26,105,424.00	1,431,032,716.00
2 PT RTP Incremental Energy 2 PT RTP Decremental Energy	gy Rebates	15,012,564 (16,394,033)	15,056,207 (9,633,548)	19,570,553 (9,749,308)	22,121,606 (9,029,115)	25,816,712 (8,698,066)	18,695,903 (16,296,224)	24,667,696 (6,472,319)	18,538,699 (15,467,061)	7,469,484 (10,285,444)	4,011,648 (4,192,415)	2,844,929.00 (3,702,467.00)	2,888,763.00 (4,288,486.00)	176,694,764.00 (114,208,486.00)
ELI-2P-RTP credits against N Total Debits\Credits	IAE	(185,699) (1,567,168)	(567,915) 4,854,744	(213,638) 9,607,607	13,092,491	(3,626) 17,115,020	(1,935,924) 463,755	(537,400) 17,657,977	(766,101) 2,305,537	(197,766) (3,013,726)	(3,763,966) (3,944,733)	(3,289,376.00) (4,146,914)	(7,337,615.00) (8,737,338)	(18,799,026.00) 43,687,252.00
Recovered Fuel Costs														
ATL Classes Domestic Total		\$24,469,691	\$22,321,549	\$21,719,744	\$17,156,923	\$15,716,847	\$12,872,575	\$12,473,110	\$12,493,007	\$12,589,882	\$14,080,770	16,542,067.19	20,224,214.85	202,660,380.40
Small General		\$1,221,645	\$1,167,671	\$1,208,191	\$959,286	\$960,838	\$827,640	\$851,849	\$846,271	\$861,993	\$881,383	861,712.52	994,344.89	11,642,824.99
General Large General		\$11,842,412 \$1,593,735	\$11,238,833 \$1,397,606	\$11,279,163 \$1,690,378	\$9,585,377 \$1,471,477	\$9,397,131 \$1,521,464	\$9,355,383 \$1,504,879	\$9,680,138 \$1,724,189	\$9,420,783 \$1,743,009	\$9,017,453 \$1,626,191	\$9,746,291 \$1,582,228	9,674,558.47 1,478,656.50	10,766,548.06 1,506,472.94	121,004,068.67 18,840,283.96
Small Industrial Medium Industrial		\$1,115,285 \$1,714,965	\$1,035,712 \$1,780,738	\$1,112,058 \$1,993,045	\$944,242 \$1,939,205	\$972,244 \$1,757,353	\$946,105 \$1,910,594	\$1,076,888 \$1,901,675	\$882,461 \$1,838,355	\$991,448 \$1,979,279	\$775,302 \$1,919,644	992,672.23 1,942,330.86	1,003,060.27 1,917,591.57	11,847,476.53 22,594,774.33
Large Industrial ELI 2P-RTP		\$3,407,745 \$6,431,717	\$3,203,563 \$5,793,314	\$3,413,223 \$6,374,510	\$3,328,472 \$6,231,418	\$3,374,066 \$6,438,987	\$3,409,461 \$6,154,117	\$3,390,070 \$6,417,674	\$3,495,161 \$6,408,542	\$3,558,438 \$3,540,745	\$3,411,131 \$1,034,583	3,403,651.30 815,485.92	2,893,869.57 749,398.61	40,288,849.62 56,390,491.24
Municipal		\$926,708	\$875,505	\$879,403	\$715,509	\$638,061	\$574,058	\$617,514	\$615,552	\$601,652	\$692,355	717,752.91	829,224.70	8,683,294.55
Unmetered Subtotal		\$426,782 53,150,684.03	\$429,440 49,243,929.83	\$478,071 50,147,786.15	\$444,281 42,776,188.66	\$477,121 41,254,112.60	\$431,099 37,985,911.10	\$449,682 38,582,787.04	\$459,135 38,202,275.44	\$475,614 35,242,694.92	\$447,361 34,571,048.40	493,080.11 36,921,968.00	427,734.39 41,312,459.85	5,439,401.74 499,391,846.02
BTL Classes Additional Energy GRLF		\$887,415	\$714,261	\$885,011	\$829,697	\$887,415	\$829,697	\$887,415	\$887,415	\$829,697	\$887,415	577,982.44	875,307.62	9,978,731.46
Mersey System Total Mersey Section 2D related				171,440.17	(171,440.17)					-				

Subtotal		887415.48	714261.24	1056450.733	658257.2273	887415.48	829697.4	887415.48	887415.48	829697.4	887415.48	577982.44	875307.624	9,978,731.46
Total		54,038,099.51	49,958,191.07	51,204,236.88	43,434,445.89	42,141,528.08	38,815,608.50	39,470,202.52	39,089,690.92	36,072,392.32	35,458,463.88	37,499,950	42,187,767.48	509,370,577.48
Simulated Collected Fuel Cost	s													
ATL Classes Domestic Non-TOU Domestic TOU Domestic TOU Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered Subtotal	4.741 4.876 4.943 4.541 4.668 4.593 4.402 3.993 4.538 4.816	\$23,306,630 \$1,163,061 \$24,469,681 \$1,221,645 \$11,842,412 \$1,593,735 \$1,116,285 \$1,714,965 \$3,407,745 \$6,439,132 \$926,708 \$426,782 \$53,158,099	\$21,203,509 \$1,118,039 \$22,321,549 \$1,167,671 \$11,238,833 \$1,397,606 \$1,035,712 \$1,780,738 \$2,203,563 \$5,815,990 \$875,505 \$429,440 \$49,266,607	\$20,603,608 \$1,116,136 \$21,719,744 \$1,208,191 \$11,279,163 \$1,690,378 \$1,112,058 \$1,993,045 \$3,413,223 \$5,383,041 \$679,403 \$478,071 \$50,156,317	\$16.253.604 \$903.318 \$17,156.923 \$959.286 \$9,585.377 \$1,471,477 \$944.242 \$1,939.205 \$3,328,472 \$6,231,418 \$715,509 \$444.281 \$42,776,189	\$15,073,761 \$643,086 \$15,716,847 \$960,838 \$9,397,131 \$1,521,464 \$972,244 \$1,757,353 \$3,374,066 \$6,439,132 \$638,061 \$477,121 \$41,254,257	\$12,439,197 \$433,378 \$12,872,575 \$827,640 \$9,355,383 \$1,504,879 \$46,105 \$1,910,594 \$3,409,461 \$5,231,418 \$574,058 \$431,099 \$38,063,213	\$12.128.735 \$344.375 \$12,473,110 \$851,849 \$9,680,138 \$1,724,189 \$1,076,888 \$1,901,675 \$3,390,070 \$6,439,132 \$617,514 \$449,682 \$38,604,245	\$12,140,206 \$352,801 \$12,493,007 \$846,271 \$9,420,783 \$1,743,009 \$882,461 \$1,838,355 \$3,495,161 \$5,439,132 \$615,552 \$459,135 \$38,232,866	\$12,195,082 \$394,801 \$12,589,882 \$861,993 \$9,017,453 \$1,626,191 \$991,448 \$1,979,279 \$3,558,438 \$3,5548,641 \$601,652 \$475,614 \$35,250,592	\$13.548.513 \$532.258 \$14,080,770 \$881,383 \$9,746,291 \$1,582,228 \$775,302 \$1,919,644 \$3,411,131 \$1,184.878 \$692,355 \$447,361 \$34,721,344	\$15.710.117 \$831.950 \$16.542.067 \$861.713 \$9,674.558 \$1,478.656 \$992.672 \$1,942.331 \$3,403.651 \$946.831 \$717.753 \$493.080 \$37.053.313	\$18,957,452 \$1,266,763 \$20,224,215 \$994,345 \$10,766,548 \$1,506,473 \$1,003,060 \$1,917,592 \$2,893,870 \$1,042,390 \$829,225 \$427,734 \$41,605,451	\$193.560.418 \$9.099.972 \$202.660,380 \$11.64.2830 \$121.004.074 \$18.840,288 \$11.847,481 \$22.594,779 \$40.288,854 \$57,141,140 \$8.683,299 \$5.439,407 \$500.142,532
BTL Classes Additional Energy GRLF Mersey System Total	5.726	\$887,415	\$714,261	\$885,011	\$829,697	\$887,415	\$829,697	\$887,415	\$887,415	\$829,697	\$887,415	\$577,982	\$875,308	\$0 \$9,978,737 \$0 \$0
Mersey Section 2D related Subtotal	4.402	\$887,415	\$714,261	\$885,011	\$829,697	\$887,415	\$829,697	\$887,415	\$887,415	\$0 \$829,697	\$0 \$887,415	\$0 \$577,982	\$0 \$875,308	\$4 \$9,978,731
Total		\$54,045,514	\$49,980,868	\$51,041,327	\$43,605,886	\$42,141,673	\$38,892,910	\$39,491,661	\$39,120,281	\$36,080,289	\$35,608,759	\$37,631,295	\$42,480,758	\$0 \$510,121,264
Variance														
ATL Classes Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Ummetered Subtotal		\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$7.415 \$0 \$0 \$7,415	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,677)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$150,295 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 (\$5) (\$5) (\$5) (\$5) (\$5) (\$4) (\$750,686) (\$51) (\$51)
BTL Classes Additional Energy GRLF Mersey System Total Mersey Section 2D related Subtotal		\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$171,440 \$171,440	\$0 \$0 \$0 (\$171,440) (\$171,440)	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	(\$6) \$0 \$0 (\$4) \$0
Total		(\$7,415)	(\$22,677)	\$162,910	(\$171,440)	(\$145)	(\$77,301)	(\$21,458)	(\$30,590)	(\$7,897)	(\$150,295)	(\$131,345)	(\$292,991)	(\$750,686)
Simulated Collected Fuel	Costs for in	centive calculation	s											
ATL Classes Domestic Non-TOU Domestic TOU Domestic TOI Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Ummetered Subtotal	4.741 4.876 4.943 4.541 4.668 4.593 4.402 3.993 4.538 4.816	\$23,306,630 \$1,163,061 \$24,469,691 \$1,221,645 \$11,842,412 \$1,593,735 \$1,115,285 \$1,714,965 \$3,407,745 \$6,439,132 \$926,708 \$426,782 \$53,188,099	\$21,203,509 \$1,118,039 \$22,321,549 \$1,167,671 \$11,238,833 \$1,397,606 \$1,035,712 \$1,780,738 \$3,203,563 \$5,815,990 \$875,505 \$429,440 \$49,266,607	\$20,603,608 \$1,116,136 \$21,719,744 \$1,208,191 \$11,279,163 \$1,690,378 \$1,112,058 \$1,993,045 \$3,413,223 \$5,383,041 \$879,403 \$478,071 \$50,156,317	\$16.253.604 \$903.318 \$17,156,923 \$959,286 \$9.585.377 \$1,471,477 \$944,242 \$1,939,205 \$3,328,472 \$6,231,418 \$715,509 \$444,281	\$15,073,761 \$643,086 \$15,716,847 \$960,838 \$9,397,131 \$1,521,464 \$972,244 \$1,757,353 \$3,374,066 \$6,439,132 \$638,061 \$477,121	\$12,439,197 \$433,378 \$12,872,575 \$827,640 \$9,355,383 \$1,504,879 \$946,105 \$1,910,594 \$3,409,461 \$6,231,418 \$574,058 \$431,099 \$38,063,213	\$12.128.735 \$344.375 \$12,473,110 \$851,849 \$9,680,138 \$1,724,189 \$1,076,888 \$1,901,675 \$3,390,070 \$6,439,132 \$617,514 \$449.682 \$38,604.245	\$12,140,206 \$352,801 \$12,493,007 \$846,271 \$9,420,783 \$1,743,009 \$882,461 \$1,838,355 \$3,495,161 \$6,439,132 \$615,552 \$459,135	\$12,195,082 \$394,801 \$12,589,882 \$861,993 \$9,017,453 \$1,626,191 \$991,448 \$1,979,279 \$3,558,438 \$3,548,641 \$601,652 \$475,614	\$13,548,513 \$532,258 \$14,080,770 \$881,383 \$9,746,291 \$1,582,228 \$775,302 \$1,919,644 \$3,411,131 \$1,184,878 \$692,355 \$447,361 \$34,721,344	\$15,710,117 \$831,950 \$16,542,067 \$861,713 \$9,674,558 \$1,478,656 \$992,672 \$1,942,331 \$3,403,651 \$946,831 \$717,753 \$493,080 \$37,053,313	\$18.957.452 \$1.266.763 \$20,224.215 \$994.345 \$10,766.548 \$1,506.473 \$1,003.060 \$1,917.592 \$2,893.870 \$1,042,390 \$829.225 \$427.734 \$41.605.451	\$193,560,418 \$9,099,972 \$202,660,380 \$11,642,830 \$121,004,074 \$18,840,288 \$11,847,481 \$22,594,779 \$40,288,684 \$57,141,140 \$1,683,299,087 \$439,406,556 \$500,145,552
BTL Classes Additional Energy	5.726	\$887,415	\$714,261	\$885,011	\$829,697	\$887,415	\$829,697	\$887,415	\$887,415	\$829,697	\$887,415	\$577,982	\$875,308	\$9,978,737
Total		\$54,045,514	\$49,980,868	\$51,041,327	\$43,605,886	\$42,141,673	\$38,892,910	\$39,491,661	\$39,120,281	\$36,080,289	\$35,608,759	\$37,631,295	\$42,480,758	\$510,121,270
Simulated Interest expen WACC Actual Fuel-related Costs Actual Fuel-related Cost Collection Variance Cum Variance Interest Expense	7.87%	\$65,740,463 \$54,045,514 \$11,694,948 \$11,694,948 \$76,699	\$55,033,552 \$49,980,868 \$5,052,684 \$16,747,632 \$109,837	\$49,190,120 \$51,041,327 (\$1,851,208) \$14,896,424 \$97,696	\$43,107,165 \$43,605,886 (\$498,722) \$14,397,703 \$94,425	\$38,499,024 \$42,141,673 (\$3,642,649) \$10,755,054 \$70,535	\$44,121,912 \$38,892,910 \$5,229,002 \$15,984,056 \$104,829	\$42,458,368 \$39,491,661 \$2,966,707 \$18,950,763 \$124,285	\$44,707,325 \$39,120,281 \$5,587,044 \$24,537,807 \$160,927	\$38,462,642 \$36,080,289 \$2,382,353 \$26,920,160 \$176,551	\$39,546,967 \$35,608,759 \$3,938,208 \$30,858,369 \$202,379	\$43,091,463 \$37,631,295 \$5,460,168 \$36,318,537 \$238,189	\$45,532,027 \$42,480,758 \$3,051,269 \$39,369,805 \$258,200	\$549,491,028 \$510,121,223 \$39,369,805 \$1,714,553

Category		January	February	March	April	Мау	June	July	August	September	October	November	December	Annual
kWh Sales														
ATL Classes		405 720 702	422 440 040	402 406 042	220 050 242	206 562 405	254 022 645	256 767 004	251 012 176	251 204 272	207 201 210	224 997 600	433,884,848	4 042 940 745
Domestic Non-TOU Domestic TOU		485,738,702 30,174,555	422,149,010 25,462,532	423,196,942 24,983,040	338,050,242 20,276,095	306,562,185 15,288,469	254,023,645 9,677,790	256,767,904 8,367,694	251,913,176 7,776,446	251,394,272 8,671,646	287,281,210 12,206,958	331,887,609 18,585,074	32,111,712	4,042,849,745 213,582,011
Domestic Total		515,913,257	447,611,542	448,179,982	358,326,338	321,850,654	263,701,435	265,135,598	259,689,622	260,065,917	299,488,168	350,472,683	465,996,560	4,256,431,756
Small General		24,522,749	22,521,453	21,568,819	18,292,992	16,762,307	15,962,403	16,450,403	16,560,414	14,993,510	16,722,472	17,505,027	21,863,512	223,726,062
General		234,131,545	219,591,384	225,835,895	195,403,003	184,200,362	186,263,640	201,452,199	195,882,460	181,706,741	190,042,477	198,550,072	226,399,461	2,439,459,241
Large General Small Industrial		33,381,585 22,513,759	30,937,254 21,583,714	33,761,872 21,647,811	30,816,184 20,652,933	31,889,012 20,815,741	32,271,646 21,730,264	37,126,096 22,089,207	36,629,138 22,047,685	34,049,266 20,608,979	32,424,681 18,980,960	32,046,398 20,818,505	32,137,661 24,142,872	397,470,794 257,632,430
Medium Industrial		43,533,501	39,280,527	41,919,042	41,773,786	41,277,102	43,212,637	43,172,928	43,219,577	42,096,069	42,446,083	41,568,754	42,345,213	505,845,219
Large Industrial		76,745,125	71,605,516	77,156,214	75,469,431	76,110,164	76,006,480	78,588,179	87,095,393	81,433,823	81,972,947	79,157,137	74,955,787	936,296,194
ELI 2P-RTP		37,384,512	34,972,608	37,384,512	36,178,560	37,384,512	36,178,560	37,384,512	37,384,512	36,178,560	37,384,512	36,178,560	37,384,512	441,378,432
Municipal Unmetered		20,233,126 9,430,668	19,230,625 8,981,027	19,222,770 9,415,134	15,688,666 9,083,377	14,068,099 9,624,632	12,960,518 9,160,943	14,283,716 9,004,522	14,083,978 9,335,968	13,761,332 9,430,314	14,819,525 9,205,285	16,564,414 9,773,760	19,625,109 9,835,015	194,541,877 112,280,645
ATL Total		1,017,789,828	916,315,650	936,092,052	801,685,270	753,982,585	697,448,526	724,687,359	721,928,748	694,324,511	743,487,111	802,635,309	954,685,701	9,765,062,650
ALE TOTAL		1,017,703,020	310,313,030	330,032,032	001,003,270	733,302,303	031,440,320	724,007,000	121,320,140	034,324,311	740,407,111	002,033,303	334,003,701	3,703,002,030
BTL Classes														
Additional Energy		15,498,000	13,482,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	179,928,000
GRLF Mersey System Total		990,072 15,750,000	1,221,360 15,750,000	38,166 15,750,000	1,461,992 15,750,000	441,729 15,750,000	576,793 15,750,000	1,591,343 15,750,000	2,833,973 15,750,000	6,682,206 15,750,000	1,466,770 15,750,000	1,309,936 15,750,000	200,343 15,750,000	18,814,683 189,000,000
Mersey Section 2D related		.5,. 55,000	.5,700,000	.5,.00,000	.5,. 50,000	.5,. 50,000	.5,. 50,000	.5,. 50,000	.5,. 50,000	. 5,. 50,000		.5,. 50,000	. 5,. 50,000	-
BTL Total		32,238,072	30,453,360	31,286,166	31,701,992	31,689,729	30,816,793	32,839,343	34,081,973	36,922,206	32,714,770	31,549,936	31,448,343	387,742,683
In-Province Total		1,174,273,689	1,093,376,627	1,122,837,377	970,421,925	945,969,579	858,517,122	890,970,151	867,579,717	786,462,565	767,249,915	836,335,389	987,383,930	10,152,805,333
Export kWh Sales		7,731,000	4,800,000	37,826,000	969,000	5,332,000	2,422,000	2,910,000	2,910,000	15,032,000	10,182,000	37,343,000	4,780,000	132,237,000
Actual AA Collections														
ATL Classes Domestic Non-TOU		011 126	727.044	717.062	ECE 674	E24 600	422.040	422 444	422 E42	424,423	474 FOG	E46.7E6	6E0 772	¢c 726 444
Domestic TOU		811,136 40,478	737,941 38,911	717,063 38,845	565,671 31,438	524,609 22,381	432,919 15,083	422,114 11,985	422,513 12,278	13,740	471,526 18,524	546,756 28,954	659,772 44,087	\$6,736,441 <u>\$316,704</u>
Domestic Total		\$851,613	\$776,852	\$755,908	\$597,109	\$546,990	\$448,001	\$434,099	\$434,791	\$438,163	\$490,050	\$575,710	\$703,859	\$7,053,145
Small General		41,841	39,992	41,380	32,855	32,908	28,346	29,175	28,984	29,523	30,187	29,513	34,056	\$398,760
General		318,641	302,400	303,485	257,911	252,846	251,723	260,461	253,483	242,630	262,241	260,311	289,693	\$3,255,825
Large General Small Industrial		32,640 29,626	28,623 27,512	34,619 29,541	30,136 25,083	31,160 25,827	30,820 25,132	35,312 28,606	35,697 23,442	33,305 26,337	32,404 20,595	30,283 26,369	30,853 26,645	\$385,850 \$314,714
Medium Industrial		41,446	43,035	48,166	46,865	42,470	46,174	45,958	44,428	47,834	46,392	46,941	46,343	\$546,053
Large Industrial		62,705	58,948	62,806	61,246	62,085	62,737	62,380	64,313	65,478	62,767	62,630	53,249	\$741,344
ELI 2P-RTP		130,471	117,520	129,310	126,407	130,618	124,839	130,186	130,000	71,826	20,987	16,543	15,202	\$1,143,909
Municipal Unmetered		23,076 9,216	21,801 9,274	21,898 10,324	17,817 9,594	15,888 10,303	14,295 9,309	15,377 9,711	15,328 9,915	14,982 10,271	17,240 9,661	17,873 10,648	20,648 9,237	\$216,221 \$117,462
ATL Total		\$1,541,274	\$1,425,958	\$1,437,436	\$1,205,023	\$1,151,096	\$1,041,376	\$1,051,264	\$1,040,381	\$980,347	\$992,524	\$1,076,820	\$1,229,784	\$14,173,284
Additional Energy (BTL) Rate Class		14,103	11,351	14,065	13,186	14,103	13,186	14,103	14,103	13,186	14,103	9,186	13,911	\$158,586
Mersey Basic Block Fuel costs under section 2 C/D			- **44.054	644.005	£42.40C						<u>-</u> \$14,103		- \$42.044	<u>\$0</u>
AE Total FAM Classes Total		\$14,103 \$1,555,377	\$11,351 \$1,437,309	\$14,065 \$1,451,501	\$13,186 \$1,218,209	\$14,103 \$1,165,199	\$13,186 \$1,054,562	\$14,103 \$1,065,367	\$14,103 \$1,054,484	\$13,186 \$993,533	\$14,103	\$9,186 \$1,086,005	\$13,911 \$1,243,695	\$158,586 \$14,331,870
Simulated Collected Fuel Costs		φ1,333,377	φ1,437,30 3	φ1, 43 1,301	\$1,210,203	φ1,103,133	\$1,004,002	\$1,000,007	\$1,034,404	φ393,333	\$1,000,020	\$1,000,003	φ1,243,033	\$14,331,070
ATL Classes														
Domestic Non-TOU	0.165	\$801,469	\$696,546	\$698,275	\$557,783	\$505,828	\$419,139	\$423,667	\$415,657	\$414,801	\$474,014	\$547,615	\$715,910	\$6,670,702
Domestic TOU	0.165	\$49,788	\$42,013	\$41,222	\$33,456	\$25,226	\$15,968	\$13,807	\$12,831	\$14,308	\$20,141	\$30,665	\$52,984	\$352,410
Domestic Total	0.165	\$851,257	\$738,559	\$739,497	\$591,238	\$531,054	\$435,107	\$437,474	\$428,488	\$429,109	\$494,155	\$578,280	\$768,894	\$7,023,113
Small General General	0.167 0.133	\$40,953 \$311,395	\$37,611 \$292,057	\$36,020 \$300,362	\$30,549 \$259,886	\$27,993 \$244,986	\$26,657 \$247,731	\$27,472 \$267,931	\$27,656 \$260,524	\$25,039 \$241,670	\$27,927 \$252,756	\$29,233 \$264,072	\$36,512 \$301,111	\$373,623 \$3,244,481
Large General	0.093	\$31,045	\$28,772	\$31,399	\$28,659	\$29,657	\$30,013	\$34,527	\$34,065	\$31,666	\$30,155	\$29,803	\$29,888	\$369,648
Small Industrial	0.124	\$27,917	\$26,764	\$26,843	\$25,610	\$25,812	\$26,946	\$27,391	\$27,339	\$25,555	\$23,536	\$25,815	\$29,937	\$319,464
Medium Industrial	0.111	\$48,322	\$43,601	\$46,530	\$46,369 \$64,430	\$45,818 \$64,640	\$47,966	\$47,922	\$47,974 \$70,547	\$46,727	\$47,115	\$46,141 \$64,147	\$47,003	\$561,488
Large Industrial ELI 2P-RTP	0.081 0.081	\$62,164 \$30,281	\$58,000 \$28,328	\$62,497 \$30,281	\$61,130 \$29,305	\$61,649 \$30,281	\$61,565 \$29,305	\$63,656 \$30,281	\$70,547 \$30,281	\$65,961 \$29,305	\$66,398 \$30,281	\$64,117 \$29,305	\$60,714 \$30,281	\$758,400 \$357,517
Municipal	0.113	\$22,863	\$21,731	\$21,722	\$17,728	\$15,897	\$14,645	\$16,141	\$15,915	\$15,550	\$16,746	\$18,718	\$22,176	\$219,832
Unmetered	0.104	\$9,808	\$9,340	\$9,792	\$9,447	\$10,010	\$9,527	\$9,365	\$9,709	\$9,808	\$9,573	\$10,165	\$10,228	\$116,772
ATL Total		\$1,436,005	\$1,284,762	\$1,304,942	\$1,099,921	\$1,023,156	\$929,462	\$962,160	\$952,498	\$920,389	\$998,644	\$1,095,649	\$1,336,746	\$13,344,338
BTL Classes														
Additional Energy	0.091	\$14,103	\$12,269	\$14,103	\$13,186	\$14,103	\$13,186	\$14,103	\$14,103	\$13,186	\$14,103	\$13,186	\$14,103	\$163,735
Mersey Section 2D related Subtotal	0.091	\$0 \$14,1 03	<u>\$0</u> \$12,269	<u>\$0</u> \$14,1 03	<u>\$0</u> \$13,186	\$0 \$14,103	<u>\$0</u> \$13,186	\$ <u>0</u> \$14,103	<u>\$0</u> \$14,103	<u>\$0</u> \$13,186	<u>\$0</u> \$14,103	<u>\$0</u> \$13,186	<u>\$0</u> \$14,103	\$ <u>0</u> \$163,735
Total		\$1,450,108	\$1,297,031	\$1,319,045	\$1,113,107	\$1,037,259	\$942,648	\$976,264	\$966,602	\$933,575	\$1,012,747	\$1,108,835	\$1,350,850	\$0 \$13,508,072

Variance

ATL Classes Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered ATL Total BTL Classes		\$356 \$888 \$7,246 \$1,595 \$1,709 (\$6,876) \$541 \$100,189 \$212 (\$592) \$105,269	\$38,293 \$2,381 \$10,344 (\$149) \$749 (\$566) \$947 \$89,192 \$70 (\$67) \$141,196	\$16,411 \$5,360 \$3,124 \$3,221 \$2,697 \$1,636 \$309 \$99,029 \$176 \$532 \$132,494	\$5,870 \$2,306 (\$1,975) \$1,477 (\$527) \$496 \$116 \$97,103 \$89 \$147 \$105,102	\$15,936 \$4,915 \$7,860 \$1,503 \$15 (\$3,347) \$436 \$100,337 (\$9) \$294 \$127,939	\$12,894 \$1,689 \$3,992 \$807 (\$1,813) (\$1,792) \$1,171 \$95,535 (\$351) (\$218) \$111,914	(\$3,375) \$1,703 (\$7,471) \$784 \$1,216 (\$1,964) (\$1,277) \$99,004 (\$764) \$346 \$89,104	\$6,304 \$1,328 (\$7,041) \$1,632 (\$3,898) (\$3,546) (\$6,234) \$99,719 (\$587) \$205 \$87,883	\$9,054 \$4,484 \$960 \$1,639 \$782 \$1,107 (\$484) \$42,521 (\$569) \$463 \$59,957	(\$4,105) \$2,260 \$9,484 \$2,249 (\$2,941) (\$723) (\$3,631) (\$9,294) \$494 \$87 (\$6,120)	(\$2,570) \$280 (\$3,761) \$480 \$554 \$799 (\$1,488) (\$12,762) (\$845) \$483 (\$18,829)	(\$65,035) (\$2,456) (\$11,419) \$965 (\$3,292) (\$660) (\$7,465) (\$15,080) (\$1,528) (\$992) (\$106,962)	\$30,033 \$25,137 \$11,344 \$16,203 (\$4,750) (\$15,436) (\$17,056) \$786,393 (\$3,611) \$690 \$828,947
Additional Energy Mersey Section 2D related Subtotal		\$0 \$0 \$0	(\$917) \$0 (\$917)	(\$38) \$0 (\$38)	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(\$4,000) \$0 (\$4,000)	(\$192) \$0 (\$192)	(\$5,148) \$0 (\$5,148)
Total		\$105,269	\$140,278	\$132,456	\$105,102	\$127,939	\$111,914	\$89,104	\$87,883	\$59,957	(\$6,120)	(\$22,830)	(\$107,154)	\$823,799
Simulated Interest expense calculations WACC	7.87%													
Forgone Collections ATL Classes Domestic Non-TOU Domestic TOU Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial Large Industrial ELI 2P-RTP Municipal Unmetered ATL Total	0.405 0.405 0.406 0.409 0.373 0.363 0.343 0.340 0.287 0.375	\$1,967,242 \$122,207 \$2,089,449 \$99,562 \$957,598 \$124,513 \$81,725 \$149,320 \$260,933 \$107,294 \$75,874 \$34,705 \$3,980,973	\$1,709,703 \$103,123 \$1,812,827 \$91,437 \$898,129 \$115,396 \$78,349 \$134,732 \$243,459 \$100,371 \$72,115 \$33,050 \$3,579,865	\$1,713,948 \$101,181 \$1,815,129 \$87,569 \$923,669 \$125,932 \$78,582 \$143,782 \$262,331 \$107,294 \$72,085 \$34,648 \$3,651,021	\$1,369,103 \$82,118 \$1,451,222 \$74,270 \$799,198 \$114,944 \$74,970 \$143,284 \$256,596 \$103,832 \$58,832 \$33,427 \$3,110,576	\$1,241,577 \$61,918 \$1,303,495 \$68,055 \$753,379 \$118,946 \$75,561 \$141,580 \$258,775 \$107,294 \$52,755 \$35,419 \$2,915,259	\$1,028,796 \$39,195 \$1,067,991 \$64,807 \$761,818 \$120,373 \$78,881 \$148,219 \$258,422 \$103,832 \$48,602 \$33,712 \$2,686,659	\$1,039,910 <u>\$33,889</u> \$1,073,799 \$66,789 \$623,939 \$138,480 \$80,184 \$148,083 \$267,200 \$107,294 \$53,564 <u>\$33,137</u> \$2,792,469	\$1,020,248 \$31,495 \$1,051,743 \$67,235 \$801,159 \$136,627 \$80,033 \$148,243 \$296,124 \$107,294 \$52,815 \$34,356 \$2,775,630	\$1,018,147 \$35,120 \$1,053,267 \$60,874 \$743,181 \$127,004 \$74,811 \$144,390 \$276,875 \$103,832 \$51,605 \$34,704 \$2,670,541	\$1,163,489 \$49,438 \$1,212,927 \$67,893 \$777,274 \$120,944 \$68,901 \$145,590 \$278,708 \$107,294 \$55,573 \$33,875 \$2,868,979	\$1,344,145 \$75,270 \$1,419,414 \$71,070 \$812,070 \$119,533 \$75,571 \$142,581 \$269,134 \$103,832 \$62,117 \$35,967 \$3,111,290	\$1,757,234 \$130.052 \$1,887,286 \$88,766 \$925,974 \$119,873 \$87,639 \$145,244 \$254,850 \$107,294 \$73,594 \$36,193 \$3,726,712	\$16,373,542 \$865,008 \$17,238,549 \$908,328 \$9,977,389 \$1,482,566 \$935,206 \$1,735,049 \$3,183,407 \$1,266,756 \$729,532 \$413,193 \$37,869,974
BTL Classes Additional Energy Mersey Section 2D related Subtotal	- -	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0
Total		\$3,980,973	\$3,579,865	\$3,651,021	\$3,110,576	\$2,915,259	\$2,686,659	\$2,792,469	\$2,775,630	\$2,670,541	\$2,868,979	\$3,111,290	\$3,726,712	\$37,869,974
Forgone Collections Actual Fuel-related Cost Collections Variance Interest Expense	\$37,841,615	\$37,841,615 \$1,450,108 \$36,391,507 \$238,668	\$36,391,507 \$1,297,031 \$35,094,476 \$230,161	\$35,094,476 <u>\$1,319,045</u> \$33,775,431 \$221,511	\$33,775,431 \$1.113.107 \$32,662,324 \$214,210	\$32,662,324 \$1,037,259 \$31,625,064 \$207,408	\$31,625,064 \$942,648 \$30,682,416 \$201,226	\$30,682,416 \$976,264 \$29,706,153 \$194,823	\$29,706,153 \$966,602 \$28,739,551 \$188,484	\$28,739,551 \$933,575 \$27,805,976 \$182,361	\$27,805,976 \$1,012,747 \$26,793,229 \$175,719	\$26,793,229 \$1,108,835 \$25,684,394 \$168,447	\$25,684,394 \$1,350,850 \$24,333,544 \$159,587	\$376,802,135 <u>\$13,508,071</u> \$363,294,064 \$2,382,604
Actual BA Collections ATL Classes Domestic Non-TOU Domestic TOU		545,673	496,433	482,388	380,542	352,919	291,236	283,967	284,236	285,521	317,208	367,818	443,847	\$4,531,788 <u>\$213,056</u>
Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered ATL Total	_	27,230 \$572,904 32,069 277,912 38,606 27,715 46,300 76,639 178,793 21,442 11,077 \$1,283,458	26,176 \$522,610 30,653 263,748 33,855 25,737 48,076 72,047 161,046 20,257 11,146	26,132 \$508,520 31,716 264,694 40,947 27,635 53,807 76,763 177,203 20,348 12,408	\$401,691 \$401,691 25,182 224,945 35,645 23,464 52,354 74,857 173,225 16,555 11,531 \$1,039,450	15,056 \$367,975 25,223 220,527 36,856 24,160 47,444 75,882 178,995 14,763 12,384	10,147 \$301,383 21,726 219,548 36,454 23,511 51,581 76,678 171,076 13,283 11,189 \$926,429	8,063 \$292,030 22,362 227,169 41,766 26,761 51,341 76,242 178,403 14,288 11,672 \$942,033	8,260 \$292,496 22,215 221,082 42,222 21,929 49,631 78,605 178,149 14,243 11,917 \$932,490	9,243 \$294,764 22,628 211,617 39,392 24,638 53,436 80,028 98,428 13,921 12,345 \$851,197	12,462 \$329,670 23,137 228,721 38,327 19,266 51,826 76,716 28,760 16,020 11,611 \$824,055	19,478 \$387,296 22,621 227,038 35,819 24,668 52,438 76,547 22,669 16,607 12,798	29,658 \$473,505 26,103 252,664 36,492 24,926 51,770 65,082 20,832 19,187 11,102 \$981,664	\$4,744,843 \$305,636 \$2,839,667 \$456,382 \$294,410 \$610,005 \$906,087 \$1,567,579 \$200,914 \$141,180
Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered ATL Total Additional Energy (BTL) Rate Class	_	\$572,904 32,069 277,912 38,606 27,715 46,300 76,639 178,793 21,442 11,077	26,176 \$522,610 30,653 263,748 33,855 25,737 48,076 72,047 161,046 20,257 11,146	26,132 \$508,520 31,716 264,694 40,947 27,635 53,807 76,763 177,203 20,348 12,408	21,149 \$401,691 25,182 224,945 35,645 23,464 52,354 74,857 173,225 16,555 11,531	15,056 \$367,975 25,223 220,527 36,856 24,160 47,444 75,882 178,995 14,763 12,384	10,147 \$301,383 21,726 219,548 36,454 23,511 51,581 76,678 171,076 13,283 11,189	\$292,030 22,362 227,169 41,766 26,761 51,341 76,242 178,403 14,288 11,672 \$942,033	\$292,496 22,215 221,082 42,222 21,929 49,631 78,605 178,149 14,243 11,917	\$294,764 22,628 211,617 39,392 24,638 53,436 80,028 98,428 13,921 12,345	\$329,670 23,137 228,721 38,327 19,266 51,826 76,716 28,760 16,020 11,611	\$387,296 22,621 227,038 35,819 24,668 52,438 76,547 22,669 16,607 12,798	\$473,505 26,103 252,664 36,492 24,926 51,770 65,082 20,832 19,187 11,102 \$981,664	\$4,744,843 \$305,636 \$2,839,667 \$456,382 \$294,410 \$610,005 \$906,087 \$1,567,579 \$200,914 \$141,180 \$12,066,704
Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered ATL Total		\$572,904 32,069 277,912 38,606 277,715 46,300 76,639 178,793 21,442 11,077 \$1,283,458	26,176 \$522,610 30,653 263,748 33,855 25,737 48,076 72,047 161,046 20,257 11,146 \$1,189,175	26,132 \$508,520 31,716 264,694 40,947 27,635 53,807 76,763 177,203 20,348 12,408 \$1,214,041	21,149 \$401,691 25,182 224,945 35,645 23,464 52,354 74,857 173,225 16,555 11,531 \$1,039,450	15,056 \$367,975 25,223 220,527 36,856 24,160 47,444 75,882 178,995 14,763 12,384 \$1,004,210	10,147 \$301,383 21,726 219,548 36,454 23,511 51,581 76,678 171,076 13,283 11,189 \$926,429	\$292,030 22,362 227,169 41,766 26,761 51,341 76,242 178,403 14,288 11,672 \$942,033	\$292,496 22,215 221,082 42,222 21,929 49,631 78,605 178,149 14,243 11,917 \$932,490	\$294,764 22,628 211,617 39,392 24,638 53,436 80,028 98,428 13,921 12,345 \$851,197	\$329,670 23,137 228,721 38,327 19,266 51,826 76,716 28,760 16,020 11,611 \$824,055	\$387,296 22,621 227,038 35,819 24,668 52,438 76,547 22,669 16,607 12,798 \$878,502	\$473,505 26,103 252,664 36,492 24,926 51,770 65,082 20,832 19,187 11,102 \$981,664	\$4,744,843 \$305,636 \$2,839,667 \$456,382 \$294,410 \$610,005 \$906,087 \$1,567,579 \$200,914 \$141,180 \$12,066,704

Simulated BA Collected Fuel Costs

ATL Classes Domestic Non-TOU Domestic TOU Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered ATL Total	0.111 0.111 0.111 0.128 0.116 0.11 0.116 0.124 0.099 0.111 0.105 0.125	\$539,170 \$33,494 \$572,664 \$31,389 \$271,593 \$36,720 \$26,116 \$53,982 \$75,978 \$41,497 \$21,245 \$11,788 \$1,142,970	\$468,585 \$28,263 \$496,849 \$28,827 \$254,726 \$34,031 \$25,037 \$48,708 \$70,889 \$38,820 \$20,192 \$11,226 \$1,029,306	\$469,749 \$27,731 \$497,480 \$27,608 \$261,970 \$37,138 \$25,111 \$51,980 \$76,385 \$41,497 \$20,184 \$11,769 \$1,051,121	\$375,236 \$22,506 \$397,742 \$23,415 \$226,667 \$33,898 \$23,957 \$51,799 \$74,715 \$40,158 \$16,473 \$11,354 \$900,180	\$340,284 \$16,970 \$357,254 \$21,456 \$213,672 \$35,078 \$24,146 \$51,184 \$75,349 \$41,497 \$14,772 \$12,031 \$846,438	\$281,966 \$10,742 \$292,709 \$20,432 \$216,066 \$35,499 \$25,207 \$53,584 \$75,246 \$40,158 \$13,609 \$11,451 \$783,960	\$285,012 \$9,288 \$294,301 \$21,057 \$233,685 \$40,839 \$25,623 \$53,534 \$77,802 \$41,497 \$14,998 \$11,256 \$814,591	\$279,624 \$8,632 \$288,255 \$21,197 \$227,224 \$40,292 \$25,575 \$53,592 \$86,224 \$41,497 \$14,788 \$11,670 \$810,315	\$279,048 \$9,626 \$288,673 \$19,192 \$210,780 \$37,454 \$23,906 \$52,199 \$80,619 \$40,158 \$14,449 \$11,788 \$779,219	\$318,882 \$13,550 \$332,432 \$21,405 \$220,449 \$35,667 \$22,018 \$52,633 \$81,153 \$41,497 \$15,561 \$11,507 \$834,321	\$368,395 \$20,629 \$389,025 \$22,406 \$230,318 \$35,251 \$24,149 \$51,545 \$78,366 \$40,158 \$17,393 \$12,217 \$900,829	\$481,612 \$35,644 \$517,256 \$27,985 \$262,623 \$35,351 \$28,006 \$52,508 \$74,206 \$41,497 \$20,606 \$12,294 \$1,072,333	\$4,487,563 \$237,076 \$4,724,639 \$286,369 \$2,829,773 \$437,218 \$298,854 \$627,248 \$926,933 \$489,930 \$204,269 \$140,351 \$10,965,584
BTL Classes Additional Energy Mersey Section 2D related Subtotal	0.08 0.08	\$12,398 \$0 \$12,398	\$10,786 \$0 \$10,786	\$12,398 \$0 \$12,398	\$11,592 \$0 \$11,592	\$12,398 \$0 \$12,398	\$11,592 \$0 \$11,592	\$12,398 \$0 \$12,398	\$12,398 \$0 \$12,398	\$11,592 \$0 \$11,592	\$12,398 \$0 \$12,398	\$11,592 \$0 \$11,592	\$12,398 \$0 \$12,398	\$143,942 <u>\$0</u> \$143,943
Total		\$1,155,369	\$1,040,091	\$1,063,519	\$911,772	\$858,837	\$795,552	\$826,989	\$822,714	\$790,811	\$846,720	\$912,421	\$1,084,732	\$11,109,526
Variance														
ATL Classes Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered ATL Total		\$240 \$680 \$6,320 \$1,886 \$1,599 (\$7,682) \$662 \$137,296 \$197 (\$711) \$140,488	\$25,761 \$1,825 \$9,022 (\$176) \$700 (\$632) \$1,158 \$122,227 \$65 (\$80) \$159,870	\$11,040 \$4,108 \$2,724 \$3,809 \$2,523 \$1,828 \$378 \$135,706 \$164 \$639 \$162,920	\$3,949 \$1,767 (\$1,722) \$1,747 (\$493) \$554 \$142 \$133,067 \$82 \$177 \$139,270	\$10,721 \$3,767 \$6,855 \$1,778 \$14 (\$3,739) \$533 \$137,498 (\$8) \$353 \$157,772	\$8,674 \$1,295 \$3,482 \$955 (\$1,696) (\$2,002) \$1,432 \$130,918 (\$326) (\$262) \$142,469	(\$2,270) \$1,305 (\$6,516) \$928 \$1,137 (\$2,194) (\$1,560) \$136,906 (\$710) \$416 \$127,442	\$4,241 \$1,018 (\$6,141) \$1,930 (\$3,646) (\$3,961) (\$7,619) \$136,652 (\$546) \$247 \$122,175	\$6,091 \$3,437 \$838 \$1,938 \$731 \$1,237 (\$591) \$58,270 (\$528) \$557 \$71,978	(\$2,762) \$1,732 \$8,272 \$2,660 (\$2,752) (\$807) (\$4,438) (\$12,737) \$459 \$105 (\$10,267)	(\$1,729) \$214 (\$3,280) \$568 \$518 \$893 (\$1,818) (\$17,489) (\$785) \$581 (\$22,327)	(\$43,751) (\$1,883) (\$9,959) \$1,141 (\$3,080) (\$738) (\$9,124) (\$20,665) (\$1,420) (\$1,192) (\$90,669)	\$20,204 \$19,267 \$9,894 \$19,164 (\$4,443) (\$17,243) (\$20,846) \$1,077,649 (\$3,355) \$830 \$1,101,120
BTL Classes Additional Energy		\$0	(\$806)	(\$34)	\$0	\$0	\$0	\$0	_	_	_	(3,517)	(169)	(\$4,526)
Mersey Section 2D related Subtotal			(\$806)	(\$34)						<u> </u>	<u> </u>	(\$3,517)	(\$169)	\$0 (\$4,526)
Total		\$140,488	\$159,063	\$162,886	\$139,270	\$157,772	\$142,469	\$127,442	\$122,175	\$71,978	(\$10,267)	(\$25,844)	(\$90,838)	\$1,096,594
Simulated Interest expense calculations WACC	7.87%													
Forgone Collections														
ATL Classes Domestic Non-TOU Domestic TOU Domestic Total Small General General Large General Small Industrial Medium Industrial Large Industrial ELI 2P-RTP Municipal Unmetered ATL Total	0.27 0.27 0.287 0.314 0.338 0.321 0.314 0.332 0.273 0.387	\$403 \$3,878 \$4,281 \$332 \$611 \$973 \$389 \$260 \$118 \$11,425 \$0 \$0 \$18,390	\$370 \$3,637 \$4,008 \$318 \$551 \$908 \$364 \$247 \$112 \$10,274 \$0 \$0 \$16,783	\$355 \$3,741 \$4,096 \$319 \$588 \$978 \$389 \$247 \$118 \$10,478 \$0 \$0 \$17,214	\$301 \$3,237 \$3,538 \$304 \$586 \$957 \$377 \$202 \$114 \$8,927 \$0 \$0 \$15,005	\$276 \$3,051 \$3,327 \$307 \$579 \$965 \$389 \$181 \$120 \$8,367 \$0 \$0 \$14,236	\$262 \$3,085 \$3,348 \$320 \$606 \$964 \$377 \$115 \$7,711 \$0 \$0 \$13,607	\$270 \$3,337 \$3,607 \$326 \$606 \$997 \$389 \$184 \$113 \$8,014 \$0 \$0 \$0	\$272 \$3,245 \$3,517 \$325 \$606 \$1,105 \$389 \$181 \$117 \$7,966 \$0 \$0 \$0	\$247 \$3,010 \$3,256 \$304 \$591 \$1,033 \$377 \$177 \$118 \$7,664 \$0 \$0 \$0	\$275 \$3,148 \$3,423 \$280 \$595 \$1,040 \$389 \$191 \$115 \$8,234 \$0 \$0 \$14,267	\$288 \$3,289 \$3,577 \$307 \$583 \$1,004 \$377 \$213 \$122 \$8,929 \$0 \$0 \$15,112	\$360 \$3,750 \$4,110 \$356 \$594 \$951 \$389 \$252 \$123 \$10,696 \$0 \$0	\$3,679 \$40,409 \$44,087 \$3,797 \$7,097 \$11,874 \$4,599 \$2,503 \$11,405 \$108,687 \$0 \$0 \$184,047
BTL Classes Additional Energy Mersey Section 2D related Subtotal	0.162 0.162	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 <u>\$0</u> \$0
Total		\$18,390	\$16,783	\$17,214	\$15,005	\$14,236	\$13,607	\$14,236	\$14,206	\$13,520	\$14,267	\$15,112	\$17,471	\$184,047

Category	January	February	March	April	May	June	July	August	September	October	November	December	Total
kWh Sales													
ATL Classes													
Domestic Non-TOU	487,632,612	423,794,982	424,847,000	339,368,311	307,757,480	255,014,092	257,769,050	252,895,393	252,374,466	288,401,329	333,181,649	435,576,579	4,058,612,943
Domestic TOU _	30,317,794	25,583,403	25,101,634	20,372,346	15,361,044	9,723,730	8,407,416	7,813,361	8,712,810	12,264,904	18,673,297	32,264,146	214,595,885
Domestic Total	517,950,406	449,378,385	449,948,634	359,740,657	323,118,524	264,737,822	266,176,466	260,708,754	261,087,276	300,666,233	351,854,946	467,840,725	4,273,208,828
Small General	25,350,380	23,281,542	22,296,756	18,910,372	17,328,027	16,501,126	17,005,597	17,119,320	15,499,534	17,286,848	18,095,813	22,601,395	231,276,710
General	233,731,870	219,216,530	225,450,381	195,069,440	183,885,923	185,945,678	201,108,310	195,548,079	181,396,558	189,718,065	198,211,137	226,012,985	2,435,294,956
Large General	33,328,861	30,888,391	33,708,547	30,767,511	31,838,645	31,668,711	36,217,204	36,538,318	34,106,422	33,149,632	31,995,783	32,086,902	396,294,927
Small Industrial	22,559,990	21,628,035	21,692,263	20,695,342	20,858,485	21,774,886	22,134,565	22,092,959	20,651,299	19,019,936	20,861,255	24,192,447	258,161,462
Medium Industrial	42,924,794	38,731,287	41,332,909	41,189,684	40,699,945	42,608,416	42,569,262	42,615,259	41,507,461	41,852,580	40,987,519	41,753,120	498,772,236
Large Industrial	75,072,890	70,670,317	75,866,879	74,845,426	75,136,930	71,591,987	80,192,380	85,980,264	80,787,535	79,011,213	78,956,695	73,313,108	921,425,625
ELI 2P-RTP	-	-	-	-	-	-	-	-	-	-	-	-	-
Municipal	20,071,340	19,069,837	19,061,990	15,531,403	13,912,449	12,805,970	14,127,851	13,928,312	13,605,987	14,663,128	16,406,280	19,463,928	192,648,476
Unmetered	8,768,207	8,350,150	8,753,764	8,445,311	8,948,545	8,517,428	8,371,995	8,680,159	8,767,877	8,558,656	9,087,197	9,144,150	104,393,439
	979,758,738	881,214,473	898,112,123	765,195,147	715,727,474	656,152,024	687,903,630	683,211,424	657,409,950	703,926,291	766,456,625	916,408,761	9,311,476,658
BTL Classes													
Additional Energy	15,498,000	12,474,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	15,498,000	14,490,000	15,498,000	14,490,000	15,498,000	178,920,000
GRLF	990,072	1,221,360	38,166	1,461,992	441,729	576,793	1,591,343	2,833,973	6,682,206	1,466,770	1,309,936	200,343	18,814,683
Mersey System Total	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	15,750,000	189,000,000
Mersey Section 2D related													-
LRT	27,354,740	24,707,507	27,354,740	26,472,329	27,354,740	26,472,329	27,354,740	27,354,740	26,472,329	27,354,740	26,472,329	27,354,740	322,080,003
BTL Total	59,592,812	54,152,867	58,640,906	58,174,321	59,044,469	57,289,122	60,194,083	61,436,713	63,394,535	60,069,510	58,022,265	58,803,083	708,814,686
In-Province Total	1,039,351,550	935,367,340	956,753,029	823,369,468	774,771,943	713,441,146	748,097,713	744,648,137	720,804,485	763,995,801	824,478,890	975,211,844	10,020,291,344
Export kWh Sales	965	2,975	991	2,995	2,894	2,793	974	1,987	2,787	997	4,491	4,991	29,840
Export kWh Losses	29	89	30	90	87	84	29	60	84	30	135	150	897 28,943

FAM Adjustment Calculation

							November 1	0 Submission			November 25 Su	ubmission			NSPI Adjusted	d FAM		FAM Ch	arges by Rate Class	
Rate Classes	2012 Revenue at current rates before cost adjustment clauses	2011 FAM AA	2011 FAM BA	2011 DCRR	Revenue at current rates including 2011 AA/BA and 2011 DCRR	FAM AA	FAM BA	Increase	Increase (%) over Total Cost of Power	FAM AA	FAM BA	Increase	Increase (%) over Total Cost of Power	FAM AA	FAM BA	Increase	Increase (%) over Total Cost of Power	Forecast kWh Sales	AA in cents per kWh	BA in cents per kWh
ATL																				
Residential	564,213,388	7,070,030	4,788,793	20,004,640	596,076,852	\$15,546,968	\$15,110,275	\$18,798,419	3.2%	\$15,729,855	\$13,940,592	17,811,624	3.0%	\$15,729,855	\$13,940,592	\$17,811,624	3.0%	4,256,431,756	\$0.370	\$0.328
Small General	29,390,859	358,440	274,450	1,550,533	31,574,282	\$845,661	\$783,037	\$995,808	3.2%	\$836,570	\$784,960	988,640	3.1%	\$836,570	\$784,960	\$988,640	3.1%	223,726,062	\$0.374	\$0.351
General Demand	273,211,579	3,242,529	2,813,995	11,775,576	291,043,678	\$9,236,101	\$9,197,989	\$12,377,566	4.3%	\$9,093,477	\$9,432,371	12,469,325	4.3%	\$9,236,101	\$9,197,989	\$12,377,566	4.3%	2,439,459,241	\$0.379	\$0.377
Large General	35,986,765	374,128	441,352	2,006,137	38,808,382	\$1,348,850	\$1,443,410	\$1,976,779	5.1%	\$1,350,970	\$1,559,748	2,095,238	5.4%	\$1,348,850	\$1,443,410	\$1,976,779	5.1%	397,470,794	\$0.339	\$0.363
Total Commercial	338,589,203	3,975,097	3,529,797	15,332,246	361,426,343	11,430,611	11,424,436	15,350,154	4.2%	11,281,017	11,777,079	15,553,203	4.3%	11,421,520	11,426,359	15,342,986	4.2%			
Small Industrial	26,281,215	303,562	283,144	521,795	27,389,715	\$834,757	\$876,178	\$1,124,229	4.1%	\$842,046	\$919,191	1,174,531	4.3%	\$834,757	\$876,178	\$1,124,229	4.1%	257,632,430	\$0.324	\$0.340
Medium Industrial	44,957,639	495,236	554,433	1,470,054	47,477,362	\$1,569,891	\$1,659,488	\$2,179,711	4.6%	\$1,546,553	\$1,788,706	2,285,590	4.8%	\$1,569,891	\$1,659,488	\$2,179,711	4.6%	505,845,219	\$0.310	\$0.328
Large Industrial	70,390,764	758,644	919,006	1,847,128	73,915,542	\$2,875,298	\$3,175,337	\$4,372,985	5.9%	\$2,887,791	\$3,545,600	4,755,741	6.4%	\$2,875,298	\$3,175,337	\$4,372,985	5.9%	936,296,194	\$0.307	\$0.339
ELI 2PT - RTP*	27,612,726	383,623	526,901	383,499	28,906,748	\$1,205,161	\$1,671,342	\$1,965,979	6.8%	\$1,197,204	\$1,918,947	2,205,627	7.6%	\$1,205,161	\$1,671,342	\$1,965,979	6.8%	441,378,432	\$0.273	\$0.379
Total Industrial	169,242,344	1,941,065	2,283,483	4,222,476	177,689,368	6,485,107	7,382,345	9,642,904	5.4%	6,473,594	8,172,443	10,421,489	5.9%	6,485,107	7,382,345	9,642,904	5.4%			
Municipal	17,586,797	223,750	206,396	870,350	18,887,293	\$695,436	\$702,143	\$967,434	5.1%	\$665,963	\$716,472	952,288	5.0%	\$665,963	\$716,472	\$952,288	5.0%	194,541,877	\$0.342	\$0.368
Unmetered	25,301,915	115,986	140,161	148,026	25,706,088	\$365,351	\$422,941	\$532,145	2.1%	\$373,044	\$454,941	571,837	2.2%	\$365,351	\$422,941	\$532,145	2.1%	112,280,645	\$0.325	\$0.377
Total Other	42,888,712	339,736	346,557	1,018,376	44,593,381	1,060,788	1,125,084	1,499,579	3.4%	1,039,006	1,171,412	1,524,126	3.4%	1,031,314	1,139,413	1,484,434	3.3%			
Total ATL Classes	1,114,933,647	13,325,928	10,948,630	40,577,738	1,179,785,944	34,523,474	35,042,140	45,291,056	3.8%	34,523,473	35,061,526	45,310,441	3.8%	34,667,797	33,888,708	44,281,947	3.8%			
BTL (Electric)																				
GRLF	6,725,686	-	-	5,925	6,731,611	\$0	\$0	\$0	0.0%	\$0	\$0	-	0.0%	\$0	\$0	\$0	0.0%			
Mersey Additional Energy	11,177,086	162,370	143,485	123,597	11,606,538	\$0	\$438,837	\$132,982	1.1%	\$0	\$419,451	113,595	1.0%	\$0	\$419,451	\$113,595	1.0%	179,928,000	N/A	\$0.233
Bowater Mersey	9,279,726	-	-	-	9,279,726	\$0	\$0	\$0	0.0%	\$0	\$0	-	0.0%	\$0	\$0	\$0	0.0%			
Total BTL (Electric) Classes	27,182,498	162,370	143,485	129,522	27,617,875	\$0	\$438,837	\$132,982	0.5%	\$0	\$419,451	113,595	0.4%	\$0	\$419,451	\$113,595	0.4%			
In Province Total	1,142,116,145	13,488,298	11,092,115	40,707,260	1,207,403,819	34,523,474	35,480,977	45,424,038	3.8%	34,523,473	35,480,977	45,424,037	3.8%	34,667,797	34,308,159	44,395,543	3.7%	9,944,990,650		

Amount to be written off

NON-CONFIDENTIAL

1	Request IR-47:
2	
3	Reference DE-03-04, p. 11.
4	a) Please provide an electronic spreadsheet version of Figure I-2, with all cell formula
5	and file linkages intact. Please provide all linked files.
6	b) Please provide all workpapers, including electronic spreadsheets with cell formula
7	and file linkages intacts, relied on to derive Figure I-2.
8	
9	Response IR-47:
10	
11	(a) Please refer to Attachment 1, filed electronically.
12	
13	(b) Please refer to CA IR-46 and Attachment 2, filed electronically.

Date Filed: June 25, 2012 NSPI (CA) IR-47 Page 1 of 1

Rate Classes		2013 Revenues	2014 Revenues					
	2013 at Current Rates	2013 at Proposed Rates						
	Total	Total	2013 BA	2014 at Current Rates	2014 at Proposed Rates			
ATL	Total	Total	2010 271	2011 at OdiTont Hates	2011 dt 110poodd 1tdtoc			
Residential	\$588,717,083	\$656,556,743	\$11,528,175	\$654,440,059	\$689,767,669			
Small General	\$31,454,192	\$35,078,754	\$663,040	\$34,808,029	\$36,687,017			
General Demand	\$275,984,112		\$7,640,244	\$305,474,364	\$321,964,307			
Large General	\$37,795,519		\$1,341,147	\$41,426,211	\$43,662,457			
Total Commercial	\$345,233,823	\$385,016,166	\$9,644,431	\$381,708,605	\$402,313,781			
Small Industrial	\$28,459,582	\$31,739,066	\$827,567	\$31,779,026	\$33,494,503			
Medium Industrial	\$47,959,530	\$53,486,053	\$1,564,646	\$54,358,393	\$57,292,737			
Large Industrial - Firm	\$18,598,529	\$20,592,922	\$747,144	\$20,861,588	\$21,922,990			
Large Industrial - Interruptible	\$55,222,023	\$61,734,196	\$2,314,922	\$61,510,900	\$64,921,418			
Large Industrial (Total)	\$73,820,552	\$82,327,118	\$3,062,066	\$82,372,488	\$86,844,408			
ELI 2PT - RTP	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>			
Total Industrial	\$150,239,663	\$167,552,237	\$5,454,279	\$168,509,908	\$177,631,648			
Municipal	\$18,286,843	\$20,394,092	\$525,575	\$20,382,352	\$21,482,620			
<u>Unmetered</u>	\$22,338,108	<u>\$24,633,382</u>	<u>\$403,570</u>	\$23,080,853	<u>\$23,989,269</u>			
Total Other	\$40,624,951	\$45,027,474	\$929,146	\$43,463,205	\$45,471,889			
Total ATL Classes	\$1,124,815,521	\$1,254,152,619	\$27,556,031	\$1,248,121,777	\$1,315,184,988			
BTL								
GRLF	\$1,094,660	\$1,094,660		\$1,071,642	\$1,071,642			
ELI 2P-RTP (debits & credits only)								
Mersey Additional Energy	\$10,282,532	\$10,282,532	\$290,429	\$10,241,381	\$10,241,381			
Bowater Mersey	\$9,934,827	\$9,934,827		\$9,782,311	\$9,782,311			
<u>LRT</u>	\$21,183,202	\$21,183,202	\$1,330,573	\$21,856,349	\$21,856,349			
Total BTL Classes	\$42,495,221	\$42,495,221	\$1,621,002	\$42,951,683	\$42,951,683			
LED SL Capital Related Costs	\$1,565,170	\$1,962,839	\$0	\$4,259,866	\$4,340,815			
LED SL LTC								
Total LED	\$1,565,170	\$1,962,839	\$0	\$4,259,866	\$4,340,815			
In Province Total	\$1,168,875,912	\$1,298,610,679	\$29,177,033	\$1,295,333,326	\$1,362,477,486			
Export	\$1,806,823	\$1,806,823	\$0	\$1,943,419	\$1,943,419			
Total Electric Sales	\$1,170,682,735	\$1,300,417,502	\$29,177,033	\$1,297,276,745	\$1,364,420,905			
Losses								
Misc. Revenue\Export Losses	\$21,959,249	\$22,582,498	\$0	\$23,145,757	\$23,479,095			
Losses								
Total	\$21,959,249	\$22,582,498	\$0	\$23,145,757	\$23,479,095			
Total Revenue\System Requirement	\$1,192,641,983	\$1,323,000,000	\$29,177,033	\$1,320,422,502	\$1,387,900,000			

2014 REVENUE INCREASE ANALYSIS

Columns Reference Columns Refe							20111121	LITOL IITOILE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.0										
	1 Rate Classes		rates before cost	2013 FAM AA	2013 FAM BA				4 Before		AA Con	nponent			BA Com	ponent				all FAM
Part	Columns	A	В	С	D	E	F	G	н	ı	J	K	L	M	N	0	Р	Q	R	S
Applied Basel Applied Basel Applied Basel									Increase (%)				Increase (%)				Increase (%)			Increase (%)
Learning Contents 4,277.2 565,446,069 50 511,528,175 5665,868,224 5669,707,669 523,227,610 5.75							_	_										_		over Total
Marchelle Marc	3 ATL						Amount	Increase	of Power	Amount	2014 Amount	Variance	of Power	2013 Amount	2014 Amount	Variance	of Power	Amount	Variance	Cost of Power
A	Residential	4 257 2	\$654 440 059	\$0	\$11 528 17 5	\$665 968 234	\$689 767 669	\$35 327 610	5 3%	\$0	\$0	\$0	0.0%	\$11 528 175	\$0	(\$11 528 175)	-1 7%	\$689 767 669	\$23 799 435	3.6%
2-433.0 \$30,674.094 \$0 \$7,800.244 \$315,114.094 \$21,940.077 \$10,409.945 \$5.96 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$) Interior in the second of th	4,207.2	ψου-,ο,ουσ	, ,	ψ11,020,110	,	ψουσ, το τ, σοσ	400,021,010	0.070	Ų.	QU	Q U	0.070	\$11,020,110	Ų.	(\$11,020,110)	1.1 70	φοσο, το τ, σοσ	Ψ 2 0,7 00,400	0.070
ge General (1971) \$41,472.71 \$0 \$1,341,472.71 \$0 \$1,341,472 \$1 \$0,541,472.71 \$0 \$1,341,472 \$1,341,472 \$1,341,472 \$1 \$1,341,472 \$1 \$1,341,472 \$1 \$1,341,472 \$1,341,472 \$1 \$	Small General									\$0										3.4%
Second S	General Demand																			2.8%
Second S	9 <u>Large General</u>																<u>-3.1%</u>			2.1%
Second Column Second Colum	Total Commercial	3,049.4	\$381,708,605	\$0	\$9,644,431	\$391,353,036	\$402,313,781	\$20,605,176	5.3%	\$0	\$0	\$0	0.0%	\$9,644,431	\$0	(\$9,644,431)	-2.5%	\$402,313,781	\$10,960,745	2.8%
Second Column Second Colum	Small Industrial	260.3	\$31 779 026	\$ \$0	\$827 567	\$32,606,593	\$33,494,503	\$1 715 477	5.3%	\$0	\$0	\$0	0.0%	\$827 567	\$0	(\$827.567)	-2.5%	\$33 494 503	\$887 911	2.7%
generated - From (agenerated - F	Medium Industrial									\$0										2.4%
Section Sect	Large Industrial - Firm	228.7								\$0		\$0		\$747.144	\$0			\$21.922.990		1.5%
2PT-RP 0.0 50 50 50 50 50 50	5 Large Industrial - Interruptible									\$0	\$0	\$0		\$2,314,922	\$0	(\$2,314,922)				1.7%
1,884.8 \$186,509,908 \$0 \$5,454,279 \$173,584,186 \$177,531,468 \$1,174,1740 \$2.00 \$1,00,209 \$3.00 \$0 \$0 \$0.0% \$5,454,279 \$0 \$15,454,6275 \$0 \$177,631,648 \$3,667,462 \$2.1 \$191.7 \$20,382,352 \$0 \$525,575 \$20,007,927 \$21,482,800 \$1,100,209 \$3.00 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Total Large Industrial	921.8	\$82,372,488	\$0		\$85,434,554	\$86,844,408	\$4,471,919		\$0		\$0		\$3,062,066	\$0	(\$3,062,066)		\$86,844,408	\$1,409,853	1.7%
191.7 \$20,382,382 \$0 \$525,575 \$20,907,927 \$21,482,620 \$1,100,289 \$5.39 \$50 \$	7 <u>ELI 2PT - RTP*</u>	0.0	\$0	<u>\$0</u>	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		\$0	<u>\$0</u>	\$0		<u>\$0</u>		\$0		<u>\$0</u>	<u>\$0</u>	N/A
Marting Mart	Total Industrial	1,694.8	\$168,509,908	\$ \$0	\$5,454,279	\$173,964,186	\$177,631,648	\$9,121,740	5.2%	\$0	\$0	\$0	0.0%	\$5,454,279	\$0	(\$5,454,279)	-3.1%	\$177,631,648	\$3,667,462	2.1%
tal Other 289.5 \$43,463,205 \$0 \$229,146 \$44,392,351 \$45,471,889 \$2,008,684 4.5% \$0 \$0 \$0.0% \$929,146 \$0 \$(\$929,146) \$-2.1% \$45,471,889 \$1,079,538 \$2.4 \$141,177 \$0 \$12,275,560,031 \$1,275,567,807 \$1,315,184,988 \$57,063,211 \$5.3% \$0 \$0 \$0.0% \$27,556,031 \$0 \$(\$27,556,031) \$-2.2% \$1,315,184,988 \$39,507,180 \$3.1 \$1,000 \$1.000 \$1	Municipal	191.7	\$20,382,352	\$0	\$525,575	\$20,907,927	\$21,482,620	\$1,100,269	5.3%	\$0	\$0	\$0	0.0%	\$525,575	\$0	(\$525,575)	-2.5%	\$21,482,620	\$574,693	2.7%
tal ATL Classes 9,291.0 \$1,248,121,777 \$0 \$27,556,031 \$1,275,677,807 \$1,315,184,988 \$36,7083,211 5.3% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1 <u>Unmetered</u>		\$23,080,853	<u>\$0</u>	\$403,570			\$908,415		<u>\$0</u>		<u>\$0</u>			<u>\$0</u>	(\$403,570)	<u>-1.7%</u>			2.1%
L(Electric) LEF 18.8 \$1,071,642 \$0 \$0 \$1,071,642 \$0 \$0 \$0 \$1,071,642 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total Other	289.5	\$43,463,205	\$0	\$929,146	\$44,392,351	\$45,471,889	\$2,008,684	4.5%	\$0	\$0	\$0	0.0%	\$929,146	\$0	(\$929,146)	-2.1%	\$45,471,889	\$1,079,538	2.4%
RLF (18.8 \$1.071.642 \$0 \$0 \$1.071.642 \$0 \$0 \$0.00% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total ATL Classes	9,291.0	\$1,248,121,777	\$0	\$27,556,031	\$1,275,677,807	\$1,315,184,988	\$67,063,211	5.3%	\$0	\$0	\$0	0.0%	\$27,556,031	\$0	(\$27,556,031)	-2.2%	\$1,315,184,988	\$39,507,180	3.1%
risely Additional Energy T 9, \$10,241,381 \$0 \$2,90,429 \$10,241,381 \$0 \$0,00% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	BTL (Electric)																			
T	7 GRLF	18.8	\$1,071,642	2 \$0	\$0	\$1,071,642	\$1,071,642	\$0	0.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,071,642	\$0	0.0%
180.0 \$0.782.311 \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0.	Mersey Additional Energy		\$10,241,381	\$0	\$290,429				0.0%	\$0						(\$290,429)		\$10,241,381		
Tal BTL (Electric) Classes 708.8 \$42,951,683 \$0 \$1,621,002 \$44,572,685 \$42,951,683 \$0 0.0% \$0 \$0 0.0% \$1,621,002 \$0 (\$1,621,002) -3.6% \$42,951,683 (\$1,943,951,951,951,951,951,951,951,951,951,951	LRT									ΨŪ				\$1,330,573		(\$1,330,573)				
D SL Capital Costs \$4,259,866 \$0 \$0 \$0 \$4,259,866 \$4,340,815 \$80,949 \$1.96 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Bowater Mersey													<u>\$0</u>		<u>\$0</u>				0.0%
Province Total 9,999.8 \$1,295,333,326 \$0 \$29,177,033 \$1,324,510,358 \$1,362,477,486 \$67,144,160 5.1% \$0 \$0 \$0 0.0% \$29,177,033 \$0 \$29,177,033 \$0 \$1,362,477,486 \$37,967,128 2.9 \$1,943,419 \$0 \$0 \$0 \$1,943,419 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total BTL (Electric) Classes	708.8	\$42,951,683	\$ \$0	\$1,621,002	2 \$44,572,685	\$42,951,683	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,621,002	\$0	(\$1,621,002)	-3.6%	\$42,951,683	(\$1,621,002)	-3.6%
port 29.5 \$1,943,419 \$0 \$0 \$1,943,419 \$0 0.0% \$0 \$0 0.0% \$0 \$0 0.0% \$0 \$0 0.0% \$0 \$0 0.0% \$0 \$0 0.0% \$1,943,419 \$0 0.0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	LED SL Capital Costs		\$4,259,866	\$0	\$0	\$4,259,866	\$4,340,815	\$80,949	1.9%	\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A	\$4,340,815	\$80,949	1.9%
tal Electric Sales 10,029.3 \$1,297,276,745 \$0 \$29,177,033 \$1,326,453,777 \$1,364,420,905 \$67,144,160 5.1% \$0 \$0 \$0 0.0% \$29,177,033 \$0 (\$29,177,033) -2.2% \$1,364,420,905 \$37,967,128 2.9 \$1.364,420,905 \$	t In Province Total	9,999.8	\$1,295,333,326	\$0	\$29,177,033	\$1,324,510,358	\$1,362,477,486	\$67,144,160	5.1%	\$0	\$0	\$0	0.0%	\$29,177,033	\$0	(\$29,177,033)	-2.2%	\$1,362,477,486	\$37,967,128	2.9%
sc Revenue 710.6 \$23,145,757 \$0 \$0 \$23,145,757 \$0 \$0 \$333,338 1.4% \$0 \$0 \$0 0.0% \$0 \$0 0.0% \$23,479,095 \$333,338 1.4%	S Z Export	29.5	\$1,943,419	\$0	\$0	\$1,943,419	\$1,943,419	\$0	0.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,943,419	\$0	0.0%
] Total Electric Sales	10,029.3	\$1,297,276,745	5 \$0	\$29,177,033	\$1,326,453,777	\$1,364,420,905	\$67,144,160	5.1%	\$0	\$0	\$0	0.0%	\$29,177,033	\$0	(\$29,177,033)	-2.2%	\$1,364,420,905	\$37,967,128	2.9%
	Misc Revenue	710.6	\$23,145.757	7 \$0	\$0	\$23,145.757	\$23,479,095	\$333,338	1.4%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$23,479,095	\$333,338	1.4%
and I otal 10,739.9 \$1,320,422,502 \$0 \$29,177,033 \$1,349,599,534 \$1,387,900,000 \$67,477,498 5.0% \$0 \$0 \$0 \$0.0% \$29,177,033 \$0 \$29,177,033 \$-2.2% \$1,387,900,000 \$38,300,466 2.8	2					* -, -, -					•					**				
	3 Grand Total 4	10,739.9	\$1,320,422,502	2 \$0	\$29,177,033	\$1,349,599,534	\$1,387,900,000	\$67,477,498	5.0%	\$0	\$0	\$0	0.0%	\$29,177,033	\$0	(\$29,177,033)	-2.2%	\$1,387,900,000	\$38,300,466	2.8%

^{45 46 *} The figures for LRT have been adjusted to reflect the correct load

Appendix 6

Proof of Revenue

Current Tariffs	First KWh Block			Seco	Second KWh Block Third KWh Block					Total Energy Demand					Base Charge				
	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh		Revenue	GWHS Revenue	GWS o	r Charge per KW or KVA	Revenue	Billmonths (in millions)	Base Charge	Reve	enue	RATES FORECAST	
Above-the-line Classes	-	g-												(2014	
Residential Sector							1				1								
Non-ETS	4,031.9				\$ -	\$ -	-	\$ -	\$ -	4,031.9 \$ 574.		\$ -	\$ -			10.83 \$	55.4		
ETS	14.4	\$ 0.18595	\$ 2.7	50.3	\$ 0.14252	\$ 7.2	160.6	\$ 0.07318	\$ 11.8	225.3 \$ 21.	<u> </u>	\$ -	\$ -	0.1	\$	18.82 \$	2.8	\$ 24.4	
Total	4,046.3		\$ 577.3	50.3		\$ 7.17	160.6	i	\$ 11.8	4,257.2 \$ 596.	<u> -</u>		\$ -	5.3	3	\$	58.22	\$ 654.4	
Commercial Sector				1			1				1								
Small General	39.3	\$ 0.15111	\$ 5.9	190.0	\$ 0.13294	\$ 25.3	-		\$ -	229.4 \$ 31.		\$ -	\$ -	0.3	\$ \$	12.65 \$	3.6		
General Demand	1,316.0	\$ 0.11045	\$ 145.4	1,117.0	\$ 0.07814	\$ 87.3	-		\$ -	2,433.0 \$ 232.	7	.0 \$ 10.34	4 \$ 72.8	-	\$	- \$	-	\$ 305.5	
Large General	040.7			.			1			0407 0 40		5 0 400							
Without Trans. Own. With Trans. Own.	249.7						1			249.7 \$ 19.0 137.2 \$ 10.0		.5 \$ 13.04						\$ 26.4 \$ 15.1	
Sub-total	<u>137.2</u> 387.0	\$ 0.07849	\$ 30.4				1			137.2 \$ 10.0 387.0 \$ 30.0		.3 \$ 12.72 .9	6 \$ 4.3 \$ 11.1					\$ 41.4	
				-			1						-					-	
Total	1,742.3		\$ 181.7	7 1,307.1		\$ 112.5				3,049.4 \$ 294.	2 7	.9	\$ 83.9	0.3	}	\$	3.6	\$ 381.7	
Industrial Sector																			
Small Industrial	176.8				\$ 0.07637	\$ 6.4	1			260.3 \$ 24.			4 \$ 7.7	260.3	3			\$ 31.8	
Medium Industrial	512.8	\$ 0.07127	\$ 36.8	5			1			512.8 \$ 36.	5 1	.4 \$ 12.30	4 \$ 17.8					\$ 54.4	
Large Industrial Firm Without Trans. Own.	54.1	\$ 0.07048	\$ 3.8	, [1			54.1 \$ 3.		.1 \$ 11.58	7 \$ 1.6					\$ 5.4	
With Trans. Own.	174.6						1			174.6 \$ 12.1		.3 \$ 11.26						\$ 15.4	
Sub-total	228.7	<u> </u>	\$ 16.				1			228.7 \$ 16.		.4	\$ 4.7					\$ 20.9	
Large Industrial Interr.							1				1							•	
Without Trans. Own.	197.8						1			197.8 \$ 13.		.5 \$ 8.15						\$ 18.1	
With Trans. Own.	495.3	\$ 0.07048					1			495.3 \$ 34.		.1 \$ 7.83						\$ 43.4	
Sub-total	693.1		\$ 48.9				1			693.1 \$ 48.5) 1	.6	12.7					\$ 61.5	
Total Large Industrial	921.8		\$ 65.0)			1		1	921.8 \$ 65.) 2	.0	\$ 17.4					\$ 82.4	
ELI 2P-RTP	-	\$ 0.06737	\$ -	_			1				_ 2	.7 \$ -	\$ -	l	\$ 20,70	00.00	-	\$ -	
Total Industrial	1,611.4		\$ 119.2	83.49		\$ 6.4				1,694.8 \$ 125.	7	.2	\$ 42.9	260.	3		0.0	\$ 168.5	
Other																			
Municipal							1				1								
Without Trans. Own.	117.7						1			117.7 \$ 8.		.3 \$ 12.16						\$ 12.7	
With Trans. Own. Sub-total	74.1 191.7	\$ 0.07368	\$ 5.9 \$ 14.7				1			74.1 \$ 5. 191.7 \$ 14.		. <u>2</u> \$ 11.84 .5	3 \$ 2.2 \$ 6.3					\$ 7.7 \$ 20.4	
Unmetered ¹²	97.8	\$ 0.23597	\$ 23.				1			97.8 \$ 23.		.5	φ 0.3					\$ 23.1	
Total	289.5	<u> </u>	\$ 37.2				1			289.5 \$ 37.		.5	\$ 6.3					\$ 43.5	
Total Above-the-line	7.689.5		\$ 915.4	1.440.9		\$ 126.1	160.6		\$ 11.8	9,291.0 \$ 1,053.	15	6	\$ 133.1	265.8	1	\$	61.8	\$ 1,248.1	
	.,000.0		* 0.0.	,		¥ .20	100		*	0,20110 \$ 1,0001			+ 10011				00	• .,2.0.	
Below-the-line Classes	40.0			.			1			1 400 6 4	1								
GRLF	18.8						1			18.8 \$ 1.								\$ 1.1	
Mersey Additional Energy	178.9 189.0						1			178.9 \$ 10.3 189.0 \$ 9.3								\$ 10.2 \$ 9.8	
Mersey Contract LRT	322.1						1											\$ 21.9	
	1-			-1			1			I	-								
GRLF, AE, and Mersey Contract	708.8	\$ 0.06060								708.8 \$ 43.	1							\$ 43.0	
LED Capital Costs			\$ 4.3							- \$ 4.	1							\$ 4.3	
Total	708.8		\$ 47.2			A 100 :	405.5			708.8 \$ 47.			A 400 :				• • •	\$ 47.2	
Total In-Province	8,398.3		\$ 962.6	1,440.9		\$ 126.1	160.6		\$ 11.8	9,999.8 \$ 1,100.4	15	6	\$ 133.1	265.8	i	\$	61.8	\$ 1,295.3	
Exports	29.5	\$ 0.06583	\$ 1.9	9			I			29.5 \$ 1.5	· I			1				\$ 1.9	
Total Electric Revenue	8,427.8		\$ 964.5	1,440.9		\$ 126.1	160.6	<u>i</u>	\$ 11.8	10,029.3 \$ 1,102.4	15	6	\$ 133.1	265.8	<u> </u>	\$	61.8	\$ 1,297.3	
Misc. Revenues ²			\$ 23.	<u>. </u>						\$ 23.	.1							\$ 23.1	
Total Revenues	1		\$ 987.7	, I			1			\$ 1,125.	1			1				\$ 1,320.4	

⁽¹⁾ Illustrates energy for unmetered customers, as well as LED and Non-LED Streetlights

⁽²⁾ Per kWh charge is not applicable as the class is made up of a number of rates

Appendix 6

Proof of Revenue

Proposed Tariffs		irst KW				ond KV				d KWh		Total K			0110	Dema			B:11		e Cha			PROPOSED
	Energy in GWh	Per KWh Charge		Revenue	Energy in GWh	Per KWI Charge	h Re	evenue		Per KWh Charge	Revenue	GWHS	R	Revenue	GWS or GVAS	Charge p		Revenue	Billmonth (in million			Reve	enue	RATES FORECAST
Above-the-line Classes	-																		,	•				2014
Residential Sector												l												
Domestic Service	4,031.9		096		50.0	© 0.45	000 6	7.0	400.0	0.0770			1.9 \$							5.1 \$		3 \$	55.4	\$ 664.1
Domestic Service Time of Day	14.4			·		\$ 0.150		7.6	160.6	0.07769			5.3 \$							0.1 \$	18.8		2.8	\$ 25.7
Total	4,046.3	3		\$ 611.5	50.3		\$	7.59	160.6		\$ 12.5	4,25	7.2 \$	631.6						5.3		\$	58.2	\$ 689.8
Commercial Sector																								
Small General	39.3		6023					26.8					9.4 \$							0.3 \$	12.6	5 \$	3.6	
General	1,316.0	0 \$ 0.11	641	\$ 153.2	1,117.0	\$ 0.082	236 \$	92.0				2,43	3.0 \$	245.2	7.0	\$ 1	0.903	\$ 76.8						\$ 322.0
Large General	240	7 \$ 0.08	272	\$ 20.7								1 .,	9.7 \$	20.7	م د	e 1	2740	\$ 7.1						\$ 27.8
Without Trans. Own. With Trans. Own.	249.7 137.2		3272	\$ 20.7 \$ 11.4									9.7 \$ 37.2 \$		0.3		3.749 \$ 3.429 \$	\$ 7.1 \$ 4.5						\$ 27.0
Sub-total	387.0		1212	\$ 32.0									7.0 \$		0.9		3.423 9	\$ 11.7						\$ 43.7
	-	_			1										-	=	-		1					l -
Total	1,742.3	3		\$ 191.5	1,307.1		\$	118.8				3,04	9.4 \$	310.3	7.9			\$ 88.4		0.3		\$	3.6	\$ 402.3
Industrial Sector																								
Small Industrial	176.8)538			\$ 0.080	049 \$	6.7					0.3 \$					\$ 8.1						\$ 33.5
Medium Industrial	512.8	3 \$ 0.07	7511	\$ 38.5								51	2.8 \$	38.5	1.4	\$ 1	2.968	\$ 18.8						\$ 57.3
Large Industrial Firm	54.1	ı e 00-	7.40F	e 40	1							Ι,	i4.1 \$. 40	0.4	e 4	2 1 7 4	\$ 1.7						\$ 5.7
Without Trans. Own. With Trans. Own.	174.6		7405 7405	\$ 4.0 \$ 12.9									4.1 \$ 4.6 \$		0.1		2.174 \$ 1.854 \$	\$ 1.7 \$ 3.3						\$ 5.7 \$ 16.2
Sub-total	228.7			\$ 16.9									4.6 <u>3</u>		0.3			\$ 5.0						\$ 21.9
Large Industrial Interruptible	220.7			ψ 10.5									.U.1 Ψ	, 10.3	0.4		,	ψ 5.0						21.3
Without Trans. Own.	197.8	3 \$ 0.07	405	\$ 14.6	1							19	7.8 \$	14.6	0.5	\$	8.744	\$ 4.4						\$ 19.1
With Trans. Own.	495.3			\$ 36.7									5.3 \$		1.1		8.424	\$ 9.1						\$ 45.8
Sub-total Sub-total	693.1			\$ 51.3									3.1 \$		1.6			\$ 13.6						\$ 64.9
Total Large Industrial	921.8	3		\$ 68.3								92	1.8 \$	68.3	2.0		:	\$ 18.6						\$ 86.8
Extra Large Industrial Interruptible		\$ 0.06	737	s -									- \$		2.7	\$	- :	\$ -		- \$	20,70	0 \$	-	s -
Total Industrial	1,611.4	1		\$ 125.4	83.5		\$	6.7				1 60	4.8 \$	132.1	7.2			\$ 45.5		_		\$		\$ 177.6
Total Madellal	.,	•			1 00.0		<u> </u>	U				-,,,,,	o					* .0.0						
Other					1							1												
Municipal												1												
Without Trans. Own.	117.7	7 \$ 0.07	765									11	7.7 \$					\$ 4.2						\$ 13.4
With Trans. Own.	74.1		765	\$ 5.8									4.1 \$		0.2			\$ 2.4						<u>\$ 8.1</u>
Sub-total 10	191.7			\$ 14.9									1.7 \$		0.5			\$ 6.6						\$ 21.5
Unmetered ¹²	97.8			\$ 24.0 \$ 38.9	1								7.8 \$		۱			• ••						\$ 24.0 \$ 45.5
Total	289.5				+							1	9.5 \$		0.5			\$ 6.6	!					
Total Above-the-line	7,689.5	5		\$ 967.3	1,440.9		\$	133.1	160.6		\$ 12.5	9,29	1.0 \$	1,112.9	15.6			\$ 140.5		5.6		\$	61.8	\$ 1,315.2
Below-the-line Classes																								
GRLF	18.8	3 \$ 0.05	696	\$ 1.1	1							1	8.8 \$	1.1	1				I					\$ 1.1
Mersey Additional Energy	178.9	9 \$ 0.05	724	\$ 10.2	1							17	8.9 \$	10.2										\$ 10.2
Mersey Contract	189.0	\$ 0.05	176	\$ 9.8	1							18	9.0 \$	9.8	1									\$ 9.8
GRLF, AE, and Mersey Contract	708.8	3 \$ 0.06	6060	\$ 43.0								70	8.8 \$	43.0										\$ 43.0
LED Capital Costs	3.5	5 \$ 1.22	2582										3.5 \$											\$ 4.3
Total	708.8	3		\$ 47.3								70	8.8	47.3										\$ 47.3
Total In-Province	8,398.3	3		\$ 1,014.6	1,440.9		\$	133.1	160.6		\$ 12.5	9,99	9.8 \$	1,160.2	15.6		:	\$ 140.5	,	5.6		\$	61.8	\$ 1,362.5
Exports	1		583				,					1	9.5 \$		1									\$ 1.9
Total Electric Revenue	8,427.8			\$ 1,016.5	1,440.9		\$	133.1	160.6		\$ 12.5	1		1,162.1	15.6			\$ 140.5		5.6		\$	61.8	\$ 1,364.4
Misc. Revenues ²																								
				\$ 23.5									\$											\$ 23.5
Total Revenues				\$ 1,040.0									\$	1,185.6										<u>\$ 1,387.9</u>
															l									

⁽¹⁾ Illustrates energy for unmetered customers, as well as LED and Non-LED Streetlights

Note: Any differences between calculated and reported revenues are due to rounding of tariffs.

⁽²⁾ Per kWh charge is not applicable as the class is made up of a number of rates

Appendix 6

Proof of Revenue

VARIANCE	T	Firet	KWh B	look	l c.	ond K	/\//b E	Dlack	Thi	rd KWh E	look	Total	IZ/M/LI	la	1	Dem	and		l Boos	Charge			evenue
VARIANCE	Energy		r KWh	Revenue	Energy	Per K		Revenue	Energy		Revenue	GWHS		Revenue	GWS or	Charge		Pavanija	Billmonths Base	_	enue		orecasts
	in GWh		arge	Revenue	in GWh	Charg		Revenue	in GWh	Charge	Revenue	GWIIS		Revenue	GVAS	KW or I		Nevellue	(in millions) Char		enue	"	necasis
Above-the-line Classes						• • • • • • • • • • • • • • • • • • • •	3-												(3-			ļ
Residential Sector	1				1														İ				$\overline{}$
Non-ETS		\$	0.00844	\$ 34.0		\$	-	\$ -		s -	s -		-	\$ 34.0		\$	- \$	-	- \$	- \$	-	\$	34.039
ETS		- \$	0.01146					\$ 0.4		0.0045105				\$ 1.3		s	- \$		- \$	- \$	-	Š	1.314
Total		- \$	-	•	-1		-			0		1	-		_	\$	- s		_	0 \$		\$	35.353
		- ş		\$ 34.		ð	_	\$ 0.42		0	\$ 0.7		•	a 33.4		ð	- 3	•		0.3	•	ð	33.333
Commercial Sector									l														
Small General		- \$	0.00912				00802		-	0		1		\$ 1.9	-	\$	- \$		- \$	- \$	-	\$	1.882
General Demand		- \$	0.00596		\$ -		00422	\$ 4.7	l	0	\$ -			\$ 12.6	-	\$	0.56 \$		- \$	- \$		\$	16.490
Large General		- \$		\$ -	1.	0 \$	-	. 0	(. (9		\$ -	-	\$	- \$		0	0	0	\$	-
Without Trans. Own.		- \$		\$ 1.		\$	-	\$ -	-	0	\$ -	1	-	\$ 1.1	-	\$	0.70 \$		- \$	- \$	-	\$	1.421
With Trans. Own.		<u>- \$</u>	0.00423	\$ 0.6		0 \$	_=	0	<u>(</u>		!			\$ 0.6	l	\$	0.70 \$	0.2	0	<u>0</u>	0	<u>\$</u>	0.817
Sub-total		- \$	-	\$ 1.6	<u> </u>	0 \$		0	<u>(</u>	0				\$ 1.6		\$	<u> </u>	0.6	<u>0</u>	<u>0</u>	<u>0</u>	\$	2.238
									l													l	
Total		- \$	-	\$ 9.8	-	\$	-	\$ 6.2	(0			-	\$ 16.1	-	\$	- \$	4.5	-	0 \$	-	\$	20.609
Industrial Sector				·								1			1								
Small Industrial		- \$	0.00540	\$ 1.0		\$ 0.0	00412	\$ 0.3	-	0	s -		-	\$ 1.3		\$	0.41 \$	0.4	(260.3) \$	- \$	-	\$	1.716
Medium Industrial	1	- \$	0.00384			\$		\$ -	- 1	0		1		\$ 2.0		\$	0.66 \$			- \$	-	š	2.933
Large Industrial Firm				•				-	l		•	1		•	1	•				•		l	
Without Trans. Own.		- \$	0.00357	\$ 0.2		\$	-	\$ -	-	0	s -	1	-	\$ 0.2		\$	0.59 \$	0.1	- \$	- \$	-	\$	0.274
With Trans. Own.		- \$	0.00357	\$ 0.6		0 \$	-	0	(•			\$ 0.6		\$	0.59 \$	0.2	0	0	0	Š	0.786
Sub-total		- S		\$ 0.8				s -		0	s -			\$ 0.8	_	\$	- S		- \$	- \$		\$	1.061
Large Industrial Interr.				•		•		•	l	-	*	1		•	1	*	,		1	*		ľ	
Without Trans. Own.		- \$	0.00357	\$ 0.7		\$	-	S -	(0			-	\$ 0.7	I -	S	0.59 \$	0.3		0 \$	_	\$	1.004
With Trans. Own.		- \$	0.00357	\$ 1.8		Š	-	\$ -	() 0				\$ 1.8	I -	\$	0.59 \$	0.6		0 \$	_	\$	2.404
Sub-total		- \$		\$ 2.5		\$	_	\$ -	1 7)		\$ 2.5		\$	- S			0 \$	-	ŝ	3.408
Total Large Industrial		- \$		\$ 3.3		0 \$	_	,	1 7) 0		í		\$ 3.3	l .	s	- S			0	0	\$	4.468
Total Large industrial		- 4	_	ų J.,	Ί	0 4	_	•	Ι `	, ,			_	φ 5.5	-		- •	1.2	ı "	Ū	·	l *	4.400
Extra Large Industrial Interruptible		- \$	(0.00000)	\$ -		0 \$	-	0	(0		0	-	\$ -	-	\$	- \$	-	0	0	0	\$	-
Total Industrial		- \$	-	\$ 6.3		\$	-	\$ 0.3	(0	(-	\$ 6.6	-	\$	- \$	2.6	-260.3	0	0	\$	9.117
Other	+				+							1			1				t	0			$\overline{}$
Municipal									l			1			1					Ü			
Without Trans. Own.		- \$	0.00397	\$ 0.5	; I	0 \$		0		0			_	\$ 0.5	Ι.	S	0.65 \$	0.2	0	0	0	s	0.683
With Trans. Own.		- \$	0.00397	\$ 0.3		0 \$		0	``			5	_	\$ 0.3	Ι.	Š	0.65	0.1	o o	0	0	ľ	0.418
Sub-total		- S		\$ 0.8		0 \$		<u>0</u>	1 6	_	1	5		\$ 0.8	I — :	\$	- S		0	0	0	ŝ	1.101
Unmetered ¹²		- \$	0.00928	\$ 0.9		0 \$	-	0	``				_	\$ 0.9	l .	S	- \$	-	0	0	0	Š	0.908
Total	- I	- \$	-	\$ 1.7		0 \$	_	0	Ì		i			\$ 1.7		\$	\$	0.3	0	0	0	\$	2.009
Total Above-the-line		- \$	-	\$ 51.9		\$	-	\$ 7.0	-	0	\$ 0.7		-	\$ 59.7	-	-	0 \$		(260.3)	0 \$	-	\$	67.088
Below-the-line Classes	+				+	-			 			 			 				 ` ´ 			H	
		_		•	1				l			1		•	l .	•	_		0	0	^	s	
GRLF and Mersey Contract		- \$	-	\$ -					l				-	\$ -		\$	- \$	-	0	0	0	١ *	-
		3.5 \$	1.22582	\$ 0.	.				l			1	3.5	\$ 0.1	1	\$	- S		0	0	0	s	0.081
LED Capital Costs Total		3.5 \$ - \$							l						:	\$ \$			0	0	0	\$	0.081
	+				1							 					- \$				U		
Total In-Province		- \$	-	\$ 52.0	-	\$	-	\$ 7.0	-	\$ -	\$ 0.7		-	\$ 59.7	-	\$	- \$	7.4	(260.3) \$	- \$	-	\$	67.169
Exports	1	- \$	-	\$ -	-	\$	-	\$ -	- 1	\$ -	\$ -		-	\$ -	-	\$	- \$	-	- \$	- \$	-	\$	-
Total Electric Revenue		- \$	-	\$ 52.0		\$		\$ 7.0		\$ -	\$ 0.7	l	-	\$ 59.7		\$	- \$	7.4	(260.3) \$	- \$		\$	67.169
3	1										_	1		_	1								
Misc. Revenues ²	1			\$ 0.3				\$ -	I		\$ -			\$ 0.3			\$			\$	-	\$	0.3
Total Revenues	1			\$ 52.3	1			\$ -	ı		\$ -	1		\$ 60.1	1		\$	-	1	\$	-	\$	67.5

⁽¹⁾ Illustrates energy for unmetered customers, as well as LED and Non-LED Streetlights (2) Per kWh charge is not applicable as the class is made up of a number of rates

1	Reque	est IR-48:
2		
3	Refer	ence DE-03-04, p. 29.
4	a)	With regard to the proposed eight-year recovery of deferred amounts, please
5		provide the Company's forecast of the deferred amounts recovered in each year of
6		the eight-year recovery period starting in 2015. Please provide all workpapers,
7		including electronic spreadsheets with cell formulas and file linkages intacts, relied
8		on to derive the annual recovery amounts.
9	b)	With regard to the proposed cap of \$110 million on deferral amounts, please
10		describe the Company's proposal for recovery of any deferrals in excess of the
11		proposed \$110 million cap.
12		
13	Respo	onse IR-48:
14		
15	(a)	Please refer to Liberty IR 39 Attachment 1, filed electronically.
16		
17	(b)	NS Power has not proposed a cap on the deferral. We have identified that if the deferral
18		repayment is to match the amount in rates for Section 21 amortization recovery and be
19		recovered over a similar eight year period, the deferral should not exceed \$110 million.
20		If the deferral exceeds \$110 million, NS Power and stakeholders should discuss whether
21		to extend the amortization period or increase the annual deferred amortization expense.

1	Reque	st IR-49:
2		
3	Refere	ence DE-03-04, p. 29.
4	a)	With regard to the statement that the "Base Cost of Fuel (BCF) will be reset in each
5		year", is the Company proposing to increase the BCF by 3% per year? If not, please
6		describe the Company's proposal for resetting the BCF in each year of the Rate
7		Stabilization Period.
8	b)	If the Company is not proposing to increase the BCF by 3% per year, please explain
9		how other components of base rates will be adjusted in each year so that the
10		increase in total base rates is no more than 3% per year.
11		
12	Respon	nse IR-49:
13		
14	(a)	No. The Company's proposal for resetting the Base Cost of Fuel for 2013 and 2014 is
15		based on the fuel forecast evidence presented in this Application. The Base Cost of Fuel
16		for each year is reflected in the revenue requirement for each year.
17		
18	(b)	The "non-fuel" component of base rates (which excludes Demand Side Mangement
19		(DSM) costs) will be set so that the increase in total rates is 3 percent in each year of the
20		Rate Stabilization Period. Both Fuel and non-fuel rates will be set to equal a total of 3
21		percent and the fuel rate is based on the amount requested in the filing.

1	Request IR-50:
2	
3	Reference DE-03-04, p. 59.
4	a) Please provide an electronic spreadsheet, with all cell formulas and file linkages
5	intact, that provides the derivation of the 2013 and 2014 forecast of biomass fuel
6	prices and cost of biomass fuel consumed at Port Hawkesbury. Please provide all
7	linked files.
8	b) Please provide all workpapers, including electronic spreadsheets with cell formulas
9	and file linkages intacts, relied on to derive the 2013 and 2014 forecast of biomass
10	fuel prices and cost of biomass fuel consumed at Port Hawkesbury.
11	
12	Response IR-50:
13	
14	Please refer to Avon IR-13.

CONFIDENTIAL (Attachment Only)

1	Request IR-51:
2	
3	Reference DE-03-04, p. 65.
4	a) Please provide an electronic spreadsheet, with all cell formulas and file linkage
5	intact, that provides the derivation of the cost data shown in Figure 4-5. Please
6	provide all linked files.
7	b) Please provide all work papers, including electronic spreadsheets with cell formula
8	and file linkages intacts, relied on to derive the cost data shown in Figure 4-5.
9	
10	Response IR-51:
11	
12	(a) Please refer to Confidential Attachment 1, filed electronically.
13	
14	(b) All cost data entered into the tables supplying this graph is sourced from the fuel forecast
15	package (OE-01A Attachment 1 (2013) and Attachment 4 (2014), and OE-02E
16	Attachment 1 (2012) of the Application). All costs are can be found on page 1, excep
17	for Biomass which can be found on page 4. Load can be found on page 2, and the expor
18	power deduction can be found on page 7.

NON-CONFIDENTIAL

1	Requ	est IR-52:
2		
3	Refer	ence DE-03-04, p. 66.
4	(a)	Please provide an electronic spreadsheet, with all cell formulas and file linkages
5		intact, that provides the derivation of the cost data shown in Figure 4-6. Please
6		provide all linked files.
7	(b)	Please provide all workpapers, including electronic spreadsheets with cell formulas
8		and file linkages intacts, relied on to derive the cost data shown in Figure 4-6.
9		
10	Respo	onse IR-52:
11		
12	(a)	Please refer to CA IR-51 Attachment 1.
13		
14	(b)	All cost data entered into the tables supplying this graph is sourced from the fuel forecast
15		(OE-01A Attachment 1 (2013) and Attachment 4 (2014), and OE-02B Attachment 1
16		(2012) of the Application). All costs can be found on page 1, except for Biomass which
17		can be found on page 4. Load can be found on page 2, and the export power deduction
18		can be found on page 7.

Date Filed: June 25, 2012 NSPI (CA) IR-52 Page 1 of 1

CONFIDENTIAL (Attachment Only)

1	Reque	st IR-53:
2		
3	Refere	ence DE-03-04, p. 69.
4	a)	Please provide an electronic spreadsheet, with all cell formulas and file linkages
5		intact, that provides the derivation of the cost data shown in Figure 4-7. Please
6		provide all linked files.
7	b)	${\bf Please\ provide\ all\ workpapers,\ including\ electronic\ spreadsheets\ with\ cell\ formulas}$
8		and file linkages intacts, relied on to derive the cost data shown in Figure 4-7.
9		
10	Respon	nse IR-53:
11		
12	(a)	Please refer to Confidential Attachment 1, filed electronically.
13		
14	(b)	All cost data entered into the tables supplying this graph is sourced from the fuel forecast
15		(OE-01A Attachment 1 (2013), and OE-02B Attachment 1 (2012) of the Application).
16		All costs can be found on page 1, except for Biomass which can be found on page 4.
17		Load can be found on page 2.

CONFIDENTIAL (Attachment Only)

1	Requ	uest IR-54:
2		
3	Refe	rence DE-03-04, p. 70.
4	a	Please provide an electronic spreadsheet, with all cell formulas and file linkages
5		intact, that provides the derivation of the cost data shown in Figure 4-8. Please
6		provide all linked files.
7	b	Please provide all workpapers, including electronic spreadsheets with cell formulas
8		and file linkages intacts, relied on to derive the cost data shown in Figure 4-8.
9		
10	Resp	oonse IR-54:
11		
12	(a)	Please refer to Confidential Attachment 1, filed electronically.
13		
14	(b)	All cost data entered into the tables supplying this graph is sourced from the fuel forecast
15		(OE-01A Attachment 4 (2014), and OE-02B Attachment 1 (2012) of the Application). All
16		costs are can be found on page 1, except for Biomass which can be found on page 4. Load
17		can be found on page 2.

1	Request IR-55:	
2		
3	Refer	ence DE-03-04, p. 74.
4	a)	Under the current FAM Plan of Administration, the next FAM audit after this
5		year's would take place in 2014. Is the Company proposing any change to this audit
6		schedule under the Rate Stabilization Plan? If so, please describe the Company's
7		proposal for the FAM audit schedule.
8	b)	With regard to the AA and BA to be effective on January 1, 2013, please describe
9		the Company's proposal for recovering or deferring the 2013 AA and BA costs
10		under the Rate Stabilization Plan.
11		
12	Response IR-55:	
13		
14	(a)	NS Power has not proposed changing the FAM audit schedule.
15		
16	(b)	The 3 percent increase on January 1, 2013, is net of the 2013 Balance Adjustment (BA),
17		which includes the 2010 FAM deferral and 2011 imbalance. All other FAM adjustments
18		(2012, 2013 and 2014) are deferred for recovery effective January 1, 2015.

1	Request IR-56:
2	
3	Reference DE-03-04, Appendix M, p. 1.
4	a) Please provide an electronic spreadsheet version of the 2013 Revenue Increase
5	Analysis, with all cell formulas and file linkages intact. Please provide all linked
6	files.
7	b) Please provide all workpapers, including electronic spreadsheets with cell formulas
8	and file linkages intacts, relied on to derive the 2013 Revenue Increase Analysis.
9	
10	Response IR-56:
11	
12	(a-b) Please refer to CA IR-46.

1	Request IR-57:
2	
3	Reference DE-03-04, Appendix M, p. 2.
4	a) Please provide an electronic spreadsheet version of the 2014 Revenue Increase
5	Analysis, with all cell formulas and file linkages intact. Please provide all linked
6	files.
7	b) Please provide all workpapers, including electronic spreadsheets with cell formulas
8	and file linkages intacts, relied on to derive the 2014 Revenue Increase Analysis.
9	
10	Response IR-57:
11	
12	(a-b) Please refer to CA IR-47.

NON-CONFIDENTIAL

1	Reque	est IR-58:
2		
3	Refer	ence DE-03-04, Appendix P, Attachment 2, p. 1.
4	a)	Please provide an electronic spreadsheet version of the 2013 Revenue Increase
5		Analysis - Rate Stabilization, with all cell formulas and file linkages intact. Please
6		provide all linked files.
7	b)	Please provide all workpapers, including electronic spreadsheets with cell formulas
8		and file linkages intacts, relied on to derive the 2013 Revenue Increase Analysis -
9		Rate Stabilization.
10	c)	With regard to the revenues shown in Column C for the "2012 FAM AA", do these
11		revenue amounts reflect the Company's current forecast of revenues to be
12		recovered in 2012 under the AA rate effective January 1, 2012? If not, please
13		explain what these revenue amounts represent.
14		
15	Respo	nse IR-58:
16		
17	(a)	Please refer to Attachment 1, filed electronically.
18		
19	(b)	Please refer to CA IR-46. The revenues in Column F in Attachment 1 were adjusted
20		within this file to reflect a 3 percent increase including FAM riders.
21		
22	(c)	The revenues in column C reflect the FAM Actual Adjustment (AA) revenues that were
23		filed as part of the 2012 FAM Compliance Filing, Appendix B. Please refer to CA IR-
24		46.

Date Filed: June 25, 2012

¹ NSPI 2012 FAM AA and BA Compliance Filing, NSUARB-NSPI-P-887(3), December 13, 2011.

Rate Classes	2012 Re	evenues		2013 Revenues	
			2013 at Current	2013 at	
			<u>Rates</u>	<u>Proposed</u>	
	2012 FAM	2012 FAM			
	AA	BA	Total	Total	2013 BA
ATL					
Residential	\$15,729,855	\$13,940,592	\$588,717,083	\$656,556,743	\$11,528,175
Small General	\$836,570	\$784,960	\$31,454,192	\$35,078,754	\$663,040
General Demand	\$9,236,101	\$9,197,989	\$275,984,112	\$307,786,600	\$7,640,244
Large General	<u>\$1,348,850</u>	<u>\$1,443,410</u>	<u>\$37,795,519</u>	<u>\$42,150,811</u>	<u>\$1,341,147</u>
Total Commercial	\$11,421,520	\$11,426,359	\$345,233,823	\$385,016,166	\$9,644,431
Small Industrial	\$834,757	\$876,178	\$28,459,582	\$31,739,066	\$827,567
Medium Industrial	\$1,569,891	\$1,659,488	\$47,959,530	\$53,486,053	\$1,564,646
Large Industrial - Firm	\$721,583	\$796,880	\$18,598,529	\$20,592,922	\$747,144
Large Industrial - Interruptible	\$2,153,715	\$2,378,457	\$55,222,023	\$61,734,196	\$2,314,922
Large Industrial (Total)	\$2,875,298	\$3,175,337	\$73,820,552	\$82,327,118	\$3,062,066
ELI 2PT - RTP	<u>\$1,205,161</u>	<u>\$1,671,342</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Industrial	\$6,485,107	\$7,382,345	\$150,239,663	\$167,552,237	\$5,454,279
Municipal	\$665,963	\$716,472	\$18,286,843	\$20,394,092	\$525,575
<u>Unmetered</u>	<u>\$365,351</u>	<u>\$422,941</u>	<u>\$22,338,108</u>	<u>\$24,633,382</u>	<u>\$403,570</u>
Total Other	\$1,031,314	\$1,139,413	\$40,624,951	\$45,027,474	\$929,146
Total ATL Classes	\$34,667,797	\$33,888,708	\$1,124,815,521	\$1,254,152,619	\$27,556,031
BTL					
GRLF	\$0	\$0	\$1,094,660	\$1,094,660	
ELI 2P-RTP (debits & credits only)					
Mersey Additional Energy	\$0	\$419,451	\$10,282,532	\$10,282,532	\$290,429
Bowater Mersey	\$0	\$0	\$9,934,827	\$9,934,827	
<u>LRT</u>			\$21,183,202	\$21,183,202	\$1,330,573
Total BTL Classes	\$0	\$419,451	\$42,495,221	\$42,495,221	\$1,621,002
LED SL Capital Related Costs	\$0	\$0	\$1,565,170	\$1,962,839	\$0
LED SL LTC					
Total LED	\$0	\$0	\$1,565,170	\$1,962,839	\$0
In Province Total	\$34,667,797	\$34,308,159	\$1,168,875,912	\$1,298,610,679	\$29,177,033
Export	\$0	\$0	\$1,806,823	\$1,806,823	\$0
Total Electric Sales	\$34,667,797	\$34,308,159	\$1,170,682,735	\$1,300,417,502	\$29,177,033
Losses					
Misc. Revenue\Export Losses	\$0	\$0	\$21,959,249	\$22,582,498	\$0
Losses	1	30	+= :,000,= 10	ţ,55 , .50	-
Total	\$0	\$0	\$21,959,249	\$22,582,498	\$0
	1	, ,	, , , , , , , , ,	, , , , , , , , ,	***
Total Revenue\System					
Requirement	\$34,667,797	\$34,308,159	\$1,192,641,983	\$1,323,000,000	\$29,177,033

		2013 Revenue at							ASL ANAL I	0.0 147	TIL OIAD	LILATIO							
1 Rate Classes	2013 Sales (GWh's)	current rates before cost adjustment clauses	2012 FAM AA	2012 FAM BA	Revenue at current rates including 2012 AA/BA	Before F	l Revenue: Riders and Stabilizatio	with		AA Com	ponent			BA Com	ponent			nue reflectiv	
2 Columns	Α	В	С	D	E	F	G	Н	ı	J	K	L	M	N	0	Р	Q	Ŕ	S
3	,	_		_	_	Amount	Increase	Increase (%) over Total Cost of Power	2012 Amount	2013 Amount	Variance	Increase (%) over Total Cost of Power	2012 Amount	2013 Amount	Variance	Increase (%) over Total Cost of Power	Amount	Variance	Increase (%) over Total Cost of Power
4 ATL																			
5 Residential	4,273.2	\$588,717,083	\$15,729,855	\$13,940,592	\$618,387,531	\$625,410,981	\$36,693,898	5.9%	\$15,729,855	\$0	(\$15,729,855)	-2.5%	\$13,940,592	\$11,528,175	(\$2,412,417) -0.4%	\$636,939,157	\$18,551,626	3.0%
7 Small General	231.3	\$31,454,192	\$836,570	\$784,960	\$33,075,722	\$33,404,954	\$1,950,762	5.9%	\$836,570	\$0	(\$836,570)	-2.5%	\$784,960	\$663,040	(\$121,920	-0.4%	\$34,067,994	\$992,272	3.0%
8 General Demand	2,435.3	\$275,984,112	\$9,236,101	\$9,197,989	\$294,418,202	\$295,610,504	\$19,626,392	6.7%	\$9,236,101	\$0	(\$9,236,101)	-3.1%	\$9,197,989	\$7,640,244	(\$1,557,745	-0.5%	\$303,250,748	\$8,832,546	3.0%
9 Large General	396.3	\$37,795,519	\$1,348,850	\$1,443,410	\$40,587,779	\$40,464,264	\$2,668,746	<u>6.6%</u>	\$1,348,850	<u>\$0</u>	(\$1,348,850)	<u>-3.3%</u>	\$1,443,410	\$1,341,147	(\$102,262	<u>-0.3%</u>	\$41,805,412	\$1,217,633	3.0%
Total Commercial	3,062.9	\$345,233,823	\$11,421,520	\$11,426,359	\$368,081,702	\$369,479,722	\$24,245,899	6.6%	\$11,421,520		(\$11,421,520)		\$11,426,359	\$9,644,431	(\$1,781,928		\$379,124,153	\$11,042,451	3.0%
12 Small Industrial	258.2	\$28,459,582	\$834,757	\$876,178	\$30,170,517	\$30,248,065	\$1,788,484	5.9%	\$834,757	\$0	(\$834,757)	-2.8%	\$876,178	\$827,567	(\$48,612	-0.2%	\$31,075,632	\$905,115	3.0%
3 Medium Industrial	498.8	\$47,959,530	\$1,569,891	\$1,659,488	\$51,188,909	\$51,159,930	\$3,200,400	6.3%	\$1,569,891	\$0	(\$1,569,891)	-3.1%	\$1,659,488		(\$94,842		\$52,724,577	\$1,535,667	3.0%
4 Large Industrial - Firm	224.8	\$18,598,529	\$721,583	\$796,880	\$20,116,992	\$19,860,991	\$1,376,131	6.8%	\$721,583	\$0	(\$721,583)	-3.6%	\$796,880	\$747,144	(\$49,736)		\$20,608,135	\$491,143	2.4%
5 Large Industrial - Interruptible	696.6	\$55,222,023	\$2,153,715	\$2,378,457	\$59,754,194	\$59,344,265	\$4,009,876	6.7%	\$2,153,715	<u>\$0</u>	(\$2,153,715)	-3.6%	\$2,378,457	\$2,314,922	(\$63,535)	<u>-0.1%</u>	\$61,659,187	\$1,904,992	3.2%
16 Total Large Industrial	921.4	\$73,820,552	\$2,875,298	\$3,175,337	\$79,871,186	\$79,205,256	\$5,384,705	6.7%	\$2,875,298	\$0	(\$2,875,298)	-3.6%	\$3,175,337	\$3,062,066	(\$113,271		\$82,267,322	\$2,396,136	3.0%
17 <u>ELI 2PT - RTP*</u>	0.0	<u>\$0</u>	\$0	<u>\$0</u>	\$0	<u>\$0</u>	\$0	N/A	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	N/A	\$0	\$0	<u>\$0</u>	•	<u>\$0</u>	<u>\$0</u>	N/A
8 Total Industrial	1,678.4	\$150,239,663	\$5,279,946	\$5,711,003	\$161,230,612	\$160,613,2 <u>52</u>	\$10,373,588	6.4%	\$5,279,946	\$0	(\$5,279,946)	-3.3%	\$5,711,0 <mark>03</mark>	\$5,454,279	(\$256,724		\$166,067,531	\$4,836,918	
20 Municipal	192.6	\$18,286,843	\$665,963	\$716,472	\$19,669,277	\$19,740,844	\$1,454,001	7.4%	\$665,963	\$0	(\$665,963)	-3.4%	\$716.472	\$525,575	(\$190,896	-1.0%	\$20,266,420	\$597,143	3.0%
21 Unmetered	104.4	\$22,338,108	\$365,35 <u>1</u>	\$422,941	\$23,126,401	\$23,416,622	\$1,078,514	4.7%	\$365,351	<u>\$0</u>	(\$365,351)	-1.6%	\$422,941	\$403,570	(\$19,371	,	\$23,820,193	\$693,792	3.0%
Total Other	297.0	\$40,624,951	\$1,031,314	\$1,139,413	\$42,795,678	\$43,157,467	\$2,532,516	5.9%	\$1,031,314	\$0	(\$1,031,314)		\$1,139,413		(\$210,267		\$44,086,613	\$1,290,935	
Total ATL Classes	9,311.5	\$1,124,815,521	\$33,462,635	\$32,217,367	\$1,190,495,523	\$1,198,661,422	\$73,845,902	6.2%	\$33,462,635	\$0	(\$33,462,635)	-2.8%	\$32,217,367	\$27,556,031	(\$4,661,336	-0.4%	\$1,226,217,453	\$35,721,930	3.0%
26 BTL (Electric)																			
27 GRLF	18.8	\$1,094,660	\$0	\$0	\$1,094,660	\$1,094,660	\$0	0.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,094,660	\$0	0.0%
28 Mersey Additional Energy	178.9	\$10,282,532	\$0	\$419,451	\$10,701,983	\$10,282,532	\$0	0.0%	\$0	\$0	\$0	0.0%	\$419,451	\$290,429	(\$129,022	-1.2%	\$10,572,961	(\$129,022)	-1.2%
LRT	322.1	\$21,183,202	\$879,406	\$1,219,578	\$23,282,186	\$21,183,202	\$0	0.0%	\$879,406	\$0	(\$879,406)	-3.8%	\$1,219,578	\$1,330,573	\$110,995	0.5%	\$22,513,775	(\$768,411)	-3.3%
29 Bowater Mersey	<u>189.0</u>	\$9,934,827	<u>\$0</u>	\$0	\$9,934,827	\$9,934,827	<u>\$0</u>	0.0%	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%	\$9,934,827	<u>\$0</u>	0.0%
Total BTL (Electric) Classes	708.8	\$42,495,221	\$879,406	\$1,639,029	\$45,013,656	\$42,495,221	\$0	0.0%	\$879,406	\$0	(\$879,406)	-2.0%	\$1,639,029	\$1,621,002	(\$18,027		\$44,116,223	(\$897,433)	
32 LED SL Capital Costs** 33 34		\$1,565,170	\$0	\$0	\$1,565,170	\$1,612,125	\$46,955	3.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,612,125	\$46,955	3.0%
In Province Total	10,020.3	\$1,168,875,912	\$34,342,042	\$33,856,395	\$1,237,074,349	\$1,242,768,768	\$73,892,857	6.0%	\$34,342,042	\$0	(\$34,342,042)	-2.8%	\$33,856,395	\$29,177,033	(\$4,679,363)	-0.4%	\$1,271,945,801	\$34,871,452	2.8%
Export	28.9	\$1,806,823	\$0	\$0	\$1,806,823	\$1,806,823	\$0	0.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,806,823	\$0	0.0%
78 19 Total Electric Sales	10,049.2	\$1,170,682,735	\$34,342,042	\$33,856,395	\$1,238,881,172	\$1,244,575,591	\$73,892,857	6.0%	\$34,342,042	\$0	(\$34,342,042)	-2.8%	\$33,856,395	\$29,177,033	(\$4,679,363	-0.4%	\$1,273,752,624	\$34,871,452	2.8%
.0 .1 Misc Revenue	701.7	\$21,959,249	\$0	\$0	\$21,959,249	\$22,315,097	\$355,849	1.6%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$22,315,097	\$355,849	1.6%
3 Grand Total	10,750.9	\$1,192,641,983	\$34,342,042	\$33,856,395	\$1,260,840,421	\$1,266,890,689	\$74,248,705	5.9%	\$34,342,042	\$0	(\$34,342,042)	-2.7%	\$33,856,395	\$29,177,033	(\$4,679,363	-0.4%	\$1,296,067,721	\$35,227,301	2.8%

^{46 *} The 2012 FAM AA/BA Figures have been adjusted to reflect the 2013 LRT Load 47 **LED Capital Costs will be updated at the time of the capital work order

1	Request IR-59:	
2		
3	Reference DE-03-04, Appendix P, Attachment 2, p. 2.	
4	a) Please provide an electronic spreadsheet version of the 2014 Revenue Increa	se
5	Analysis - Rate Stabilization, with all cell formulas and file linkages intact. Plea	se
6	provide all linked files.	
7	b) Please provide all workpapers, including electronic spreadsheets with cell formula	as
8	and file linkages intacts, relied on to derive the 2014 Revenue Increase Analysis	_
9	Rate Stabilization.	
10		
11	Response IR-59:	
12		
13	(a) Please refer to Attachment 1, filed electronically.	
14		
15	(b) Please refer to CA IR-47 and Attachment 2, filed electronically.	

Rate Classes		2013 Revenues			2014 Revenues	
	2013 at Current Rates	2013 at Proposed Rates				
	2013 at Current Nates	2013 at 1 Toposed Nates				
			0040 BA	0044 + 0 + 10 +	2014 at Current Rates -	0044 (B) (B)
	Total	Total	2013 BA	2014 at Current Rates	Rate Stablization	2014 at Proposed Rates
ATL						
Residential	\$588,717,083	\$656,556,743	\$11,528,175	\$654,440,059	\$623,421,599	\$689,767,669
Small General	\$31,454,192	\$35,078,754	\$663,040	\$34,808,029	\$33,148,114	\$36,687,017
General Demand	\$275,984,112	\$307,786,600	\$7,640,244	\$305,474,364	\$293,286,628	\$321,964,307
Large General	\$37,795,519	<u>\$42,150,811</u>	<u>\$1,341,147</u>	<u>\$41,426,211</u>	\$39,770,145	\$43,662,457
Total Commercial	\$345,233,823	\$385,016,166	\$9,644,431	\$381,708,605	\$366,204,888	\$402,313,781
Small Industrial	\$28,459,582	\$31,739,066	\$827,567	\$31,779,026	\$30,276,493	\$33,494,503
Medium Industrial	\$47,959,530	\$53,486,053	\$1,564,646	\$54,358,393	\$51,945,620	\$57,292,737
Large Industrial - Firm	\$18,598,529	\$20,592,922	\$747,144	\$20,861,588	\$20,121,152	\$21,922,990
Large Industrial - Interruptible	\$55,222,023	\$61,734,196	\$2,314,922	\$61,510,900	\$59,131,221	\$64,921,418
Large Industrial (Total)	\$73,820,552	\$82,327,118	\$3,062,066	\$82,372,488	\$79,252,373	\$86,844,408
ELI 2PT - RTP	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		\$0
Total Industrial	\$150,239,663	\$167,552,237	\$5,454,279	\$168,509,908	\$161,474,486	\$177,631,648
Municipal	\$18,286,843	\$20,394,092	\$525,575	\$20,382,352	\$19,730,300	\$21,482,620
<u>Unmetered</u>	<u>\$22,338,108</u>	\$24,633,382	<u>\$403,570</u>	<u>\$23,080,853</u>	<u>\$21,940,358</u>	\$23,989,269
Total Other	\$40,624,951	\$45,027,474	\$929,146	\$43,463,205	\$41,670,658	\$45,471,889
Total ATL Classes	\$1,124,815,521	\$1,254,152,619	\$27,556,031	\$1,248,121,777	\$1,192,771,631	\$1,315,184,988
BTL						
GRLF	\$1,094,660	\$1,094,660		\$1,071,642	\$1,071,642	\$1,071,642
ELI 2P-RTP (debits & credits only)	¥ 1,00 1,000	+ 1,00 1,000		* * * * * * * * * * * * * * * * * * *	¥ 1,01 1,0 1	+1,511,51
Mersey Additional Energy	\$10,282,532	\$10,282,532	\$290,429	\$10,241,381	\$10,241,381	\$10,241,381
Bowater Mersey	\$9,934,827	\$9,934,827		\$9,782,311	\$9,782,311	\$9,782,311
<u>LRT</u>	\$21,183,202	\$21,183,202	\$1,330,573	\$21,856,349	\$21,856,349	\$21,856,349
Total BTL Classes	\$42,495,221	\$42,495,221	\$1,621,002	\$42,951,683	\$42,951,683	\$42,951,683
LED SL Capital Related Costs	\$1,565,170	\$1,962,839	\$0	\$4,259,866	\$3,498,726	\$4,340,815
LED SL LTC	\$1,000,110	\$1,002,000	**	\$ 1,200,000	\$0,100,120	\$ 1,0 10,0 10
Total LED	\$1,565,170	\$1,962,839	\$0	\$4,259,866	\$3,498,726	\$4,340,815
In Province Total	\$1,168,875,912	\$1,298,610,679	\$29,177,033	\$1,295,333,326	\$1,239,222,040	\$1,362,477,486
Export	\$1,806,823	\$1,806,823	\$0	\$1,943,419	\$1,943,419	\$1,943,419
•						
Total Electric Sales	\$1,170,682,735	\$1,300,417,502	\$29,177,033	\$1,297,276,745	\$1,241,165,459	\$1,364,420,905
Losses	_					
Misc. Revenue\Export Losses	\$21,959,249	\$22,582,498	\$0	\$23,145,757	\$22,871,177	\$23,479,095
Losses	#04.050.040	#00 F00 400	**	600 445 757	MOO 074 177	MOO 470 005
Total	\$21,959,249	\$22,582,498	\$0	\$23,145,757	\$22,871,177	\$23,479,095
Total Revenue\System Requirement	\$1,192,641,983	\$1,323,000,000	\$29,177,033	\$1,320,422,502	\$1,264,036,636	\$1,387,900,000
	_					

					1	2014 REVENUE IN			IVAIL			014				1			
		2014 Revenue at current rates before	2013		Revenue at current	Proposed R													
	2014 Sales	cost adjustment	FAM		rates including 2013	Before Rider		Rate									2014 Revenue r	eflective of a	III FAM
1 Rate Classes	(GWh's)	clauses	AA	2013 FAM BA	BA	Stab	ilization		/	AA Co	mpone	ent		BA Co	mponent		com	ponents	
2 Columns	Α	В	С	D	E	F	G	H Increase	I	J	K	L Increase	M	N	0	P	Q	R	S Increase
								(%) over	2013	2014		(%) over		2014		(%) over			(%) over
3						Amount	Increase	of Power	Amount	Amount	Variance	of Power	2013 Amount	Amount	Variance	of Power	Amount	Variance	of Power
4 ATL 5 Residential	4,257.2	\$623,421,599	\$0	\$11,528,175	\$634,949,774	\$653,998,267	\$30,576,668	4.8%	\$0	\$0	\$0	0.0%	\$11,528,175	\$0	(\$11,528,175)	-1.8%	\$653,998,267	\$19,048,493	3.0%
7 Small General	229.4	\$33,148,114	\$0	\$663,040	\$33,811,154	\$34,825,489	\$1,677,374	5.0%	\$0	\$0	\$0	0.0%	\$663,040	\$0	(\$663,040)	-2.0%	\$34,825,489	\$1,014,335	3.0%
8 General Demand	2,433.0	\$293,286,628	\$0		. , ,	\$309,954,678	\$16,668,050	5.5%	\$0	\$0	\$0	0.0%	\$7,640,244	\$0	(\$7,640,244)		\$309,954,678	\$9,027,806	
9 <u>Large General</u>	<u>387.0</u>	\$39,770,145	<u>\$0</u>	\$1,341,147		\$42,344,632	\$2,574,486	6.3%	<u>\$0</u>	<u>\$0</u>	\$0	0.0%	<u>\$1,341,147</u>	<u>\$0</u>	(\$1,341,147)		\$42,344,632	\$1,233,339	3.0% 3.0 %
0 Total Commercial	3,049.4	\$366,204,888	\$0	\$9,644,431	\$375,849,319	\$387,124,799	\$20,919,911	5.6%	\$0	\$0	\$0	0.0%	\$9,644,431	\$0	(\$9,644,431)	-2.6%	\$387,124,799	\$11,275,480	3.0%
2 Small Industrial	260.3	\$30,276,493	\$0	\$827,567	31,104,059	\$32,037,181	\$1,760,688	5.7%	\$0	\$0	\$0	0.0%	\$827,567	\$0	(\$827,567)	-2.7%	\$32,037,181	\$933,122	3.0%
3 Medium Industrial	512.8	\$51,945,620	\$0	\$1,564,646	\$53,510,267	\$55,115,575	\$3,169,954	5.9%	\$0	\$0	\$0	0.0%	\$1,564,646	\$0	(\$1,564,646)	-2.9%	\$55,115,575	\$1,605,308	
4 Large Industrial - Firm	228.7	\$20,121,152	\$0		\$20,868,296	\$21,434,038	\$1,312,886	6.3%	\$0	\$0	\$0	0.0%	\$747,144	\$0	(\$747,144)	-3.6%	\$21,434,038	\$565,742	2.7%
5 Large Industrial - Interruptible	<u>693.1</u>	\$59,131,221	<u>\$0</u>	\$2,314,922		\$63,349,834	\$4,218,612	6.9%	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%	<u>\$2,314,922</u>	<u>\$0</u>	<u>(\$2,314,922)</u>	<u>-3.8%</u>	<u>\$63,349,834</u>	\$1,903,691	<u>3.19</u>
6 Total Large Industrial	921.8	\$79,252,373	\$0		\$82,314,438	<u>\$84,783,872</u>	<u>\$5,531,499</u>	6.7%	\$0	\$0	\$0	0.0%	\$3,062,066	\$0	(\$3,062,066)	-3.7%	\$84,783,872	\$2,469,433	
7 <u>ELI 2PT - RTP*</u>	0.0	<u>\$0</u>	\$0	<u>\$0</u>		<u>\$0</u>	<u>\$0</u>	N/A	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	N/A	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	N/A	<u>\$0</u>	<u>\$0</u>	<u>N//</u>
8 Total Industrial	1,694.8	\$161,474,486	\$0	\$5,454,279	\$166,928,765	\$171,936,627	\$10,462,142	6.3%	\$0	\$0	\$0	0.0%	\$5,454,279	\$0	(\$5,454,279)	-3.3%	\$171,936,627	\$5,007,863	3.0%
0 Municipal	191.7	\$19,730,300	\$0		\$20,255,876	\$20,863,552	\$1,133,252	5.6%	\$0	\$0	\$0	0.0%	\$525,575	\$0	(\$525,575)		\$20,863,552	\$607,676	
1 Unmetered	<u>97.8</u>	<u>\$21,940,358</u>	<u>\$0</u> \$0	\$403,570		\$23,014,246	\$1,073,888	4.8% 5.2%	<u>\$0</u> \$0	\$0	\$0	0.0%	\$403,570	<u>\$0</u>	(\$403,570)	<u>-1.8%</u>	\$23,014,246	<u>\$670,318</u>	3.0% 3.0 %
Total Other	289.5	\$41,670,658	\$0	\$929,146	\$42,599,804	\$43,877,798	\$2,207,140	5.2%	\$0	\$0	\$0	0.0%	\$929,146	\$0	(\$929,146)	-2.2%	\$43,877,798	\$1,277,994	3.0%
4 Total ATL Classes	9,291.0	\$1,192,771,631	\$0	\$27,556,031	\$1,220,327,662	\$1,256,937,492	\$64,165,861	5.3%	\$0	\$0	\$0	0.0%	\$27,556,031	\$0	(\$27,556,031)	-2.3%	\$1,256,937,492	\$36,609,830	3.0%
6 BTL (Electric)																			
7 GRLF	18.8	\$1,071,642	\$0			\$1,071,642	\$0	0.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,071,642	\$0	
8 Mersey Additional Energy	178.9	\$10,241,381	\$0		+ -/ /-	\$10,241,381	\$0	0.0%	\$0	\$0	\$0	0.0%	\$290,429	\$0	(\$290,429)		\$10,241,381	(\$290,429)	
LRT	322.1	\$21,856,349	\$0			\$21,856,349	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,330,573	\$0	(\$1,330,573)	-5.7%	\$21,856,349	(\$1,330,573)	
9 Bowater Mersey	189.0	\$9,782,311	<u>\$0</u> \$0	\$0		\$9,782,311	<u>\$0</u>	0.0%	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%	\$9,782,311	<u>\$0</u>	0.0%) -3.6%
O Total BTL (Electric) Classes	708.8	\$42,951,683	\$0	\$1,621,002	2 \$44,572,685	\$42,951,683	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,621,002	\$0	(\$1,621,002)	-3.6%	\$42,951,683	(\$1,621,002)) -3.6%
LED SL Capital Costs**		\$3,498,726	\$0	\$0	\$3,498,726	\$3,603,688	\$104,962	3.0%	\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A	\$3,603,688	\$104,962	3.0%
3																			
In Province Total	9,999.8	\$1,239,222,040	\$0	\$29,177,033	\$1,268,399,073	\$1,303,492,862	\$64,270,822	5.1%	\$0	\$0	\$0	0.0%	\$29,177,033	\$0	(\$29,177,033)	-2.3%	\$1,303,492,862	\$35,093,790	2.8%
7 Export	29.5	\$1,943,419	\$0	\$0	\$1,943,419	\$1,943,419	\$0	0.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,943,419	\$0	0.0%
8 9 Total Electric Sales	10,029.3	\$1,241,165,459	\$0	\$29,177,033	\$1,270,342,492	\$1,305,436,281	\$64,270,822	5.1%	\$0	\$0	\$0	0.0%	\$29,177,033	\$0	(\$29,177,033)	-2.3%	\$1,305,436,281	\$35,093,790	2.8%
1 Misc Revenue	710.6	\$22,871,177	\$0	\$0	\$22,871,177	\$23,190,143	\$318,966	1.4%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$23,190,143	\$318,966	1.4%
2 3 Grand Total	10,739.9	\$1,264,036,636	\$0	\$29,177,033	\$1,293,213,669	\$1,328,626,424													2.7%

<sup>44 45
46 *</sup> The figures for LRT have been adjusted to reflect the correct load
47 **LED Capital Costs will be updated at the time of the capital work order

Appendix 6

Proof of Revenue

2014 Current Tariffs				Sec	ond KWh	Block	Thi	rd KWh	Block	Total Energ	ЗУ		Demand			Base (Charge		PRES	SENT
	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue		Revenue	GWS or GVAS	Charge per KW or KVA	Revenue	Billmonths (in millions)	Base	Rev	venue	RAT	
Above-the-line Classes	-	oa.go		•	0a. g0			ona.go							(o g.			201	
Residential Sector	İ			Ti Ti											i e					
Non-ETS	4,031.9	\$ 0.13511	\$ 544	.7	\$ -	\$ -	-	\$ -	\$ -	4,031.9	\$ 544.7	-	\$ -	\$ -	5.1	\$	10.83 \$	55.4	\$	600.1
ETS	14.4	\$ 0.17603	\$ 2	2.5 50.3	\$ 0.13511	\$ 6.8	160.6	\$ 0.06928	\$ 11.1	225.3	\$ 20.5		\$ -	\$ -	0.1	\$	18.82 \$	2.8	\$	23.3
Total	4,046.3		\$ 547	.3 50.3	3	\$ 6.79	160.6		\$ 11.1	4,257.2	565.2	-		\$ -	5.3	3	\$	58.23	\$	623.4
Commercial Sector																				
Small General	39.3	\$ 0.14307	\$ 5	6.6 190.0	0.12587	\$ 23.9	-		\$ -	229.4	\$ 29.5	-	\$ -	\$ -	0.3	\$	12.65 \$	3.6	\$	33.1
General Demand	1,316.0	\$ 0.10608	\$ 139	1,117.0	\$ 0.07505	\$ 83.8	-		\$ -	2,433.0	223.4	7.0	\$ 9.935	\$ 69.9	-	\$	- \$	-	\$	293.3
Large General																				
Without Trans. Own.	249.7										18.8	0.5							\$	25.3
With Trans. Own.	137.2									137.2		0.3	\$ 12.206	\$ 4.1					\$	14.4
Sub-total	387.0	-	\$ 29	1.2						387.0	\$ 29.2	0.9		\$ 10.6					\$	39.8
Total	1,742.3		\$ 174	.4 1,307.1	l	\$ 107.8				3,049.4	282.1	7.9		\$ 80.5	0.3	3	\$	3.6	\$	366.2
Industrial Sector															i					
Small Industrial	176.8	\$ 0.09529	\$ 16	83.5	\$ 0.07278	\$ 6.1				260.3	22.9	1.0	\$ 7.285	\$ 7.4	260.3	3			\$	30.3
Medium Industrial	512.8									512.8		1.4							\$	51.9
Large Industrial Firm	1			1								l .	-		1				I .	
Without Trans. Own.	54.1	\$ 0.06799	\$ 3	3.7						54.1	3.7	0.1	\$ 11.177	\$ 1.6	1				\$	5.2
With Trans. Own.	174.6	\$ 0.06799	\$ 11	.9						174.6	11.9	0.3	\$ 10.857	\$ 3.0					\$	14.9
Sub-total	228.7		\$ 15	i.5						228.7	15.5	0.4		\$ 4.6					\$	20.1
Large Industrial Interr.																				
Without Trans. Own.	197.8	\$ 0.06799	\$ 13	3.4						197.8	13.4	0.5	\$ 7.747	3.9					\$	17.4
With Trans. Own.	495.3	\$ 0.06799								495.3		1.1	\$ 7.427	8.1					\$	41.7
Sub-total	693.1		\$ 47	'.1						693.1	\$ 47.1	1.6		12.0					\$	59.1
Total Large Industrial	921.8		\$ 62	2.7					1	921.8	62.7	2.0		\$ 16.6	l				\$	79.2
ELI 2P-RTP		\$ 0.06737	\$ -	_							-	2.7	\$ -	\$ -		\$ 20,	700.00 \$	-	\$	-
Total Industrial	1,611.4		\$ 114	.5 83.49)	\$ 6.1				1,694.8	\$ 120.5	7.2		\$ 40.9	260.	3		0.0	\$	161.5
Other				i																
Municipal																				
Without Trans. Own.	117.7			3.4						117.7		0.3							\$	12.3
With Trans. Own.	74.1	\$ 0.07133		i.3						74.1		0.2	\$ 11.45 <u>5</u>	\$ 2.2					\$	7.4
Sub-total	191.7		\$ 13							191.7		0.5		\$ 6.1					\$	19.7
Unmetered ¹²	97.8	\$ 0.22431									<u>21.9</u>								\$	21.9
Total	289.5		\$ 35	.6			<u> </u>			289.5	35.6	0.5		\$ 6.1	 				\$	41.7
Total Above-the-line	7,689.5		\$ 871	.8 1,440.9)	\$ 120.6	160.6		\$ 11.1	9,291.0	1,003.5	15.6		\$ 127.4	265.8	3	\$	61.8	\$	1,192.8
Below-the-line Classes																				
GRLF	18.8	\$ 0.05696	\$ 1	.1						18.8	\$ 1.1				1				\$	1.1
Mersey Additional Energy	178.9										10.2				1				\$	10.2
Mersey Contract	189.0			.8						189.0					1				s	9.8
LRT	322.1										\$ 21.9	I			1				l š	21.9
GRLF, AE, and Mersey Contract	708.8									708.8									\$	43.0
LED Capital Costs				3.5																3.5
Total	708.8		\$ 46							708.8									١	3.5 46.5
Total In-Province	8,398.3		\$ 918	1	1	\$ 120.6	160.6		\$ 11.1	9,999.8		15.6		\$ 127.4	265.8		\$	61.8	\$ 1	1,239.2
	· ·		-	1 '	•	ψ 120.0	100.0		ψ 11.1	1 '	. ,	13.0		¥ 121.4	203.0	,	Ą	01.0	["	-
Exports	29.5	\$ 0.06583	\$ 1	.9						29.5	1.9	I			1				\$	1.9
Total Electric Revenue	8,427.8		\$ 920	.1 1,440.9	<u> </u>	\$ 120.6	160.6		\$ 11.1	10,029.3	\$ 1,051.9	15.6		\$ 127.4	265.8		\$	61.8	\$ 1	1,241.2
2																				
Misc. Revenues ²	1		\$ 22								22.9				1				\$	22.9
			\$ 943								\$ 1,074.8									

⁽¹⁾ Illustrates energy for unmetered customers, as well as LED and Non-LED Streetlights

⁽²⁾ Per kWh charge is not applicable as the class is made up of a number of rates

Appendix 6

Proof of Revenue

2014 Proposed Tariffs		First KWh	Plock		8000	nd KWh	Dlook	Thi	d KWh Blo	nok	Total KWI	J.	1	Demand			2000	harge		- BROE	DOSED
2014 Proposed Tarilis		Per KWh				Per KWh	Revenue			evenue	GWHS	Revenue	GWS or		Davanua		Base C	-	enue		POSED ATES
	Energy in GWh	Charge	Revenue		Energy in GWh	Charge	Revenue		Charge K	evenue	GWHS	Revenue	GVAS	Charge per KW or KVA	Revenue		Charge		enue		ECAST
Above-the-line Classes		Onlarge			0	Onlarge			Ollarge				0170	KW OI KVA		(III IIIIIIIIIII)	Citalge				014
Residential Sector	_															<u> </u>					717
Domestic Service	4 031	.9 \$ 0.1424°	. \$	574.2							4,031.9	\$ 574.2				5.1	\$	10.83 \$	55.4	s	629.6
Domestic Service Time of Day		.4 \$ 0.18596		2.7	50.3	\$ 0.14241	\$ 7.2	160.6	0.07318 \$	11.8	225.3		1			0.1		18.82 \$	2.8	Š	24.4
Total	4.046		<u> </u>	576.9	50.3	<u> </u>	\$ 7.16	160.6		11.8			1			5.3	<u> </u>	\$	58.2	\$	654.0
	4,040	.ა	ð.	3/6.9	50.5		\$ 7.10	100.0	· ·	11.0	4,257.2	\$ 393.6				5.3		ð	30.2	ð	034.0
Commercial Sector																					
Small General		.3 \$ 0.1512		5.9		\$ 0.13303					229.4		l			0.3	\$	12.65 \$	3.6	\$	34.8
General	1,316	.0 \$ 0.1121	\$	147.5	1,117.0	\$ 0.07931	\$ 88.6				2,433.0	\$ 236.1	7.0	\$ 10.500	\$ 73.8					\$	310.0
Large General	0.40	7 6 0.0000		00.0							040.7	•			•					l .	
Without Trans. Own.		.7 \$ 0.08022		20.0				l			249.7		0.5							•	27.0
With Trans. Own.	137		2 \$	11.0 31.0							137.2	\$ 11.0	0.3	\$ 13.014	\$ 4.4					\$	15.4 42.3
Sub-total	387	.0	\$	31.0							387.0	\$ 31.0	0.9		\$ 11.3					<u> </u>	42.3
Total	1,742	.3	\$	184.5	1,307.1		\$ 113.9				3,049.4	\$ 298.4	7.9		\$ 85.1	0.3		\$	3.6	\$	387.1
Industrial Sector	-		•									•									
Small Industrial	176	.8 \$ 0.10083	s	17.8	83.5	\$ 0.07701	\$ 6.4				260.3	\$ 24.3	1.0	\$ 7.709	\$ 7.8	1				•	32.0
Medium Industrial		.8 \$ 0.07233		37.1	03.5	ψ U.U//UI	ψ 0.4				512.8		1.4			1				ľ	55.1
Large Industrial Firm	312	.υ ψ υ.υτ23	Ψ	31.1	I			I			312.0	ψ 31.1	1.4	ψ 1∠. 4 0/	ψ 10.0	1				ľ	33.1
Without Trans. Own.	54	.1 \$ 0.0724	\$	3.9	I			I			54.1	\$ 3.9	0.1	\$ 11.903	\$ 1.7	1				•	5.6
With Trans. Own.	174			12.6	l						174.6	\$ 12.6	0.1			1				Š	15.9
Sub-total	228		\$	16.6							228.7	\$ 16.6	0.4	Ψ 11.000	\$ 4.9					\$	21.4
Large Industrial Interruptible	220	.,	Ψ	10.0							220.7	ψ 10.0	0.4		Ψ 4.5					1*	
Without Trans. Own.	197	.8 \$ 0.0724°	\$	14.3							197.8	\$ 14.3	0.5	\$ 8.473	\$ 4.3					s	18.6
With Trans. Own.	495			35.9							495.3	\$ 35.9	1.1	\$ 8.153	\$ 8.8					Š	44.7
Sub-total	693		\$	50.2							693.1	\$ 50.2	1.6	0.100	\$ 13.2					ŝ	63.3
Total Large Industrial	921										921.8		I							[]	84.8
lotal Large industrial	921	.8	\$	66.7							921.8	\$ 66.7	2.0		\$ 18.0					,	84.8
Extra Large Industrial Interruptible	-	\$ 0.06737	\$	-							-	\$ -	2.7	\$ -	\$ -	-	\$ 2	20,700 \$	-	\$	-
Total Industrial	1,611	.4	\$	121.7	83.5		\$ 6.4				1,694.8	\$ 128.1	7.2		\$ 43.8	-		\$	-	\$	171.9
	<u> </u>				ļ											ļ					
Other													1								
Municipal		7 0 00754									4477	•								l .	40.0
Without Trans. Own.		.7 \$ 0.0754		8.9							117.7		0.3							,	13.0
With Trans. Own.	74			5.6				l			74.1	\$ 5.6 \$ 14.5	0.2	\$ 12.129	\$ 2.3					<u> </u>	7.9
Sub-total Unmetered ¹²	191		\$	14.5							191.7		0.5		\$ 6.4					,	20.9
Total	97 289		\$ \$	23.0 37.5							97.8 289.5	\$ 23.0	0.5		\$ 6.4					3	23.0 43.9
			· ·								i				* ***						
Total Above-the-line	7,689	.5	\$	920.5	1,440.9		\$ 127.5	160.6	\$	11.8	9,291.0	\$ 1,059.7	15.6		\$ 135.4	5.6		\$	61.8	\$	1,256.9
Below-the-line Classes	1				l						I		1							I	
GRLF	18	.8 \$ 0.05696	\$	1.1	I			I			18.8	\$ 1.1	1			1				\$	1.1
Mersey Additional Energy	178	.9 \$ 0.05724	\$	10.2	l						178.9	\$ 10.2				1				\$	10.2
Mersey Contract	189	.0 \$ 0.05176	\$ \$	9.8	l						189.0	\$ 9.8	1							\$	9.8
GRLF, AE, and Mersey Contract		.8 \$ 0.06060		43.0							708.8	\$ 43.0								\$	43.0
LED Capital Costs	3	.5 \$ 1.01766	\$	3.6							3.5	\$ 3.6								\$	3.6
Total	708	.8	\$	46.6							708.8	46.6								\$	46.6
Total In-Province	8,398.	3	\$	967.1	1,440.9	· · · · · · · · · · · · · · · · · · ·	\$ 127.5	160.6	\$	11.8	9,999.8	\$ 1,106.3	15.6		\$ 135.4	5.6		\$	61.8	\$	1,303.5
Exports	29	.5 \$ 0.06583	3 S	1.9	l						29.5	\$ 1.9				1				s	1.9
Pro tr			•		1 440 0		¢ 407.5	160.0	•	44.0			45.0		¢ 425.4	F .		•	64.0	آ ا	
Total Electric Revenue	8,427.	<u> </u>	\$	969.0	1,440.9		\$ 127.5	160.6	<u>\$</u>	11.8	10,029.3	\$ 1,108.2	15.6		\$ 135.4	5.6		\$	61.8	\$	1,305.4
Misc. Revenues ²	1		\$	23.2	l						I	\$ 23.2	1							\$	23.2
Total Revenues			\$	992.2	I			I			I	\$ 1,131.4	1			1				\$	1,328.6
	I		-		l			I					I			I				ı 	

⁽¹⁾ Illustrates energy for unmetered customers, as well as LED and Non-LED Streetlights

Note: Any differences between calculated and reported revenues are due to rounding of tariffs.

⁽²⁾ Per kWh charge is not applicable as the class is made up of a number of rates

Appendix 6

Proof of Revenue

VARIANCE Above-the-line Classes	Energy in GWh	Pe Cl	t KWh B er KWh narge	Block Revenue	Se Energy in GWh	F	d KWh Per KWh Charge	Block Revenue	Th Energy in GWh				Total KWI	HS Revenue			Deman Charge per KW or KVA	Reve		Base Billmonths Base (in millions) Charg		enue		venue ecasts
Residential Sector Non-ETS ETS Total		\$ - \$	0.00730 0.00993		1	_ \$	\$ 0.00730	\$ - \$ 0.4 \$ 0.37			\$ - 24 \$ 0.0 0 \$ 0.0	-1-	- - -	\$ 29 \$ 30	.1		\$ - \$ - \$ -	\$ \$ \$	-	- \$ - \$	- \$ - \$	- - -	\$ \$ \$	29.4 1.1 30.6
Commercial Sector Small General General Demand Large General Without Trans. Own. With Trans. Own. Sub-total		- \$ \$ - \$ - \$ \$ - \$ \$ - \$ \$	0.00814 0.00603 - 0.00486 0.00486	\$ 7. \$ - \$ 1. \$ 0.	9 \$ - 2 \$ - 7 9	0 9	\$ - \$ - \$ - \$ -	\$ 4.8	- 0 - 0 0	0 <u>0</u> <u>0</u>	0 \$ - 0 \$ - 0 0 \$ - 0 0 \$ -	0 _ 0 _	- - - - - -	\$ 12 \$ - \$ 5 \$ 6	.2 <u>1.7</u> .9	: : : :	\$ - \$ 0. \$ 0. \$ -	56 \$ \$ 81 \$ 81 \$	- 4.0 - 0.4 0.3 0.7	- \$ - \$ 0 - \$ 0	- \$ - \$ 0 - \$ 0	- - 0 - <u>0</u>	\$ \$ \$ \$ \$	1.7 16.7 - 1.6 0.9 2.6
Total Industrial Sector Small Industrial		- \$	0.00554		0 -		\$ 0.00423	\$ 0.4			0 \$ -	0	-		.3	-	\$ 0.	42 \$	0.4	(260.3) \$	- \$	-	\$	1.8
Medium Industrial Large Industrial Firm Without Trans. Own. With Trans. Own. Sub-total		- \$ - \$ - \$ - \$	0.00416 0.00442 0.00442	\$ 0.	2 - <u>8</u>	`	\$ - \$ <u>-</u>	\$ - \$ - \$ -	- - 0	<u>0</u>	0 \$ - 0 \$ - <u>0</u> 0 \$ -	0 _	- - - -	\$ (1.1 1.2 1.8 .0	- -	\$ 0.	72 \$ 73 \$ 73 \$ \$	0.1 0.2 0.3	- \$ - \$ <u>0</u> - \$	- \$ - \$ - 0 - \$	- - <u>0</u>	\$ \$ \$	3.2 0.3 1.0 1.3
Large Industrial Interr. Without Trans. Own. With Trans. Own. Sub-total Total Large Industrial		- \$ - \$ - \$	0.00442 0.00442 -	\$ 0. \$ 2. \$ 3. \$ 4.	<u>2</u>	0 9	\$ <u>-</u> \$ -	\$ - \$ - \$ -		0	0 <u>0</u> 0	0 0 0 -1	- - -	\$ 2 \$ 3	.9 .2 .1			73 \$ 73 \$ \$	0.4 0.8 1.2 1.5		0 \$ 0 \$ 0 \$	- - - 0	\$ \$ \$	1.2 3.0 4.2 5.5
Extra Large Industrial Interruptible Total Industrial		- \$ - \$	(0.00000)	\$ - \$ 7.	1	0 \$		\$ 0.4	1	•	0	0	-	\$ - \$.5		\$ - \$ -	\$ \$	- 2.9	0 -260.3	0		\$ \$	- 10.5
Other Municipal Without Trans. Own. With Trans. Own. Sub-total Unmetered ¹² Total		- \$ <u>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</u>		\$ 0. <u>\$</u> 0. \$ 0.	5 3 8 1	0 3 0 3 0 3 0 3	\$ - \$ - \$ -	9 0.3	0	0 <u>0</u>	0 0 0 0	0 0 0	- - - - -	\$ (\$ (\$ (1.5 1.3 1.8 1.9	- - - -	\$ 0.	67 \$ 67 \$ \$ \$	0.2 0.1 0.4 -	0 0 0 0	0 0 0 0 0	0 0 0 0	\$ \$ \$ \$	0.7 0.4 1.1 1.1 2.2
Total Above-the-line		- \$	-	\$ 48.	_			\$ 6.8	-		0 \$ 0.	6	-		.2	-	<u> </u>	0 \$	7.9	(260.3)	0 \$	-	\$	64.2
Below-the-line Classes GRLF and Mersey Contract		- \$	-	\$ -									-	\$ -		-	\$ -	\$	-	0	0	0	\$	-
LED Capital Costs Total		3.5 \$ - \$	1.01766	\$ 0. \$ 0.									3.5).1).1		\$ - \$ -		-	0 0	0 0	0 0	\$ \$	0.1 0.1
Total In-Province Exports Total Electric Revenue		- \$ - \$ - <u>\$</u>	- - -	\$ 48.5 \$ - \$ 48.5	-			\$ 6.8 \$ - \$ 6.8	-	\$ - \$ - \$ -	\$ 0.6 \$ - \$ 0.6		- - -	\$ 56 \$ - \$ 56		-	\$ - \$ - <u>\$</u> -	\$	7.9 - 7.9	(260.3) \$ - \$ (260.3) \$	- \$ - \$ <u>- \$</u>	- - -	\$ \$ \$	64.3 - 64.3
Misc. Revenues ² Total Revenues				\$ 0. \$ 49.				\$ - \$ -			\$ - \$ -			\$ (\$ 56	.3 .7			\$ \$			\$ \$		\$	0.3 64.6

⁽¹⁾ Illustrates energy for unmetered customers, as well as LED and Non-LED Streetlights (2) Per kWh charge is not applicable as the class is made up of a number of rates

1	Request IR-60:
2	
3	Reference DE-03-04, Appendix P, Attachment 2, p. 3.
4	a) Please provide an electronic spreadsheet version of the 2013 Revenue Increase
5	Deferral under Rate Stabilization Plan, with all cell formulas and file linkages
6	intact. Please provide all linked files.
7	b) Please provide all workpapers, including electronic spreadsheets with cell formulas
8	and file linkages intacts, relied on to derive the 2013 Revenue Increase Deferral
9	under Rate Stabilization Plan.
10	
11	Response IR-60:
12	
13	(a) Please refer to Attachment 1, filed electronically.
14	
15	(b) Please refer to CA IR-58.

Rate Classes	2012 R	<u>evenues</u>		2013 Revenues	,		2014 Revenues	
			2013 at Current Rates	2013 at Proposed Rates				
	2012 FAM AA	2012 FAM BA	Total	Total	2013 BA	2014 at Current Rates	2014 at Current Rates - Rate Stablization	2014 at Proposed Rates
ATL								
Residential	\$15,729,855	\$13,940,592	\$588,717,083	\$656,556,743	\$11,528,175	\$654,440,059	\$623,421,599	\$689,767,669
Small General	\$836,570	\$784,960	\$31,454,192	\$35,078,754	\$663,040	\$34,808,029	\$33,148,114	\$36,687,017
General Demand	\$9,236,101	\$9,197,989	\$275,984,112	\$307,786,600	\$7,640,244	\$305,474,364	\$293,286,628	\$321,964,307
Large General	\$1,348,850	\$1,443,410	<u>\$37,795,519</u>	<u>\$42,150,811</u>	\$1,341,147	\$41,426,21 <u>1</u>	\$39,770,145	\$43,662,457
Total Commercial	\$11,421,520	\$11,426,359	\$345,233,823	\$385,016,166	\$9,644,431	\$381,708,605	\$366,204,888	\$402,313,781
Small Industrial	\$834,757	\$876,178	\$28,459,582	\$31,739,066	\$827,567	\$31,779,026	\$30,276,493	\$33,494,503
Medium Industrial	\$1,569,891	\$1,659,488	\$47,959,530	\$53,486,053	\$1,564,646	\$54,358,393	\$51,945,620	\$57,292,737
Large Industrial - Firm	\$721,583	\$796,880	\$18,598,529	\$20,592,922	\$747,144	\$20,861,588	\$20,121,152	\$21,922,990
Large Industrial - Interruptible	\$2,153,715	\$2,378,457	\$55,222,023	\$61,734,196	\$2,314,922	\$61,510,900	\$59,131,221	\$64,921,418
Large Industrial (Total)	\$2,875,298	\$3,175,337	\$73,820,552	\$82,327,118	\$3,062,066	\$82,372,488	\$79,252,373	\$86,844,408
ELI 2PT - RTP	<u>\$1,205,161</u>	<u>\$1,671,342</u>	<u>\$0</u>	<u>\$0</u>				\$0
Total Industrial	\$6,485,107	\$7,382,345	\$150,239,663	\$167,552,237	\$5,454,279	\$168,509,908	\$161,474,486	\$177,631,648
Municipal	\$665,963	\$716,472	\$18,286,843	\$20,394,092	\$525,575	\$20,382,352	\$19,730,300	\$21,482,620
Unmetered	\$365,351	\$422,941	\$22,338,108	\$24,633,382	\$403,570	\$23,080,853	\$21,940,358	\$23,989,269
Total Other	\$1,031,314	\$1,139,413	\$40,624,951	\$45,027,474	\$929,146	\$43,463,205	\$41,670,658	\$45,471,889
Total ATL Classes	\$34,667,797	\$33,888,708	\$1,124,815,521	\$1,254,152,619	\$27,556,031	\$1,248,121,777	\$1,192,771,631	\$1,315,184,988
BTL								
GRLF	\$0	\$0	\$1,094,660	\$1,094,660		\$1,071,642	\$1,071,642	\$1,071,642
ELI 2P-RTP (debits & credits only)								
Mersey Additional Energy	\$0	\$419,451	\$10,282,532	\$10,282,532	\$290,429	\$10,241,381	\$10,241,381	\$10,241,381
Bowater Mersey	\$0	\$0	\$9,934,827	\$9,934,827		\$9,782,311	\$9,782,311	\$9,782,311
<u>LRT</u>			<u>\$21,183,202</u>	<u>\$21,183,202</u>	<u>\$1,330,573</u>	<u>\$21,856,349</u>	<u>\$21,856,349</u>	\$21,856,349
Total BTL Classes	\$0	\$419,451	\$42,495,221	\$42,495,221	\$1,621,002	\$42,951,683	\$42,951,683	\$42,951,683
LED SL Capital Related Costs	\$0	\$0	\$1,565,170	\$1,962,839	\$0	\$4,259,866	\$3,498,726	\$4,340,815
LED SL LTC								
Total LED	\$0	\$0	\$1,565,170	\$1,962,839	\$0	\$4,259,866	\$3,498,726	\$4,340,815
In Province Total	\$34,667,797	\$34,308,159	\$1,168,875,912	\$1,298,610,679	\$29,177,033	\$1,295,333,326	\$1,239,222,040	\$1,362,477,486
Export	\$0	\$0	\$1,806,823	\$1,806,823	\$0	\$1,943,419	\$1,943,419	\$1,943,419
Total Electric Sales	\$34,667,797	\$34,308,159	\$1,170,682,735	\$1,300,417,502	\$29,177,033	\$1,297,276,745	\$1,241,165,459	\$1,364,420,905
Losses					†	1		
Misc. Revenue\Export Losses	\$0	\$0	\$21,959,249	\$22,582,498	\$0	\$23,145,757	\$22,871,177	\$23,479,095
Losses								
Total	\$0	\$0	\$21,959,249	\$22,582,498	\$0	\$23,145,757	\$22,871,177	\$23,479,095
Total Revenue\System Requirement	\$34,667,797	\$34,308,159	\$1,192,641,983	\$1,323,000,000	\$29,177,033	\$1,320,422,502	\$1,264,036,636	\$1,387,900,000
		I	1					

2042	DEVENI	IF INCR	A BIA I V

<u></u>	1							2013 1	REVENUE INCH	KEASE ANALY	515								
1 Rate Classes	2013 Sales (GWh's)	2013 Revenue at current rates before cost adjustment clauses	2012 FAM AA	2012 FAM BA	Revenue at current rates including 2012 AA/BA	Proposed Re	evenues 2013 Riders	Before		AA Comp	oonent			BA Comp	oonent		2013 Revenue	e reflective of emponents	f all FAM
2 Columns	Α	В	С	D	E	F	G	H Increase (%) over Total Cost	I	J	K	L Increase (%) over Total Cost	М	N	0	P Increase (%) over Total Cost	Q	R	S Increase (%) over Total Cost
3						Amount	Increase	of Power	2012 Amount	2013 Amount	Variance	of Power	2012 Amount	2013 Amount	Variance	of Power	Amount	Variance	of Power
4 ATL 5 Residential	4,273.2	\$588,717,083	\$15,729,855	\$13,940,592	\$618,387,531	\$656,556,743	\$67,839,659	11.0%	\$15,729,855	\$0	(\$15,729,855)	-2.5%	\$13,940,592	\$11,528,175	(\$2,412,417)	-0.4%	\$668,084,918	\$49,697,387	8.0%
7 Small General	231.3	\$31,454,192	\$836,570	\$784,960	\$33,075,722	\$35,078,754	\$3,624,562	11.0%	\$836,570	\$0	(\$836,570)	-2.5%	\$784,960	\$663,040	(\$121,920)	-0.4%	\$35,741,794	\$2,666,072	8.1%
8 General Demand	2,435.3	\$275,984,112	\$9,236,101	\$9,197,989	\$294,418,202	\$307,786,600	\$31,802,488	10.8%	\$9,236,101	\$0	(\$9,236,101)	-3.1%	\$9,197,989	\$7,640,244	(\$1,557,745)	-0.5%	\$315,426,844	\$21,008,642	7.1%
9 Large General	396.3	\$37,795,519	\$1,348,850	\$1,443,410	<u>\$40,587,779</u>	\$42,150,811	\$4,355,293	10.7%	\$1,348,850	<u>\$0</u>	(\$1,348,850)	-3.3%	\$1,443,410	\$1,341,147	(\$102,262)	-0.3%	\$43,491,959	\$2,904,180	7.2% 7.2%
10 Total Commercial	3,062.9	\$345,233,823	\$11,421,520	\$11,426,359	\$368,081,702	\$385,016,166	\$39,782,343	10.8%	\$11,421,520	\$0	(\$11,421,520)	-3.1%	\$11,426,359	\$9,644,431	(\$1,781,928)	-0.5%	\$394,660,597 \$0	\$26,578,895	7.2%
12 Small Industrial	258.2	\$28,459,582	\$834,757	\$876,178	\$30,170,517	\$31,739,066	\$3,279,484	10.9%	\$834,757	\$0	(\$834,757)	-2.8%	\$876,178	\$827,567	(\$48,612)	-0.2%	\$32,566,633	\$2,396,116	7.9%
13 Medium Industrial	498.8	\$47,959,530	\$1,569,891	\$1,659,488	\$51,188,909	\$53,486,053	\$5,526,522	10.8%	\$1,569,891	\$0	(\$1,569,891)	-3.1%	\$1,659,488	\$1,564,646	(\$94,842)	-0.2%	\$55,050,699	\$3,861,790	
14 Large Industrial - Firm	224.8	\$18,598,529	\$721,583	\$796,880	\$20,116,992	\$20,592,922	\$1,994,393	9.9%	\$721,583	\$0	(\$721,583)	-3.6%	\$796,880	\$747,144	(\$49,736)	-0.2%	\$21,340,066	\$1,223,074	6.1%
15 Large Industrial - Interruptible	<u>696.6</u>	<u>\$55,222,023</u>	\$2,153,715	\$2,378,457	<u>\$59,754,194</u>	<u>\$61,734,196</u>	\$6,512,174	<u>10.9%</u>	\$2,153,715	<u>\$0</u>	(\$2,153,715)	<u>-3.6%</u>	\$2,378,457	\$2,314,922	(\$63,535)	<u>-0.1%</u>	<u>\$64,049,118</u>	\$4,294,924	<u>7.2%</u> 6.9%
16 Total Large Industrial	921.4	\$73,820,552	\$2,875,298	\$3,175,337	\$79,871,186	\$82,327,118	\$8,506,567	10.7%	\$2,875,298	\$0	(\$2,875,298)	-3.6%	\$3,175,337	\$3,062,066	(\$113,271)	-0.1%	\$85,389,184	\$5,517,998	6.9%
17 ELI 2PT - RTP*	0.0	\$0	\$0	\$0	\$404,000,000	\$107.550.007	<u>\$0</u>	N/A	\$0	<u>\$0</u>	\$ <u>0</u>	N/A	<u>\$0</u>	\$ <u>50</u>	<u>\$0</u>	N/A	\$0	\$0	<u>N/A</u> 7.3%
18 Total Industrial	1,678.4	\$150,239,663	\$5,279,946	\$5,711,003	\$161,230,612	\$167,552,237	\$17,312,573	10.7%	\$5,279,946	\$0	(\$5,279,946)	-3.3%	\$5,711,003	\$5,454,279	(\$256,724)	-0.2%	\$173,006,515	\$11,775,903	7.3%
20 Municipal	192.6	\$18,286,843	\$665,963	\$716,472	\$19,669,277	\$20.394.092	\$2,107,249	10.7%	\$665,963	\$0	(\$665,963)	-3.4%	\$716,472	\$525,575	(\$190,896)	-1.0%	\$20,919,667	\$1,250,390	6.4%
21 Unmetered	104.4	\$22,338,108	\$365,351	\$422,941	\$23,126,401	\$24,633,382	\$2,295,274	9.9%	\$365,351		(\$365,351)	-1.6%	\$422,941	\$403,570	(\$19,371)	-0.1%	\$25,036,953	\$1,910,552	
22 Total Other	297.0	\$40,624,951	\$1,031,314	\$1,139,413	\$42,795,678	\$45,027,474	\$4,402,523	10.3%	\$1,031,314	<u>\$0</u> \$0	(\$1,031,314)	-2.4%	\$1,139,413	\$929,146	(\$210,267)	-0.5%	\$45,956,620	\$3,160,942	8.3% 7.4%
24 Total ATL Classes	9,311.5	\$1,124,815,521	\$33,462,635	\$32,217,367	\$1,190,495,523	\$1,254,152,619	\$129,337,098	10.9%	\$33,462,635	\$0	(\$33,462,635)	-2.8%	\$32,217,367	\$27,556,031	(\$4,661,336)	-0.4%	\$1,281,708,650	\$91,213,127	7.7%
26 BTL (Electric)																			
27 GRLF	18.8	\$1,094,660	\$0	\$0	\$1,094,660	\$1,094,660	\$0	0.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,094,660	\$0	0.0%
28 Mersey Additional Energy	178.9	\$10,282,532	\$0	\$419,451	\$10,701,983	\$10,282,532	\$0	0.0%	\$0	\$0	\$0	0.0%	\$419,451	\$290,429	(\$129,022)	-1.2%	\$10,572,961	(\$129,022)	
LRT	322.1	\$21,183,202	\$879,406	\$1,219,578	\$23,282,186	\$21,183,202	\$0	0.0%	\$879,406	\$0	(\$879,406)	-3.8%	\$1,219,578	\$1,330,573	\$110,995	0.5%	\$22,513,775	(\$768,411)	-3.3%
29 Bowater Mersey	<u>189.0</u>	\$9,934,827	<u>\$0</u>	<u>\$0</u>	<u>\$9,934,827</u>	\$9,934,827	<u>\$0</u>	0.0%	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%	\$9,934,827	<u>\$0</u>	
30 Total BTL (Electric) Classes	708.8	\$42,495,221	\$879,406	\$1,639,029	\$45,013,656	\$42,495,221	\$0	0.0%	\$879,406	\$0	(\$879,406)	-2.0%	\$1,639,029	\$1,621,002	(\$18,027)	0.0%	\$44,116,223	(\$897,433)	-2.0%
32 LED SL Capital Costs		\$1,565,170	\$0	\$0	\$1,565,170	\$1,962,839	\$397,669	25.4%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,962,839	\$397,669	25.4%
34 35 In Province Total	10.020.3	\$1.168.875.912	\$34.342.042	\$33.856.395	\$1,237,074,349	\$1,298,610,679	\$129,734,767	10.5%	\$34.342.042	\$0	(\$34.342.042)	-2.8%	\$33.856.395	\$29.177.033	(\$4,679,363)	-0.4%	\$1,327,787,711	\$90,713,363	7.3%
36	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,.	, , , ,	, , ,	,,,,,,	, ,	. , ,		, , ,	**	(, , , , , ,		,,,	, ,, ,,		51115		. , ,	
37 Export 38	28.9	\$1,806,823	\$0	\$0	\$1,806,823	\$1,806,823	\$0	0.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,806,823	\$0	0.0%
Total Electric Sales	10,049.2	\$1,170,682,735	\$34,342,042	\$33,856,395	\$1,238,881,172	\$1,300,417,502	\$129,734,767	10.5%	\$34,342,042	\$0	(\$34,342,042)	-2.8%	\$33,856,395	\$29,177,033	(\$4,679,363)	-0.4%	\$1,329,594,534	\$90,713,363	7.3%
41 Misc Revenue	701.7	\$21,959,249	\$0	\$0	\$21,959,249	\$22,582,498	\$623,250	2.8%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$22,582,498	\$623,250	2.8%
43 Grand Total	10,750.9	\$1,192,641,983	\$34,342,042	\$33,856,395	\$1,260,840,421	\$1,323,000,000	\$130,358,017	10.3%	\$34,342,042	\$0	(\$34,342,042)	-2.7%	\$33,856,395	\$29,177,033	(\$4,679,363)	-0.4%	\$1,352,177,033	\$91,336,612	7.2%

^{46 *} The 2012 FAM AA/BA Figures have been adjusted to reflect the 2013 LRT Load

2013 REVENUE	INCREASE A	NAI YSIS - F	RATE STARII IZATI

							2013	REVENUE IN	ICREASE ANA	<u>LYSIS - RATE</u>	STABILIZATIO)N							
1 Rate Classes	2013 Sales (GWh's)	2013 Revenue at current rates before cost adjustment clauses	2012 FAM AA	2012 FAM BA	Revenue at current rates including 2012 AA/BA	Proposed Re Riders and wi				AA Comp	oonent			BA Comp	onent		2013 Revenue	e reflective of	f all FAM
2 Columns	A	В	С	D	E	F	G	H Increase (%) over Total Cost	ı	J	K	L Increase (%) over Total Cost	М	N	0	P Increase (%) over Total Cost	Q	R	S Increase (%) over Total Cost
3						Amount	Increase	of Power	2012 Amount	2013 Amount	Variance	of Power	2012 Amount	2013 Amount	Variance	of Power	Amount	Variance	of Power
4 ATL 5 Residential	4,273.2	\$588,717,083	\$15,729,855	\$13,940,592	\$618,387,531	\$625,410,981	\$36,693,898	5.9%	\$15,729,855	\$0	(\$15,729,855)	-2.5%	\$13,940,592	\$11,528,175	(\$2,412,417)	-0.4%	\$636,939,157	\$18,551,626	3.0%
7 Small General	231.3	\$31,454,192	\$836,570	\$784,960	\$33,075,722	\$33,404,954	\$1,950,762	5.9%	\$836,570	\$0	(\$836,570)	-2.5%	\$784,960	\$663,040	(\$121,920)	-0.4%	\$34,067,994	\$992,272	3.0%
8 General Demand	2,435.3		\$9,236,101	\$9,197,989		\$295,610,504	\$19,626,392	6.7%	\$9,236,101	\$0	(\$9,236,101)	-3.1%	\$9,197,989	\$7,640,244	(\$1,557,745)	-0.5%	\$303,250,748	\$8,832,546	3.0%
9 Large General	396.3	\$37,795,519	\$1,348,850	\$1,443,410	\$40,587,779	\$40,464,264	\$2,668,746 \$24,245,899	6.6%	\$1,348,850	<u>\$0</u> \$0	(\$1,348,850)	-3.3%	\$1,443,410	\$1,341,147	(\$102,262)	-0.3% -0.5%	\$41,805,412	\$1,217,633	3.0%
10 Total Commercial	3,062.9	\$345,233,823	\$11,421,520	\$11,426,359	\$368,081,702	\$369,479,722	\$24,245,899	6.6%	\$11,421,520	\$0	(\$11,421,520)	-3.1%	\$11,426,359	\$9,644,431	(\$1,781,928)	-0.5%	\$379,124,153	\$11,042,451	3.0%
12 Small Industrial	258.2	\$28,459,582	\$834,757	\$876,178	\$30,170,517	\$30,248,065	\$1,788,484	5.9%	\$834,757	\$0	(\$834,757)	-2.8%	\$876,178	\$827,567	(\$48,612)	-0.2%	\$31,075,632	\$905,115	3.0%
13 Medium Industrial	498.8	\$47,959,530	\$1,569,891	\$1,659,488	\$51,188,909	\$51,159,930	\$3,200,400	6.3%	\$1,569,891	\$0	(\$1,569,891)	-3.1%	\$1,659,488	\$1,564,646	(\$94,842)	-0.2%	\$52,724,577	\$1,535,667	3.0%
14 Large Industrial - Firm	224.8		\$721,583	\$796,880	\$20,116,992	\$19,860,991	\$1,376,131	6.8%	\$721,583	\$0	(\$721,583)	-3.6%	\$796,880	\$747,144	(\$49,736)	-0.2%	\$20,608,135	\$491,143	2.4%
15 Large Industrial - Interruptible	<u>696.6</u>	\$55,222,023	\$2,153,715 \$2,075,200	\$2,378,457	<u>\$59,754,194</u> \$79,871,186	\$59,344,265 \$70,205,256	\$4,009,876	6.7%	\$2,153,715 \$2,075,000	<u>\$0</u> \$0	(\$2,153,715) (\$2,075,200)	<u>-3.6%</u>	\$2,378,457	\$2,314,922 \$3,062,066	<u>(\$63,535)</u>	<u>-0.1%</u>	\$61,659,187	\$1,904,992 \$2,200,420	3.2% 3.0%
16 Total Large Industrial 17 ELI 2PT - RTP*	921.4 0.0		\$2,875,298 \$0	\$3,175,337 \$0	\$79,071,100	\$79,205,256 \$0	\$5,384,705 \$0	6.7% N/A	\$2,875,298 \$0	\$0 \$0	(\$2,875,298) \$0	-3.6% N/A	\$3,175,337 \$0	\$3,062,066 \$0	(\$113,271) \$0	-0.1% N/A	\$82,267,322 \$0	\$2,396,136 \$0	3.0% N/A
18 Total Industrial	1.678.4	\$150,239,663	\$5,279,946	\$5,711,003	\$161,230,612	\$160,613,252	\$10,373,588	6.4%	\$5,279,946	\$0	(\$5,279,946)	-3.3%	\$5,711,003	\$5,454,279	(\$256,724)	-0.2%	\$166,067,531	\$4,836,918	3.0%
19	, , ,								***		****		, , , , , , , , , , , , , , , , , , , ,						
20 Municipal	192.6	\$18,286,843	\$665,963	\$716,472		\$19,740,844	\$1,454,001	7.4%	\$665,963	\$0	(\$665,963)	-3.4%	\$716,472	\$525,575	(\$190,896)	-1.0%	\$20,266,420	\$597,143	3.0%
21 Unmetered	104.4 297.0	\$22,338,108	\$365,351	\$422,941	\$23,126,401 \$42,795,678	\$23,416,622	\$1,078,514 \$2,532,516	4.7% 5.9%	\$365,351	<u>\$0</u> \$0	(\$365,351)	<u>-1.6%</u> -2.4%	\$422,941	\$403,570 \$929,146	(\$19,371) (\$240,267)	-0.1%	\$23,820,193	\$693,792 \$1,290,935	3.0%
22 Total Other	297.0	\$40,624,951	\$1,031,314	\$1,139,413	\$42,793,070	\$43,157,467	\$2,532,516	5.9%	\$1,031,314	\$U	(\$1,031,314)	-2.4%	\$1,139,413	\$929,146	(\$210,267)	-0.5%	\$44,086,613	\$1,290,935	3.0%
24 Total ATL Classes	9,311.5	\$1,124,815,521	\$33,462,635	\$32,217,367	\$1,190,495,523	\$1,198,661,422	\$73,845,902	6.2%	\$33,462,635	\$0	(\$33,462,635)	-2.8%	\$32,217,367	\$27,556,031	(\$4,661,336)	-0.4%	\$1,226,217,453	\$35,721,930	3.0%
25																			
26 BTL (Electric) 27 GRLF	40.0	\$4.004.000		•	64 004 000	64 004 000	•	0.00/	•		•	0.00/		•	•••	0.00/	64 004 000	•••	0.00/
27 GRLF 28 Mersey Additional Energy	18.8 178.9	\$1,094,660 \$10,282,532	\$0 \$0	\$0 \$419,451	\$1,094,660 \$10,701,983	\$1,094,660 \$10,282,532	\$0 \$0	0.0% 0.0%	\$0 \$0	\$0 \$0	\$0 \$0	0.0% 0.0%	\$0 \$419,451	\$0 \$290,429	\$0 (\$129,022)	0.0% -1.2%	\$1,094,660 \$10,572,961	\$0 (\$129,022)	0.0% -1.2%
I RT	322.1	\$21,183,202	\$879.406	\$1,219,578	\$23,282,186	\$21.183.202	\$0 \$0	0.0%	\$879,406	\$0 \$0	(\$879,406)	-3.8%	\$1,219,578	\$1,330,573	\$110,995	0.5%	\$22,513,775	(\$768,411)	-3.3%
29 Bowater Mersey	189.0		\$0	\$0	\$9,934,827	\$9,934,827	\$0		\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$9,934,827	\$0	0.0%
30 Total BTL (Electric) Classes	708.8	\$42,495,221	\$879,406	\$1,639,029	\$45,013,656	\$42,495,221	\$0	0.0%	\$879,406	\$0	(\$879,406)	-2.0%	\$1,639,029	\$1,621,002	(\$18,027)	0.0%	\$44,116,223	(\$897,433)	-2.0%
31 32 LED SL Capital Costs**		\$1,565,170	\$0	\$0	\$1,565,170	\$1,612,125	\$46,955	3.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,612,125	\$46,955	3.0%
33 34 35 In Province Total	10,020.3	\$1,168,875,912	\$34.342.042	\$33,856,395	\$1,237,074,349	\$1,242,768,768	\$73.892.857	6.0%	\$34.342.042	\$0	(\$34.342.042)	-2.8%	\$33.856.395	\$29,177,033	(\$4.679.363)	-0.4%	\$1.271.945.801	\$34,871,452	2.8%
36	10,020.3	φ1,100,073,912	954,542,042	400,000,033	φ1,231,014,349	φ1,2 7 2,100,100	\$13,032,031	0.0%	φυ ν ,υ ν 2,042	4 0	(434,342,042)	-2.0%	400,000,030	φ23,111, 0 33	(44,013,303)	-0.4 %	φ1,211,343,001	φ34,071,432	2.076
37 Export 38	28.9	\$1,806,823	\$0	\$0	\$1,806,823	\$1,806,823	\$0	0.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,806,823	\$0	0.0%
39 Total Electric Sales	10,049.2	\$1,170,682,735	\$34,342,042	\$33,856,395	\$1,238,881,172	\$1,244,575,591	\$73,892,857	6.0%	\$34,342,042	\$0	(\$34,342,042)	-2.8%	\$33,856,395	\$29,177,033	(\$4,679,363)	-0.4%	\$1,273,752,624	\$34,871,452	2.8%
41 Misc Revenue 42	701.7	\$21,959,249	\$0	\$0	\$21,959,249	\$22,315,097	\$355,849	1.6%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$22,315,097	\$355,849	1.6%
43 Grand Total	10,750.9	\$1,192,641,983	\$34,342,042	\$33,856,395	\$1,260,840,421	\$1,266,890,689	\$74,248,705	5.9%	\$34,342,042	\$0	(\$34,342,042)	-2.7%	\$33,856,395	\$29,177,033	(\$4,679,363)	-0.4%	\$1,296,067,721	\$35,227,301	2.8%

^{45 *} The 2012 FAM AA/BA Figures have been adjusted to reflect the 2013 LRT Load 47 **LED Capital Costs will be updated at the time of the capital work order

2013 REVENUE INCREASE UNDER RATE STABILIZATION PLAN

Rate Classes	2013 Sales (GWh's)	2013 Revenue at current rates before cost adjustment clauses	2012 FAM AA	2012 FAM BA	Revenue at current rates including 2012 AA/BA	2013 Proposed Revenues With Riders Before Rate Stabilization	2013 Proposed Revenues With Riders After Rate Stabilization	Revenue I	ncrease Defe	rral by rate class 2014	s by the end of
Columns	Α	В	С	D	E	Α	В	С	D	E	F
Formula								A - C			C + D + E
3						Amount	Amount	2013 Deferred Amount	Fixed Cost Contribution from the NPPH Mill	Total Interest Associated with 2013 Deferral by the end of 2014	Total 2013 Deferred Amount
4 ATL 5 Residential	4,273.2	\$588,717,083	\$15,729,855	\$13,940,592	\$618,387,531	\$668,084,918	\$636,939,157	\$31,145,761	\$0	\$3,741,791	\$34,887,552
6	4,213.2	\$300,717,003	\$15,729,655	\$13,940,592	\$010,30 <i>1</i> ,331	\$000,004,910	\$030,939,137	\$31,145,761	ΦU	\$3,741,791	 \$34,007,332
7 Small General	231.3	\$31,454,192	\$836,570	\$784,960	\$33,075,722	\$35,741,794	\$34,067,994	\$1,673,800	\$0	\$201,087	\$1,874,887
8 General Demand	2,435.3	\$275,984,112	\$9,236,101	\$9,197,989		\$315,426,844	\$303,250,748	\$12,176,096	\$0	\$1,462,812	\$13,638,909
9 <u>Large General</u>	<u>396.3</u>	\$37,795,519	<u>\$1,348,850</u>	\$1,443,410	\$40,587,779	\$43,491,959	\$41,805,412	\$1,686,547	<u>\$0</u>	\$202,618	\$1,889,165
O Total Commercial	3,062.9	\$345,233,823	\$11,421,520	\$11,426,359	\$368,081,702	\$394,660,597	\$379,124,153	\$15,536,444	\$0	\$1,866,518	\$17,402,962
2 Small Industrial	258.2	\$28,459,582	\$834,757	\$876,178	\$30,170,517	\$32,566,633	\$31,075,632	\$1,491,000	\$0	\$179,126	\$1,670,126
3 Medium Industrial	498.8	\$47,959,530	\$1,569,891	\$1,659,488		\$55,050,699	\$52,724,577	\$2,326,122	\$0	\$279,456	\$2,605,578
4 Large Industrial - Firm	224.8	\$18,598,529	\$721,583	\$796,880	\$20,116,992	\$21,340,066	\$20,608,135	\$731,931	\$0	\$87,933	\$819,864
5 Large Industrial - Interruptible	<u>696.6</u>	<u>\$55,222,023</u>	\$2,153,715	\$2,378,457	<u>\$59,754,194</u>	\$64,049,118	<u>\$61,659,187</u>	\$2,389,931	<u>\$0</u>	\$287,122	<u>\$2,677,053</u>
6 Total Large Industrial	921.4	\$73,820,552	\$2,875,298	\$3,175,337	\$79,871,186	\$85,389,184	\$82,267,322	\$3,121,862	\$0	\$375,054	\$3,496,916
7 <u>ELI 2PT - RTP*</u>	0.0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		<u>\$0</u>	<u>\$0</u>	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8 Total Industrial	1,678.4	\$150,239,663	\$5,279,946	\$5,711,003	\$161,230,612	\$173,006,515	\$166,067,531	\$6,938,985	\$0	\$662,176	\$7,772,621
9 0 Municipal	192.6	\$18,286,843	\$665,963	\$716,472	\$19,669,277	\$20,919,667	\$20,266,420	\$653,247	\$0	\$78,480	\$731,727
1 <u>Unmetered</u>	104.4	\$22,338,108	\$365,35 <u>1</u>	\$422,941	\$23,126,401	\$25,036,953	\$23,820,193	\$1,216,760	\$0	\$146,17 <u>9</u>	\$1,362,939
2 Total Other 3	297.0	\$40,624,951	\$1,031,314	\$1,139,413	\$42,795,678	\$45,956,620	\$44,086,613	\$1,870,007	<u>\$0</u> \$0	\$224,659	\$2,094,666
4 Total ATL Classes	9,311.5	\$1,124,815,521	\$33,462,635	\$32,217,367	\$1,190,495,523	\$1,281,708,650	\$1,226,217,453	\$55,491,197	\$0	\$6,495,144	\$62,157,800
6 BTL (Electric)											
7 GRLF	18.8	\$1,094,660	\$0	\$0		\$1,094,660	\$1,094,660	\$0	\$0	\$0	\$C
8 Mersey Additional Energy	178.9	\$10,282,532	\$0	\$419,451	\$10,701,983	\$10,572,961	\$10,572,961	\$0	\$0	\$0	\$0
LRT	322.1	\$21,183,202	\$879,406	\$1,219,578		\$22,513,775	\$22,513,775	\$0	\$0	\$0	\$0
9 <u>Bowater Mersey</u> 0 Total BTL (Electric) Classes	189.0 708.8	\$9,934,827	\$0 \$970.406	\$0 \$4,630,030		\$9,934,827	\$9,934,827	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u>	<u>\$0</u> \$0
1	700.0	\$42,495,221	\$879,406	\$1,639,029	\$45,013,656	\$44,116,223	\$44,116,223	\$0	\$0	\$0	φu
LED SL Capital Costs**		\$1,565,170	\$0	\$0	\$1,565,170	\$1,962,839	\$1,612,125	\$350,714	\$0	\$42,134	\$392,848
4 5 In Province Total	10,020.3	\$1,168,875,912	\$34,342,042	\$33,856,395	\$1,237,074,349	\$1,327,787,711	\$1,271,945,801	\$55,841,910	\$0	\$6,537,278	\$62,550,648
6 7 Export 8	28.9	\$1,806,823	\$0	\$0	\$1,806,823	\$1,806,823	\$1,806,823	\$0	\$0	\$0	\$0
9 Total Electric Sales	10,049.2	\$1,170,682,735	\$34,342,042	\$33,856,395	\$1,238,881,172	\$1,329,594,534	\$1,273,752,624	\$55,841,910	\$0	\$6,537,278	\$62,550,648
1 Misc Revenue	701.7	\$21,959,249	\$0	\$0	\$21,959,249	\$22,582,498	\$22,315,097	\$267,401	\$0	\$31,313	\$298,714
3 Grand Total	10,750.9	\$1,192,641,983	\$34,342,042	\$33,856,395	\$1,260,840,421	\$1,352,177,033	\$1,296,067,721	\$56,109,311	\$0	\$6,568,590	\$62,849,362

^{46 *} The 2012 FAM AA/BA Figures have been adjusted to reflect the 2013 LRT Load 47 **LED Capital Costs will be updated at the time of the capital work order

2013 WACC 2014 WACC

7.76% 7.83%

1	Request IR-61:
2	
3	Reference DE-03-04, Appendix P, Attachment 2, p. 4.
4	a) Please provide an electronic spreadsheet version of the 2014 Revenue Increase
5	Deferral under Rate Stabilization Plan, with all cell formulas and file linkages
6	intact. Please provide all linked files.
7	b) Please provide all work papers, including electronic spreadsheets with cell formulas
8	and file linkages intacts, relied on to derive the 2014 Revenue Increase Deferra
9	under Rate Stabilization Plan.
10	
11	Response IR-61:
12	
13	(a) Please refer to Attachment 1, filed electronically.
14	
15	(b) Please refer to CA IR-60.

Rate Classes	<u>2012 R</u>	<u>evenues</u>	2013 at Current Rates	013 Revenue Proposed Rates	es	2	014 Revenu	es
	2012 FAM AA	2012 FAM BA	Total	Total	2013 BA	2014 at Current Rates	2014 at Current Rates - Rate Stablization	2014 at Proposed Rates
ATL Residential	\$15,729,855	\$13,940,592	\$588,717,083	\$656,556,743	\$11,528,175	\$654,440,059	\$623,421,599	\$689,767,669
Small General General Demand <u>Large General</u> Total Commercial	\$836,570 \$9,236,101 <u>\$1,348,850</u> \$11,421,520	\$9,197,989 <u>\$1,443,410</u>	\$31,454,192 \$275,984,112 <u>\$37,795,519</u> \$345,233,823	\$35,078,754 \$307,786,600 <u>\$42,150,811</u> \$385,016,166	\$663,040 \$7,640,244 <u>\$1,341,147</u> \$9,644,431	\$34,808,029 \$305,474,364 <u>\$41,426,211</u> \$381,708,605	\$33,148,114 \$293,286,628 \$39,770,145 \$366,204,888	\$36,687,017 \$321,964,307 \$43,662,457 \$402,313,781
Small Industrial Medium Industrial Large Industrial - Firm Large Industrial - Interruptible Large Industrial (Total) ELI 2PT - RTP Total Industrial	\$834,757 \$1,569,891 \$721,583 \$2,153,715 \$2,875,298 \$1,205,161 \$6,485,107	\$1,659,488 \$796,880 \$2,378,457 \$3,175,337 \$1,671,342	\$28,459,582 \$47,959,530 \$18,598,529 \$55,222,023 \$73,820,552 <u>\$0</u> \$150,239,663	\$31,739,066 \$53,486,053 \$20,592,922 \$61,734,196 \$82,327,118 \$0 \$167,552,237	\$827,567 \$1,564,646 \$747,144 \$2,314,922 \$3,062,066 \$0 \$5,454,279	\$31,779,026 \$54,358,393 \$20,861,588 \$61,510,900 \$82,372,488 \$0 \$168,509,908	\$30,276,493 \$51,945,620 \$20,121,152 \$59,131,221 \$79,252,373 \$161,474,486	\$57,292,737 \$21,922,990 \$64,921,418 \$86,844,408 \$0
Municipal <u>Unmetered</u> Total Other	\$665,963 <u>\$365,351</u> \$1,031,314	\$422,941	\$18,286,843 <u>\$22,338,108</u> \$40,624,951	\$20,394,092 <u>\$24,633,382</u> \$45,027,474	\$525,575 <u>\$403,570</u> \$929,146	\$20,382,352 <u>\$23,080,853</u> \$43,463,205	\$19,730,300 <u>\$21,940,358</u> \$41,670,658	\$21,482,620 <u>\$23,989,269</u> \$45,471,889
Total ATL Classes	\$34,667,797	\$33,888,708	\$1,124,815,521	\$1,254,152,619	\$27,556,031	\$1,248,121,777	\$1,192,771,631	\$1,315,184,988
BTL GRLF ELI 2P-RTP (debits & credits only) Mersey Additional Energy Bowater Mersey	\$0 \$0 \$0	\$419,451	\$1,094,660 \$10,282,532 \$9,934,827	\$1,094,660 \$10,282,532 \$9,934,827	\$290,429	\$1,071,642 \$10,241,381 \$9,782,311	\$1,071,642 \$10,241,381 \$9,782,311	\$10,241,381 \$9,782,311
<u>LRT</u> Total BTL Classes	\$0	\$419,451	<u>\$21,183,202</u> \$42,495,221	\$21,183,202 \$42,495,221	\$1,330,573 \$1,621,002	<u>\$21,856,349</u> \$42,951,683	\$21,856,349 \$42,951,683	
LED SL Capital Related Costs	\$0	\$0	\$1,565,170	\$1,962,839	\$0	\$4,259,866	\$3,498,726	\$4,340,815
LED SL LTC Total LED	\$0	\$0	\$1,565,170	\$1,962,839	\$0	\$4,259,866	\$3,498,726	\$4,340,815
In Province Total	\$34,667,797	\$34,308,159	\$1,168,875,912	\$1,298,610,679	\$29,177,033	\$1,295,333,326	\$1,239,222,040	\$1,362,477,486
Export	\$0	\$0	\$1,806,823	\$1,806,823	\$0	\$1,943,419	\$1,943,419	\$1,943,419
Total Electric Sales	\$34,667,797	\$34,308,159	\$1,170,682,735	\$1,300,417,502	\$29,177,033	\$1,297,276,745	\$1,241,165,459	\$1,364,420,905
Losses Misc. Revenue\Export Losses Losses	\$0		\$21,959,249	\$22,582,498	\$0	\$23,145,757	\$22,871,177	\$23,479,095
Total	\$0	\$0	\$21,959,249	\$22,582,498	\$0	\$23,145,757	\$22,871,177	\$23,479,095
Total Revenue\System Requirement	\$34,667,797	\$34,308,159	\$1,192,641,983	\$1,323,000,000	\$29,177,033	\$1,320,422,502	\$1,264,036,636	\$1,387,900,000
FAM classes								

2014 REVENUE INCREASE ANALYSIS

		2014 Revenue at current rates					UI4 KEVEN	OL INGIN	LAUL F	RIVAL I OIO	'								
1 Rate Classes	2014 Sales (GWh's)	before cost adjustment clauses	2013 FAM AA	2013 FAM BA i	Revenue at current rates ncluding 2013 BA	•	l Revenues ore Riders			AA Cor	mponent			BA Com	nonent		2014 Reven	ue reflectiv	
	\ <u>\</u>	_			_		_			AA C01	•					_	_		
2 Columns	Α	В	С	D	E	F	G	Н	I	J	K	L	M	N	0	Р	Q	R	S
3						Amount	Increase	Increase (%) over Total Cost of Power	2013 Amount	2014 Amount	Variance	Increase (%) over Total Cost of Power	2013 Amount	2014 Amount	Variance	Increase (%) over Total Cost of Power	Amount	Variance	Increase (%) over Total Cost of Power
4 ATL																			
5 Residential	4,257.2	\$654,440,059	\$0	\$11,528,175	\$665,968,234	\$689,767,669	\$35,327,610	5.3%	\$0	\$0	\$0	0.0%	\$11,528,175	\$0	(\$11,528,175)	-1.7%	\$689,767,669	\$23,799,435	3.6%
7 Small General	229.4	\$34,808,029	\$0	\$663,040	\$35,471,069	\$36,687,017	\$1,878,987	5.3%	\$0	\$0	\$0	0.0%	\$663,040	\$0	(\$663,040)	-1.9%	\$36,687,017	\$1,215,947	3.4%
8 General Demand	2,433.0	\$305,474,364	\$0	\$7,640,244	\$313,114,608	\$321,964,307	\$16,489,943	5.3%	\$0	\$0	\$0	0.0%	\$7,640,244	\$0	(\$7,640,244)	-2.4%	\$321,964,307	\$8,849,699	2.8%
9 Large General	<u>387.0</u>	<u>\$41,426,211</u>	<u>\$0</u>	<u>\$1,341,147</u>	<u>\$42,767,359</u>	<u>\$43,662,457</u>	<u>\$2,236,246</u>	<u>5.2%</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>0.0%</u>	<u>\$1,341,147</u>	<u>\$0</u>			<u>\$43,662,457</u>	<u>\$895,099</u>	
10 Total Commercial	3,049.4	\$381,708,605	\$0	\$9,644,431	\$391,353,036	\$402,313,781	\$20,605,176	5.3%	\$0	\$0	\$0	0.0%	\$9,644,431	\$0	(\$9,644,431)	-2.5%	\$402,313,781	\$10,960,745	
12 Small Industrial	260.3	\$31,779,026	\$0	\$827,567	\$32,606,593	\$33,494,503	\$1,715,477	5.3%	\$0	\$0	\$0	0.0%	\$827,567	\$0	()	-2.5%	\$33,494,503	\$887,911	2.7%
13 Medium Industrial	512.8	\$54,358,393		\$1,564,646	\$55,923,039	\$57,292,737	\$2,934,344	5.2%	\$0	\$0	\$0	0.0%	\$1,564,646	\$0	(, , , , , , , , , , , , , , , , , , ,		\$57,292,737	\$1,369,697	
14 Large Industrial - Firm	228.7	\$20,861,588	\$0	\$747,144	\$21,608,732	\$21,922,990	\$1,061,402	4.9%	\$0	\$0	\$0	0.0%	\$747,144	\$0		-3.5%	\$21,922,990	\$314,258	1.5%
15 Large Industrial - Interruptible	<u>693.1</u>	<u>\$61,510,900</u>	<u>\$0</u>	<u>\$2,314,922</u>	\$63,825,822	<u>\$64,921,418</u>	<u>\$3,410,517</u>	<u>5.3%</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>0.0%</u>	<u>\$2,314,922</u>	<u>\$0</u>		<u>-3.6%</u>	<u>\$64,921,418</u>	<u>\$1,095,596</u>	1.7%
16 Total Large Industrial	921.8	\$82,372,488		\$3,062,066	\$85,434,554	\$86,844,408	\$4,471,919	5.2%	\$0	\$0	\$0	0.0%	\$3,062,066	\$0	***************************************		\$86,844,408	\$1,409,853	
17 ELI 2PT - RTP*	0.0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>N/A</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>N/A</u>	\$ <u>0</u>	<u>\$0</u>		<u>N/A</u>	<u>\$0</u>	<u>\$0</u>	<u>N/A</u>
18 Total Industrial	1,694.8	\$168,509,908		\$5,454,279	\$173,964,186	\$177,631,648	\$9,121,740	5.2%	\$0	\$0	\$0	0.0%	\$5,454,279	\$0			\$177,631,648	\$3,667,462	
20 Municipal	191.7	\$20,382,352	\$0	\$525,575	\$20,907,927	\$21,482,620	\$1,100,269	5.3%	\$0	\$0	\$0	0.0%	\$525,575	\$0	()		\$21,482,620	\$574,693	
21 Unmetered 22 Total Other	97.8 289.5	\$23,080,853 \$43,463,205	<u>\$0</u> \$0	\$403,570 \$929,146	\$23,484,424 \$44,392,351	\$23,989,269 \$45,471,889	\$908,415 \$2,008,684	3.9% 4.5%	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>0.0%</u> 0.0%	\$403,570 \$929,146	<u>\$0</u> \$0		<u>-1.7%</u> -2.1%	\$23,989,269 \$45,471,889	\$504,845 \$1,079,538	
23 24 Total ATL Classes 25	9,291.0	\$1,248,121,777	\$0	\$27,556,031	\$1,275,677,807	\$1,315,184,988	\$67,063,211	5.3%	\$0	\$0	\$0	0.0%	\$27,556,031	\$0	(\$27,556,031)	-2.2%	\$1,315,184,988	\$39,507,180	3.1%
26 BTL (Electric)																			
27 GRLF	18.8	\$1,071,642	\$0	\$0	\$1,071,642	\$1,071,642	\$0	0.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,071,642	\$0	0.0%
28 Mersey Additional Energy	178.9	\$10,241,381	\$0	\$290,429	\$10,531,810	\$10,241,381	\$0	0.0%	\$0	\$0	\$0	0.0%	\$290,429	\$0 \$0			\$10,241,381	(\$290,429)	
LRT	322.1	\$21,856,349		\$1,330,573	\$23,186,922	\$21,856,349	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,330,573	\$0			\$21,856,349	(\$1,330,573)	
29 Bowater Mersey	189.0	\$9,782,311	<u>\$0</u>	\$0	\$9,782,311	\$9,782,311	<u>\$0</u>	0.0%	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%	<u>\$0</u>	<u>\$0</u>	, , , , , , , , , , , , , , , , , , ,	0.0%	\$9,782,311	<u>\$0</u>	
30 Total BTL (Electric) Classes	708.8	\$42,951,683	\$0	\$1,621,002	\$44,572,685	\$42,951,683	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,621,0 <mark>02</mark>	\$0			\$42,951,683	(\$1,621,002)	
32 LED SL Capital Costs 33 34		\$4,259,866	\$0	\$0	\$4,259,866	\$4,340,815	\$80,949	1.9%	\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A	\$4,340,815	\$80,949	1.9%
35 In Province Total 36	9,999.8	\$1,295,333,326	\$0	\$29,177,033	\$1,324,510,358	\$1,362,477,486	\$67,144,160	5.1%	\$0	\$0	\$0	0.0%	\$29,177,033	\$0	(\$29,177,033)	-2.2%	\$1,362,477,486	\$37,967,128	2.9%
37 Export 38	29.5	\$1,943,419	\$0	\$0	\$1,943,419	\$1,943,419	\$0	0.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,943,419	\$0	0.0%
Total Electric Sales	10,029.3	\$1,297,276,745	\$0	\$29,177,033	\$1,326,453,777	\$1,364,420,905	\$67,144,160	5.1%	\$0	\$0	\$0	0.0%	\$29,177,033	\$0	(\$29,177,033)	-2.2%	\$1,364,420,905	\$37,967,128	2.9%
41 Misc Revenue	710.6	\$23,145,757	\$0	\$0	\$23,145,757	\$23,479,095	\$333,338	1.4%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$23,479,095	\$333,338	1.4%
43 Grand Total	10,739.9	\$1,320,422,502	\$0	\$29,177,033	\$1,349,599,534	\$1,387,900,000	\$67,477,498	5.0%	\$0	\$0	\$0	0.0%	\$29,177,033	\$0	(\$29,177,033)	-2.2%	\$1,387,900,000	\$38,300,466	2.8%

		2014 Revenue at current rates				Proposed	Revenues	_			ABILIZATI								
		before cost			Revenue at	•	iders and										2014 Reven	ue reflectiv	e of all
1 Rate Classes	2014 Sales (GWh's)	adjustment clauses	2013 FAM AA	2013 FAM RA i	current rates		Stabilization	-		AA Cor	nponent			BA Comp	onont			components	
	` .			_	<u> </u>	Nate C	_			AA C01					_	_		· _	
2 Columns	Α	В	С	D	E	r	G	Н	ı	J	K	L	M	N	0	Р	Q	R	S
								Increase				Increase				Increase			Increase (%) over
								(%) over				(%) over				(%) over			Total
								Total Cost	2013	2014		Total Cost		2014		Total Cost			Cost of
3						Amount	Increase	of Power	Amount	Amount	Variance	of Power	2013 Amount	Amount	Variance	of Power	Amount	Variance	Power
4 ATL																			
5 Residential	4,257.2	\$623,421,599	\$0	\$11,528,175	\$634,949,774	\$653,998,267	\$30,576,668	4.8%	\$0	\$0	\$0	0.0%	\$11,528,175	\$0	(\$11,528,175)	-1.8%	\$653,998,267	\$19,048,493	3.0%
7 Small General	229.4	\$33,148,114	\$0	\$663,040	\$33,811,154	\$34,825,489	\$1,677,374	5.0%	\$0	\$0	\$0	0.0%	\$663,040	\$0	(\$663,040)	-2.0%	\$34,825,489	\$1,014,335	3.0%
8 General Demand	2,433.0	\$293,286,628			\$300,926,872	\$309,954,678	\$16,668,050	5.5%	\$0 \$0	\$0 \$0	\$0 \$0	0.0%	\$7,640,244	\$0 \$0	(\$7,640,244)	-2.5%	\$309,954,678	\$9,027,806	3.0%
9 <u>Large General</u>	387.0	\$39,770,145			\$41,111,293	\$42,344,632	\$2,574,486	6.3%	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%	\$1,341,147	\$0	(\$1,341,147)	<u>-3.3%</u>	\$42,344,632	\$1,233,339	3.0%
10 Total Commercial	3,049.4	\$366,204,888			\$375,849,319	\$387,124,799	\$20,919,911	5.6%	<u>\$0</u>	<u>\$0</u>	\$0	0.0%	\$9,644,431	\$0	(\$9,644,431)	-2.6%	\$387,124,799	\$11,275,480	3.0%
11																			
12 Small Industrial	260.3	\$30,276,493	\$0	\$827,567	\$31,104,059	\$32,037,181	\$1,760,688	5.7%	\$0	\$0	\$0	0.0%	\$827,567	\$0	(\$827,567)	-2.7%	\$32,037,181	\$933,122	3.0%
13 Medium Industrial	512.8	\$51,945,620			\$53,510,267	\$55,115,575	\$3,169,954	5.9%	\$0	\$0	\$0	0.0%	\$1,564,646	\$0	(\$1,564,646)	-2.9%	\$55,115,575	\$1,605,308	3.0%
14 Large Industrial - Firm	228.7	\$20,121,152			\$20,868,296	\$21,434,038	\$1,312,886	6.3%	\$0	\$0	\$0	0.0%	\$747,144	\$0	(\$747,144)	-3.6%	\$21,434,038	\$565,742	2.7%
15 Large Industrial - Interruptible	<u>693.1</u>	\$59,131,221	<u>\$0</u>	<u>\$2,314,922</u>	<u>\$61,446,143</u>	\$63,349,834 \$64,700,670	\$4,218,612	<u>6.9%</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>0.0%</u>	<u>\$2,314,922</u>	<u>\$0</u>	<u>(\$2,314,922)</u>	<u>-3.8%</u>	\$63,349,834	<u>\$1,903,691</u>	3.1%
16 Total Large Industrial	921.8	\$79,252,373			\$82,314,438	\$84,783,872	\$5,531,499	6.7%	\$0 \$0	\$0 \$0	\$0 \$0	0.0%	\$3,062,066	\$0 \$0	(\$3,062,066)	-3.7%	\$84,783,872	\$2,469,433	3.0%
17 ELI 2PT - RTP* 18 Total Industrial	0.0 1,694.8	<u>৯∪</u> \$161,474,486	\$0 \$0	<u>\$0</u> \$5,454,279	\$166,928,765	<u>\$0</u> \$171,936,627	<u>\$0</u> \$10,462,142	<u>N/A</u> 6.3%	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>N/A</u> 0.0%	<u>5∪</u> \$5,454,279	<u>\$0</u> \$0	<u>\$0</u> (\$5,454,279)	<u>N/A</u> -3.3%	\$171,936,627	\$ <u>5</u> ,007,863	<u>N/A</u> 3.0%
10	1,094.0	\$101,474,400	40	φ3,434,2 <i>1</i> 9	\$100,920,703	\$171,930,027	\$10,402,142	0.5 /6	φU	φυ	40	0.0 /6	\$3,434,Z13	φυ	(\$5,454,279)	-3.3 /0	\$171,930,027	\$5,007,605	3.0 /0
20 Municipal	191.7	\$19,730,300	\$0	\$525,575	\$20,255,876	\$20,863,552	\$1,133,252	5.6%	\$0	\$0	\$0	0.0%	\$525,575	\$0	(\$525,575)	-2.6%	\$20,863,552	\$607,676	3.0%
21 <u>Unmetered</u>	97.8	\$21,940,358			\$22,343,928	\$23,014,246	\$1,073,888	4.8%	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%	\$403,570	<u>\$0</u>	<u>(\$403,570)</u>	-1.8%	\$23,014,246	\$670,318	3.0%
22 Total Other	289.5	\$41,670,658			\$42,599,804	\$43,877,798	\$2,207,140	5.2%	\$0	\$0	\$0	0.0%	\$929,146	\$0	(\$929,146)	-2.2%	\$43,877,798	\$1,277,994	3.0%
23															•				
Total ATL Classes 25	9,291.0	\$1,192,771,631	\$0	\$27,556,031	\$1,220,327,662	\$1,256,937,492	\$64,165,861	5.3%	\$0	\$0	\$0	0.0%	\$27,556,031	\$0	(\$27,556,031)	-2.3%	\$1,256,937,492	\$36,609,830	3.0%
26 BTL (Electric)																			
27 GRLF	18.8	\$1,071,642			\$1,071,642	\$1,071,642	\$0	0.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,071,642	\$0	0.0%
28 Mersey Additional Energy	178.9	\$10,241,381	\$0		\$10,531,810	\$10,241,381	\$0	0.0%	\$0	\$0	\$0	0.0%	\$290,429	\$0	(\$290,429)	-2.8%	\$10,241,381	(\$290,429)	
LRT	322.1	\$21,856,349			\$23,186,922	\$21,856,349	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,330,573	\$0	(\$1,330,573)	-5.7%	\$21,856,349	(\$1,330,573)	-5.7%
29 Bowater Mersey	189.0	\$9,782,311	<u>\$0</u>		\$9,782,311	\$9,782,311	<u>\$0</u>	<u>0.0%</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%	\$0 \$4 634 933	<u>\$0</u>	\$0 (\$4,634,033)	0.0%	\$9,782,311	\$0 (\$4,634,033)	0.0%
30 Total BTL (Electric) Classes	708.8	\$42,951,683	\$0	\$1,621,002	\$44,572,685	\$42,951,683	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,621,002	\$0	(\$1,621,002)	-3.6%	\$42,951,683	(\$1,621,002)	-3.6%
32 LED SL Capital Costs**		\$3,498,726	\$0	\$0	\$3,498,726	\$3,603,688	\$104,962	3.0%	\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A	\$3,603,688	\$104,962	3.0%
33		ψο, 400, 120	ΨΟ	ΨΟ	ψο, 400,720	ψο,σσο,σσο	Ψ104,302	0.070	ΨΟ	Ψ	Ψ	14/7	ΨΟ	Ψ	Ψ	14/1	ψο,οσο,οσο	Ψ104,302	0.070
34																			
35 In Province Total	9,999.8	\$1,239,222,040	\$0	\$29,177,033	\$1,268,399,073	\$1,303,492,862	\$64,270,822	5.1%	\$0	\$0	\$0	0.0%	\$29,177,033	\$0	(\$29,177,033)	-2.3%	\$1,303,492,862	\$35,093,790	2.8%
36																			
37 Export	29.5	\$1,943,419	\$0	\$0	\$1,943,419	\$1,943,419	\$0	0.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,943,419	\$0	0.0%
38	40.000.0	44 044 405 450		A00 477 000	14 070 040 400	A4 005 400 004	404.070.000	5 40/	••	**	•		400 4== 000	•	(000 4== 000)	0.00/	A4 005 400 004	405 000 500	0.00/
39 Total Electric Sales	10,029.3	\$1,241,165,459	\$0	\$29,177,033	\$1,270,342,492	\$1,305,436,281	\$64,270,822	5.1%	\$0	\$0	\$0	0.0%	\$29,177,033	\$0	(\$29,177,033)	-2.3%	\$1,305,436,281	\$35,093,790	2.8%
41 Misc Revenue	710.6	\$22,871,177	\$0	\$0	\$22,871,177	\$23,190,143	\$318,966	1.4%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$23,190,143	\$318,966	1.4%
41 Wisc Revenue 42	710.0	φ∠∠,Ο/ ۱, ۱//	φυ	φυ	φ∠∠,Ο/ 1,1//	φ23, 190, 143	φ310,900	1.4%	φυ	ΦΟ	φυ	0.0%	φυ	φυ	Φυ	0.0%	φ23,190,143	φ310,900	1.4%
43 Grand Total	10,739.9	\$1,264,036,636	\$0	\$29,177,033	\$1,293,213,669	\$1,328,626,424	\$64,589,788	5.0%	\$0	\$0	\$0	0.0%	\$29,177,033	\$0	(\$29,177,033)	-2.3%	\$1,328,626,424	\$35,412,755	2.7%

<sup>45
46 *</sup> The figures for LRT have been adjusted to reflect the correct load
47 **LED Capital Costs will be updated at the time of the capital work order

2013 REVENUE INCREASE ANALYSIS

	013 Sales (GWh's)	cors Revenue at current rates before cost adjustment clauses		F	Revenue at current	D													Í
	. ,	clauses			rates including	•	Revenues										2013 Reven		
Columns	Α		2012 FAM AA	2012 FAM BA	2012 AA/BA	Bet	ore Riders	;		AA Com	ponent			BA Com	ponent		FAM	component	S
		В	С	D	E	F	G	н		J	K	L	M	N	0	Р	Q	R	S
						Amount	Increase	Increase (%) over Total Cost of Power	2012 Amount	2013 Amount	Variance	Increase (%) over Total Cost of Power	2012 Amount	2013 Amount	Variance	Increase (%) over Total Cost of Power	Amount	Variance	Increase (%) over Total Cost of Power
ATL																			
Residential	4,273.2	\$588,717,083	\$15,729,855	\$13,940,592	\$618,387,531	\$656,556,743	\$67,839,659	11.0%	\$15,729,855	\$0	(\$15,729,855)	-2.5%	\$13,940,592	\$11,528,175	(\$2,412,417)	-0.4%	\$668,084,918	\$49,697,387	8.0%
Small General	231.3	\$31,454,192	\$836,570	\$784,960	\$33,075,722	\$35,078,754	\$3,624,562	11.0%	\$836,570	\$0	(\$836,570)	-2.5%	\$784,960	\$663,040	(\$121,920)	-0.4%	\$35,741,794	\$2,666,072	8.1%
General Demand	2,435.3	\$275,984,112	\$9,236,101	\$9,197,989	\$294,418,202	\$307,786,600	\$31,802,488	10.8%	\$9,236,101	\$0	(\$9,236,101)	-3.1%	\$9,197,989	\$7,640,244	(\$1,557,745)	-0.5%	\$315,426,844	\$21,008,642	7.1%
Large General	<u>396.3</u>	<u>\$37,795,519</u>	<u>\$1,348,850</u>	<u>\$1,443,410</u>	<u>\$40,587,779</u>	<u>\$42,150,811</u>	<u>\$4,355,293</u>	<u>10.7%</u>	<u>\$1,348,850</u>	<u>\$0</u>	<u>(\$1,348,850)</u>	<u>-3.3%</u>	<u>\$1,443,410</u>	<u>\$1,341,147</u>	(\$102,262)	<u>-0.3%</u>	<u>\$43,491,959</u>	<u>\$2,904,180</u>	7.2%
Total Commercial	3,062.9	\$345,233,823	\$11,421,520	\$11,426,359	\$368,081,702	\$385,016,166	\$39,782,343	10.8%	\$11,421,520	\$0	(\$11,421,520)	-3.1%	\$11,426,359	\$9,644,431	(\$1,781,928)	-0.5%	\$394,660,597 \$0	\$26,578,895	7.2%
Small Industrial	258.2	\$28,459,582	\$834,757	\$876,178	\$30,170,517	\$31,739,066	\$3,279,484	10.9%	\$834,757	\$0	(\$834,757)	-2.8%	\$876,178	\$827,567	(\$48,612)	-0.2%	\$32,566,633	\$2,396,116	7.9%
Medium Industrial	498.8	\$47,959,530	\$1,569,891	\$1,659,488	\$51,188,909	\$53,486,053	\$5,526,522	10.8%	\$1,569,891	\$0	(\$1,569,891)	-3.1%	\$1,659,488	\$1,564,646	(\$94,842)	-0.2%	\$55,050,699	\$3,861,790	7.5%
Large Industrial - Firm	224.8	\$18,598,529	\$721,583	\$796,880	\$20,116,992	\$20,592,922	\$1,994,393	9.9%	\$721,583	\$0	(\$721,583)	-3.6%	\$796,880	\$747,144	(\$49,736)	-0.2%	\$21,340,066	\$1,223,074	6.1%
Large Industrial - Interruptible	<u>696.6</u>	<u>\$55,222,023</u>	<u>\$2,153,715</u>	<u>\$2,378,457</u>	<u>\$59,754,194</u>	<u>\$61,734,196</u>	<u>\$6,512,174</u>	<u>10.9%</u>	<u>\$2,153,715</u>	<u>\$0</u>	<u>(\$2,153,715)</u>	<u>-3.6%</u>	<u>\$2,378,457</u>	<u>\$2,314,922</u>	<u>(\$63,535)</u>	<u>-0.1%</u>	<u>\$64,049,118</u>	<u>\$4,294,924</u>	<u>7.2%</u>
Total Large Industrial	921.4	\$73,820,552	\$2,875,298	\$3,175,337	\$79,871,186	\$82,327,118	\$8,506,567	10.7%	\$2,875,298	\$0	(\$2,875,298)	-3.6%	\$3,175,337	\$3,062,066	(\$113,271)	-0.1%	\$85,389,184	\$5,517,998	6.9%
ELI 2PT - RTP*	0.0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	N/A	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	N/A	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>N/A</u>	<u>\$0</u>	<u>\$0</u>	N/A
Total Industrial	1,678.4	\$150,239,663	\$5,279,946	\$5,711,003	\$161,230,612	\$167,552,237	\$17,312,573	10.7%	\$5,279,946	\$0	(\$5,279,946)	-3.3%	\$5,711,003	\$5,454,279	(\$256,724)	-0.2%	\$173,006,515	\$11,775,903	7.3%
Municipal	192.6	\$18,286,843	\$665,963	\$716,472	\$19,669,277	\$20,394,092	\$2,107,249	10.7%	\$665,963	\$0	(\$665,963)	-3.4%	\$716,472	\$525,575	(\$190,896)	-1.0%	\$20,919,667	\$1,250,390	6.4%
<u>Unmetered</u>	<u>104.4</u>	\$22,338,108	<u>\$365,351</u>	\$422,941	<u>\$23,126,401</u>	<u>\$24,633,382</u>	\$2,295,274	<u>9.9%</u>	<u>\$365,351</u>	<u>\$0</u>	<u>(\$365,351)</u>	<u>-1.6%</u>	\$422,941	<u>\$403,570</u>	<u>(\$19,371)</u>	<u>-0.1%</u>	<u>\$25,036,953</u>	\$1,910,552	<u>8.3%</u>
Total Other	297.0	\$40,624,951	\$1,031,314	\$1,139,413	\$42,795,678	\$45,027,474	\$4,402,523	10.3%	\$1,031,314	\$0	(\$1,031,314)	-2.4%	\$1,139,413	\$929,146	(\$210,267)	-0.5%	\$45,956,620	\$3,160,942	7.4%
Total ATL Classes	9,311.5	\$1,124,815,521	\$33,462,635	\$32,217,367	\$1,190,495,523	\$1,254,152,619	\$129,337,098	10.9%	\$33,462,635	\$0	(\$33,462,635)	-2.8%	\$32,217,367	\$27,556,031	(\$4,661,336)	-0.4%	\$1,281,708,650	\$91,213,127	7.7%
BTL (Electric)			•	•			•		•-	•	•		•	•-	•			•-	
GRLF	18.8	\$1,094,660	\$0	\$0	\$1,094,660	\$1,094,660	\$0	0.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,094,660	\$0	0.0%
Mersey Additional Energy	178.9	\$10,282,532	\$0	\$419,451	\$10,701,983	\$10,282,532	\$0 \$0	0.0%	\$0	\$0 \$0	\$0	0.0%	\$419,451	\$290,429	(\$129,022)	-1.2%	\$10,572,961	(\$129,022)	
LRT Bowater Mersey	322.1	\$21,183,202 \$9,934,827	\$879,406	\$1,219,578	\$23,282,186	\$21,183,202	\$0 \$0	0.0% 0.0%	\$879,406 \$0	\$0 \$0	(\$879,406)	-3.8% 0.0%	\$1,219,578	\$1,330,573	\$110,995	0.5% <u>0.0%</u>	\$22,513,775	(\$768,411)	-3.3% <u>0.0%</u>
Total BTL (Electric) Classes	<u>189.0</u> 708.8	\$42,495,221	<u>\$0</u> \$879,406	<u>\$0</u> \$1,639,029	\$9,934,827 \$45,013,656	\$9,934,827 \$42,495,221	<u>\$0</u> \$0	0.0% 0.0 %	<u>Φ∪</u> \$879.406	<u>\$0</u> \$0	<u>\$0</u> (\$879,406)	-2.0%	\$0 \$1,639,029	\$0 \$1,621,002	<u>\$0</u> (\$18,027)	0.0%	\$9,934,827 \$44,116,223	<u>\$0</u> (\$897,433)	
	700.0						•		, , , , , ,									,	
LED SL Capital Costs		\$1,565,170	\$0	\$0	\$1,565,170	\$1,962,839	\$397,669	25.4%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,962,839	\$397,669	25.4%
In Province Total 1	40.020.2	¢4 400 07E 040	¢24.242.042	\$22.0EC.20E	£4 227 074 240	£4 200 640 670	¢400 704 767	40 F9/	£24.242.042	¢o.	(\$2.4.2.42.0.42)	2.00/	#22 0EC 20E	¢20.477.022	(\$4.670.262\	0.40/	¢4 227 707 744	£00 742 262	7.20/
in Province Total	10,020.3	\$1,168,875,912	\$34,342,042	\$33,856,395	\$1,237,074,349	\$1,298,610,679	\$129,734,767	10.5%	\$34,342,042	\$ U	(\$34,342,042)	-2.6%	\$33,636,393	\$29,177,033	(\$4,679,363)	-0.4%	\$1,327,787,711	\$90,713,363	7.3%
Export	28.9	\$1,806,823	\$0	\$0	\$1,806,823	\$1,806,823	\$0	0.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,806,823	\$0	0.0%
Total Electric Sales 1	10,049.2	\$1,170,682,735	\$34,342,042	\$33,856,395	\$1,238,881,172	\$1,300,417,502	\$129,734,767	10.5%	\$34,342,042	\$0	(\$34,342,042)	-2.8%	\$33,856,395	\$29,177,033	(\$4,679,363)	-0.4%	\$1,329,594,534	\$90,713,363	7.3%
Misc Revenue	701.7	\$21,959,249	\$0	\$0	\$21,959,249	\$22,582,498	\$623,250	2.8%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$22,582,498	\$623,250	2.8%
Grand Total 1	10,750.9	\$1,192,641,983	\$34,342,042	\$33,856,395	\$1,260,840,421	\$1,323,000,000	\$130,358,017	10.3%	\$34,342,042	\$0	(\$34,342,042)	-2.7%	\$33,856,395	\$29,177,033	(\$4,679,363)	-0.4%	\$1,352,177,033	\$91,336,612	7.2%

^{46 *} The 2012 FAM AA/BA Figures have been adjusted to reflect the 2013 LRT Load

		2013 Revenue at					TO ILL VEIVO	L IIIOIL	ASL ANAL I	0.0 147	TIL OIAD		•						
1 Rate Classes	2013 Sales (GWh's)	current rates before cost adjustment clauses	2012 FAM AA	2012 FAM BA	Revenue at current rates including 2012 AA/BA	Before F	l Revenues Riders and Stabilization	with		AA Com	ponent			BA Com	ponent			nue reflectiv	
2 Columns	Α	В	С	D	E	F	G	Н	ı	J	K	L	M	N	0	Р	Q	R	S
3	,	_	•	_	_	Amount	Increase	Increase (%) over Total Cost of Power	2012 Amount	2013 Amount	Variance	Increase (%) over Total Cost of Power	2012 Amount	2013 Amount	Variance	Increase (%) over Total Cost of Power	Amount	Variance	Increase (%) over Total Cost of Power
4 ATL																			
5 Residential	4,273.2	\$588,717,083	\$15,729,855	\$13,940,592	\$618,387,531	\$625,410,981	\$36,693,898	5.9%	\$15,729,855	\$0	(\$15,729,855)	-2.5%	\$13,940,592	\$11,528,175	(\$2,412,417) -0.4%	\$636,939,157	\$18,551,626	3.0%
7 Small General	231.3	\$31,454,192	\$836,570	\$784,960	\$33,075,722	\$33,404,954	\$1,950,762	5.9%	\$836,570	\$0	(\$836,570)	-2.5%	\$784,960	\$663,040	(\$121,920	,	\$34,067,994	\$992,272	3.0%
8 General Demand	2,435.3	\$275,984,112	\$9,236,101	\$9,197,989	\$294,418,202	\$295,610,504	\$19,626,392	6.7%	\$9,236,101	\$0	(\$9,236,101)		\$9,197,989	\$7,640,244	(\$1,557,745)		\$303,250,748	\$8,832,546	3.0%
9 Large General	<u>396.3</u>	<u>\$37,795,519</u>	<u>\$1,348,850</u>	<u>\$1,443,410</u>	<u>\$40,587,779</u>	<u>\$40,464,264</u>	<u>\$2,668,746</u>	<u>6.6%</u>	<u>\$1,348,850</u>	<u>\$0</u>	<u>(\$1,348,850)</u>	<u>-3.3%</u>	<u>\$1,443,410</u>	<u>\$1,341,147</u>	(\$102,262	•	<u>\$41,805,412</u>	<u>\$1,217,633</u>	3.0%
O Total Commercial	3,062.9	\$345,233,823	\$11,421,520	\$11,426,359	\$368,081,702	\$369,479,722	\$24,245,899	6.6%	\$11,421,520	\$0	(\$11,421,520)	-3.1%	\$11,426,359	\$9,644,431	(\$1,781,928	-0.5%	\$379,124,153	\$11,042,451	3.0%
2 Small Industrial	258.2	\$28,459,582	\$834,757	\$876,178	\$30,170,517	\$30,248,065	\$1,788,484	5.9%	\$834,757	\$0	(\$834,757)	-2.8%	\$876,178	\$827,567	(\$48,612	-0.2%	\$31,075,632	\$905,115	3.0%
13 Medium Industrial	498.8	\$47,959,530	\$1,569,891	\$1,659,488	\$51,188,909	\$51,159,930	\$3,200,400	6.3%	\$1,569,891	\$0	(\$1,569,891)	-3.1%	\$1,659,488	\$1,564,646	(\$94,842	-0.2%	\$52,724,577	\$1,535,667	3.0%
4 Large Industrial - Firm	224.8	\$18,598,529	\$721,583	\$796,880	\$20,116,992	\$19,860,991	\$1,376,131	6.8%	\$721,583	\$0	(\$721,583)	-3.6%	\$796,880	\$747,144	(\$49,736)	-0.2%	\$20,608,135	\$491,143	2.4%
5 Large Industrial - Interruptible	<u>696.6</u>	\$55,222,023	\$2,153,715	\$2,378,457	\$59,754,194	\$59,344,265	<i>\$4,009,876</i>	<u>6.7%</u>	\$2,153,71 <u>5</u>	<u>\$0</u>	(\$2,153,715)	<u>-3.6%</u>	\$2,378,457	\$2,314,922	(\$63,535)	<u>-0.1%</u>	\$61,659,187	\$1,904,992	3.2%
6 Total Large Industrial	921.4	\$73,820,552	\$2,875,298	\$3,175,337	\$79,871,186	\$79,205,256	\$5,384,705	6.7%	\$2,875,298	\$0	(\$2,875,298)	-3.6%	\$3,175,337	\$3,062,066	(\$113,271)	-0.1%	\$82,267,322	\$2,396,136	3.0%
17 <u>ELI 2PT - RTP*</u>	0.0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	N/A	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	N/A	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	N/A	<u>\$0</u>	<u>\$0</u>	N/A
8 Total Industrial	1,678.4	\$150,239,663	\$5,279,946	\$5,711,003	\$161,230,612	\$160,613,252	\$10,373,588	6.4%	\$5,279,946	\$0	(\$5,279,946)	-3.3%	\$5,711,003	\$5,454,279	(\$256,724	-0.2%	\$166,067,531	\$4,836,918	3.0%
20 Municipal	192.6	\$18,286,843	\$665,963	\$716,472	\$19,669,277	\$19,740,844	\$1,454,001	7.4%	\$665,963	\$0	(\$665,963)	-3.4%	\$716,472	\$525,575	(\$190,896	-1.0%	\$20,266,420	\$597,143	3.0%
21 Unmetered	<u>104.4</u>	\$22,338,108	\$365,351	\$422,941	<u>\$23,126,401</u>	\$23,416,622	\$1,078,514	<u>4.7%</u>	\$365,351	<u>\$0</u>	(\$365,351)	<u>-1.6%</u>	\$422,941	\$403,570	(\$19,371		\$23,820,193	\$693,792	3.0%
Total Other	297.0	\$40,624,951	\$1,031,314	\$1,139,413	\$42,795,678	\$43,157,467	\$2,532,516	5.9%	\$1,031,314	\$0	(\$1,031,314)	-2.4%	\$1,139,413	\$929,146	(\$210,267	-0.5%	\$44,086,613	\$1,290,935	3.0%
24 Total ATL Classes	9,311.5	\$1,124,815,521	\$33,462,635	\$32,217,367	\$1,190,495,523	\$1,198,661,422	\$73,845,902	6.2%	\$33,462,635	\$0	(\$33,462,635)	-2.8%	\$32,217,367	\$27,556,031	(\$4,661,336	-0.4%	\$1,226,217,453	\$35,721,930	3.0%
26 BTL (Electric)																			
27 GRLF	18.8	\$1,094,660	\$0	\$0	\$1,094,660	\$1,094,660	\$0		\$0	\$0	\$0	0.0%	\$0	\$0	\$0		\$1,094,660	\$0	
28 Mersey Additional Energy	178.9	\$10,282,532	\$0	\$419,451	\$10,701,983	\$10,282,532	\$0	0.0%	\$0	\$0	\$0	0.0%	\$419,451	\$290,429	(\$129,022	,	\$10,572,961	(\$129,022)	
LRT	322.1	\$21,183,202	\$879,406	\$1,219,578	\$23,282,186	\$21,183,202	\$0	0.0%	\$879,406	\$0	(\$879,406)	-3.8%	\$1,219,578		\$110,995	0.5%	\$22,513,775	(\$768,411)	-3.3%
29 Bowater Mersey	189.0	\$9,934,827	<u>\$0</u>	<u>\$0</u>	\$9,934,827	\$9,934,827	<u>\$0</u>	0.0%	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		\$9,934,827	<u>\$0</u>	0.0%
Total BTL (Electric) Classes	708.8	\$42,495,221	\$879,406	\$1,639,029	\$45,013,656	\$42,495,221	\$0		\$879,406	\$0	(\$879,406)	-2.0%	\$1,639,029		(\$18,027		\$44,116,223	(\$897,433)	
32 LED SL Capital Costs** 33 34		\$1,565,170	\$0	\$0	\$1,565,170	\$1,612,125	\$46,955	3.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,612,125	\$46,955	3.0%
In Province Total	10,020.3	\$1,168,875,912	\$34,342,042	\$33,856,395	\$1,237,074,349	\$1,242,768,768	\$73,892,857	6.0%	\$34,342,042	\$0	(\$34,342,042)	-2.8%	\$33,856,395	\$29,177,033	(\$4,679,363	-0.4%	\$1,271,945,801	\$34,871,452	2.8%
87 Export	28.9	\$1,806,823	\$0	\$0	\$1,806,823	\$1,806,823	\$0	0.0%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$1,806,823	\$0	0.0%
9 Total Electric Sales	10,049.2	\$1,170,682,735	\$34,342,042	\$33,856,395	\$1,238,881,172	\$1,244,575,591	\$73,892,857	6.0%	\$34,342,042	\$0	(\$34,342,042)	-2.8%	\$33,856,395	\$29,177,033	(\$4,679,363	-0.4%	\$1,273,752,624	\$34,871,452	2.8%
1 Misc Revenue	701.7	\$21,959,249	\$0	\$0	\$21,959,249	\$22,315,097	\$355,849	1.6%	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%	\$22,315,097	\$355,849	1.6%
Grand Total	10,750.9	\$1,192,641,983	\$34,342,042	\$33,856,395	\$1,260,840,421	\$1,266,890,689	\$74,248,705	5.9%	\$34,342,042	\$0	(\$34,342,042)	-2.7%	\$33,856,395	\$29,177,033	(\$4,679,363	-0.4%	\$1,296,067,721	\$35,227,301	2.8%

^{46 *} The 2012 FAM AA/BA Figures have been adjusted to reflect the 2013 LRT Load 47 **LED Capital Costs will be updated at the time of the capital work order

RELIEF FROM 2014 REVENUE INCREASE UNDER RATE STABILIZATION PLAN

Pata Classes	2014 Proposed Revenues With Riders Before Rate Stabilization	2014 Proposed Revenues With Riders After Rate Stabilization	Povonuo	Inorosco	raliat by r	oto oloco	by the e	nd of 2014		
Rate Classes Columns	G	H	Revenue Increase relief by rate class by the end of 201 I J K L M O							
Formulas		••	G-H	J	r	I+J+K	F	T + U + V		
Torritaias	Amount	Amount	2014 Deferred Amount	Fixed Cost Contribution from the NPPH Mill	Interest	2014 Total	2013 Deferred Amount	Total Deferred Amount		
ATL										
Residential	\$689,767,669	\$653,998,267	\$35,769,402	\$0	\$1,400,372	\$37,169,774	\$34,887,552	\$72,057,326		
Small General	\$36,687,017	\$34,825,489	\$1,861,528	\$0	\$72,879	\$1,934,406	\$1,874,887	\$3,809,294		
General Demand	\$321,964,307	\$309,954,678	\$12,009,629	\$0	\$470,177	\$12,479,806	\$13,638,909	\$26,118,715		
<u>Large General</u>	\$43,662,457	\$42,344,632	\$1,317,826	<u>\$0</u>	\$51,593	\$1,369,419	\$1,889,165	\$3,258,584		
Total Commercial	\$402,313,781	\$387,124,799	\$15,188,982	\$0	\$594,649	\$15,783,631	\$17,402,962	\$33,186,592		
Small Industrial	\$33,494,503	\$32,037,181	\$1,457,322	\$0	\$57,054	\$1,514,376	\$1,670,126	\$3,184,503		
Medium Industrial	\$57,292,737	\$55,115,575	\$2,177,162	\$0	\$85,236	\$2,262,398		· · ·		
Large Industrial - Firm	\$21,922,990	\$21,434,038	\$488,952	\$0	\$19,142	\$508,095	\$819,864	\$1,327,958		
Large Industrial - Interruptible	\$64,921,418	\$63,349,834	\$1,571,584	<u>\$0</u>	\$61,528	\$1,633,111	\$2,677,053	\$4,310,164		
Total Large Industrial	\$86,844,408	\$84,783,872	\$2,060,536	<u>\$0</u> \$0	\$80,670	\$2,141,206	\$3,496,916	\$5,638,122		
ELI 2PT - RTP*	\$0	\$04,703,072	\$0	<u>\$0</u>	\$00,070 \$0	Ψ2, 141,200 \$∩	ψο,430,370 ¢∩	φο,000, 122 \$0		
Total Industrial	\$177,631,648	\$171,936,627	\$5,695,020	<u>\$0</u>	\$222,960	\$5,917,9 <mark>80</mark>	\$7,772,621	\$13,690,601		
Municipal	\$21,482,620	\$20,863,552	\$619,069	\$0	\$24,237	\$643,305	\$731,727	\$1,375,032		
Unmetered	\$23,989,269	\$23,014,246	\$975,023	<u>\$0</u>	\$38,172	\$1,013,195	· ·			
Total Other	\$45,471,889	\$43,877,798	\$1,594,091	<u>\$0</u>	\$62,409	\$1,656,500	\$2,094,666			
Total ATL Classes	\$1,315,184,988	\$1,256,937,492	\$58,247,496	\$0	\$2,280,389	\$60,527,885	\$62,157,800	\$122,685,686		
BTL (Electric)										
GRLF	\$1,071,642	\$1,071,642	\$0	\$0	\$0		,			
Mersey Additional Energy	\$10,241,381	\$10,241,381	\$0	\$0	\$0	\$0	\$0			
LRT	\$21,856,349	\$21,856,349	\$0	\$0	\$0	\$0	\$0			
Bowater Mersey	<u>\$9,782,311</u>	\$9,782,311	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		
Total BTL (Electric) Classes	\$42,951,683	\$42,951,683	\$0	\$0	\$0	\$0	\$0	\$0		
LED SL Capital Costs**	\$4,340,815	\$3,603,688	\$737,128	\$0	\$28,859	\$765,986	\$392,848	\$1,158,834		
In Province Total	\$1,362,477,486	\$1,303,492,862	\$58,984,623	\$0	\$2,309,248	\$61,293,871	\$62,550,648	\$123,844,519		
Export	\$1,943,419	\$1,943,419	\$0	\$0	\$0	\$0	\$0	\$0		
Total Electric Sales	\$1,364,420,905	\$1,305,436,281	\$58,984,623	\$0	\$2,309,248	\$61,293,871	\$62,550,648	\$123,844,519		
Misc Revenue	\$23,479,095	\$23,190,143	\$288,953	\$0	\$11,312	\$300,265	\$298,714	\$598,979		
Grand Total	\$1,387,900,000	\$1,328,626,424	\$59,273,576	\$0	\$2,320,561	\$61,594,136	\$62,849,362	\$124,443,498		

^{46 *} The figures for LRT have been adjusted to reflect the correct load



ELECTRONIC 2013 GRA CA IR-61 Attachment 1 Page 6 of 7

^{47 **}LED Capital Costs will be updated at the time of the capital work order

RELIEF FROM 2013 REVENUE INCREASE UNDER RATE STABILIZATION PLAN

1 Rate Classes		2013 Sales (GWh's)	2013 Revenue at current rates before cost adjustment clauses	2012 FAM AA	2012 FAM BA	Revenue at current rates including 2012 AA/BA	2013 Proposed Revenues With Riders Before Rate Stabilization	2013 Proposed Revenues With Riders After Rate Stabilization	Revenue Increase relief by rate class by the end of 2014			
2 Column	16	Α	В	С	D	E	Α	В	С	Ď	E	F
	_	^		O		–	^		_		_	=
Formul	a						Amount	Amount	2013 Deferred Amount	Fixed Cost Contribution from the NPPH Mill	Total Interest Associated with 2013 Deferral by the end of 2014	C + D + E Total 2013 Deferred Amount
4 ATL 5 Residential		4,273.2	\$588,717,083	\$15,729,855	\$13,940,592	\$618,387,531	\$668,084,918	\$636,939,157	\$31,145,761	\$0	\$3,741,791	\$34,887,552
6		7,27 3.2	ψ300,7 17,003	Ψ13,123,033	ψ13,340,332	ψ010,307,331	\$000,004,310	ψ030,333,137	ψ51,145,761	ΨΟ	ψ5,7 +1,7 51	ψ54,001,552
7 Small General		231.3	\$31,454,192	\$836,570	\$784,960	\$33,075,722	\$35,741,794	\$34,067,994	\$1,673,800	\$0	\$201,087	\$1,874,887
8 General Demand		2,435.3	\$275,984,112	\$9,236,101	\$9,197,989	\$294,418,202	\$315,426,844	\$303,250,748	\$12,176,096	\$0	\$1,462,812	\$13,638,909
9 <u>Large General</u>		<u>396.3</u>	<u>\$37,795,519</u>	<u>\$1,348,850</u>	<u>\$1,443,410</u>		<u>\$43,491,959</u>	<u>\$41,805,412</u>	\$1,686,547	<u>\$0</u>	<u>\$202,618</u>	<u>\$1,889,165</u>
10 Total Commercial		3,062.9	\$345,233,823	\$11,421,520	\$11,426,359	\$368,081,702	\$394,660,597	\$379,124,153	\$15,536,444	\$0	\$1,866,518	\$17,402,962
11 12 Small Industrial		258.2	\$28,459,582	\$834,757	\$876,178	\$30,170,517	\$32,566,633	\$31,075,632	\$1,491,000	\$0	\$179,126	\$1,670,126
13 Medium Industrial		498.8	\$47,959,530	\$1,569,891	\$1,659,488		\$55,050,699	\$52,724,577	\$2,326,122	\$0	\$279,456	\$2,605,578
14 Large Industrial - Fire	n	224.8	\$18,598,529	\$721,583	\$796,880	\$20,116,992	\$21,340,066	\$20,608,135	\$731,931	\$0	\$87,933	\$819,864
15 Large Industrial - Inte		<u>696.6</u>	\$55,222,023	\$2,153,715	\$2,378,457	\$59,754,194	\$64,049,118	\$61,659,187	\$2,389,931	<u>\$0</u>	\$287,122	\$2,677,053
16 Total Large Industria	1	921.4	\$73,820,552	\$2,875,298	\$3,175,337	\$79,871,186	\$85,389,184	\$82,267,322	\$3,121,862	\$0	\$375,054	\$3,496,916
17 ELI 2PT - RTP*		0.0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		<u>\$0</u>	<u>\$0</u>	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
18 Total Industrial		1,678.4	\$150,239,663	\$5,279,946	\$5,711,003	\$161,230,612	\$173,006,515	\$166,067,531	\$6,938,985	\$0	\$662,176	\$7,772,621
20 Municipal		192.6	\$18,286,843	\$665,963	\$716,472	\$19,669,277	\$20,919,667	\$20,266,420	\$653,247	\$0	\$78,480	\$731,727
21 <u>Unmetered</u>		<u>104.4</u>	\$22,338,108	<u>\$365,351</u>	\$422,941		\$25,036,953	<u>\$23,820,193</u>	\$1,216,760	<u>\$0</u>	<u>\$146,179</u>	<u>\$1,362,939</u>
22 Total Other		297.0	\$40,624,951	\$1,031,314	\$1,139,413	\$42,795,678	\$45,956,620	\$44,086,613	\$1,870,007	\$0	\$224,659	\$2,094,666
23 24 Total ATL Classes 25		9,311.5	\$1,124,815,521	\$33,462,635	\$32,217,367	\$1,190,495,523	\$1,281,708,650	\$1,226,217,453	\$55,491,197	\$0	\$6,495,144	\$62,157,800
26 BTL (Electric)												
27 GRLF		18.8	\$1,094,660	\$0	\$0		\$1,094,660	\$1,094,660	\$0	\$0	\$0	\$0
28 Mersey Additional Er	nergy	178.9	\$10,282,532	\$0	\$419,451	\$10,701,983	\$10,572,961	\$10,572,961	\$0	\$0 \$0	\$0	\$0
LRT 29 <u>Bowater Mersey</u>		322.1	\$21,183,202	\$879,406	\$1,219,578		\$22,513,775 \$9,934,827	\$22,513,775 \$9,934,827	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
30 Total BTL (Electric)	Classes	189.0 708.8	\$9,934,827 \$42,495,221	<u>\$0</u> \$879,406	\$0 \$1,639,029		\$44,116,223	\$44,116,223	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0
32 LED SL Capital Cost: 33 34	S**		\$1,565,170	\$0	\$0	\$1,565,170	\$1,962,839	\$1,612,125	\$350,714	\$0	\$42,134	\$392,848
35 In Province Total 36		10,020.3	\$1,168,875,912	\$34,342,042	\$33,856,395	\$1,237,074,349	\$1,327,787,711	\$1,271,945,801	\$55,841,910	\$0	\$6,537,278	\$62,550,648
37 Export		28.9	\$1,806,823	\$0	\$0	\$1,806,823	\$1,806,823	\$1,806,823	\$0	\$0	\$0	\$0
39 Total Electric Sales 40		10,049.2	\$1,170,682,735	\$34,342,042	\$33,856,395	\$1,238,881,172	\$1,329,594,534	\$1,273,752,624	\$55,841,910	\$0	\$6,537,278	\$62,550,648
41 Misc Revenue 42		701.7	\$21,959,249	\$0	\$0	\$21,959,249	\$22,582,498	\$22,315,097	\$267,401	\$0	\$31,313	\$298,714
43 Grand Total 44		10,750.9	\$1,192,641,983	\$34,342,042	\$33,856,395	\$1,260,840,421	\$1,352,177,033	\$1,296,067,721	\$56,109,311	\$0	\$6,568,590	\$62,849,362

^{46 *} The 2012 FAM AA/BA Figures have been adjusted to reflect the 2013 LRT Load 47 **LED Capital Costs will be updated at the time of the capital work order