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1	Request IR-155:
2	
3	Please refer to NSPI's 2012 General Rate Application, Confidential 2012 GRA OE-01A
4	Attachment 1. Please provide the data supporting the 2012 forecast for Purchased Power –
5	Imports. Total dollars are on page 1, and MWh are on page 2, but we are interested in
6	additional information, similar to the detail provided for Renewables on page 9, but for
7	Imports, including any specific vendors and monthly and annual purchase prices and
8	megawatt hours for each vendor for the import purchases assumed in this forecast. Please
9	also provide the purchase prices and total dollars for NSPI Renewables, NSPI Wind, IPP
10	Wind, and IPP-Other for each source, in the format of the MWh data included on page 9 of
11	the Attachment.
12	
13	Response IR-155:
14	
15	Purchase Power Imports are forecast using the method in the FAM POA Appendix B, Import
16	Power, pages 15 to 16. This agreed-upon forecasting method uses historic average volumes and
17	forward prices to forecast import power costs. There is no provision to include monthly and
18	annual purchase contracts. Additionally, at the time of the 2012 forecast NSPI did not have any
19	monthly or annual purchases contracted for 2012.
20	
21	The total dollars and purchase prices for NSPI Renewables, NSPI Wind, IPP Wind, and IPP-
22	Other for each source can be found in the FAM Data Room confidential binder GE0022
23	available for viewing at NSPI offices.
24	
25	

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1	Request IR-156:
2	
3	Please refer to the previous request. Please provide the same base fuel forecast in
4	Attachment 1, and the same requested information sets for the latest 2011 forecast, and for
5	the "2011 Base Reset".
6	
7	Response IR-156:
8	
9	Please refer to Liberty IR-155.
10	
11	The latest filed 2011 forecast is the 2011 Base Cost of Fuel Compliance Filing.
12	
13	For "2011 Base Reset", please refer to 2011 Base Cost of Fuel filed August 2010, OP-08 (IPP
14	Contracts) and OE-01A, Attachment 1, page 10 (Generation Statistics - Renewables) of the
15	standardized filing.

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1	Request IR-157:
2	
3	Please refer to the previous request. Please provide the same base fuel forecast, and the
4	same requested information sets for the 2010 NSPI fuel forecast, and for the comparable
5	NSPI actual 2010 fuel data.
6	
7	Response IR-157:
8	
9	Please refer to Liberty IR-155.
10	
11	For 2010 forecast, please refer to FAM Data Room, confidential binder GE0007 available for
12	viewing at NSPI offices.
13	
14	For 2010 actual fuel data, please refer to the Quarterly FAM report, as at December 31, 2010, Q-
15	13, starting at page 35.

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1	Request IR-158:
2	
3	Please refer to the previous request. Please provide the same base fuel forecast, and the
4	same requested information sets for the 2009 NSPI fuel forecast, and for the "NSPI
5	Compliance Restated 2009" fuel data.
6	
7	Response IR-158:
8	
9	Please refer to Liberty IR-155.
10	
11	Fuel forecast data for 2009 can be found in the FAM Data Room confidential binder GE0001
12	available for viewing at NSPI offices.

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1	Request IR-159:
2	
3	Please refer to information requests IR-155 through IR-158 above. Please provide a
4	detailed discussion of the methods used to forecast NSPI import purchases for the 2009,
5	2010, 2011 and 2012 fuel forecasts. Please also discuss whether potential term import
6	power purchases and NSPI plant outages are factored into the 2011 and 2012 fuel forecasts,
7	and if so, the methods used to estimate purchases due to solicitations and outage planning.
8	
9	Response IR-159:
10	
11	Purchase Power Imports are forecast using the method in the FAM POA Appendix B, Import
12	Power, page 15. This agreed-upon forecasting method uses historic average volumes and
13	forward prices to forecast import power costs. Plant outages are factored into the forecasts as
14	outlined in the FAM POA Appendix B, Maintenance Outages, page 11.

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1	Request IR-160:
2	
3	Please refer to Liberty's "Report to the NSUARB - Action Plan Status" dated June 9, 2011
4	Recommendation IX-1. NSPI agrees with the referenced recommendation, and " has
5	engaged ICF International to review NSPI's purchase power practices." Please provide any
6	reports or presentations provided by ICF International to date regarding this topic, and
7	any other reports as they are provided by ICF.
8	
9	Response IR-160:
10	
11	The report from ICF is expected to be received by July 22. It will be filed in the FAM Data
12	Room and available for viewing at NSPI offices.
13	

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NON-CONFIDENTIAL

1	Request IR-161:
2	
3	Please refer to Liberty's "Report to the NSUARB - Action Plan Status" dated June 9, 2011,
4	Recommendation IX-1. Please provide a detailed record of all NSPI solicitations for term
5	import power purchases performed to date in 2011, as recommended, including the actual
6	solicitation, bidder's list, all proposals, and proposal evaluations.
7	
8	Response IR-161:
9	
10	NSPI solicitations for term import power purchases, performed to date in 2011 and all supporting
11	documentation, including the actual solicitation, bidder's list, all proposals, and proposal
12	evaluations, can be found in the FAM Data Room confidential binders GE0020, GE0021 and
13	GE0024 available for viewing at NSPI offices.
14	

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