



SCHEDULE "A"

DOMESTIC SERVICE CRITICAL PEAK PRICING TARIFF

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PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Domestic Service Tariff.

CUSTOMER CHARGE

	Per month
Effective February 2, 2023	\$19.17
Effective January 1, 2024	\$19.17

ENERGY CHARGE

	During a Critical Peak Event	Non- Critical Peak Hours
	Cents per kilowatt-hour	
Effective February 2, 2023	141.069	13.102
Effective January 1, 2024	142.256	14.290

The Critical Peak Event is of a four-hour duration and can be called throughout the day, Monday to Sunday, during the Winter Period November 1 through March 31.

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-Critical Peak Hours Rate in the table above.

CRITICAL PEAK EVENT PROCEDURE

1. In the Winter Period, Critical Peak Events exclude all hours on the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Events also exclude the weekday the holiday is observed.
2. Critical Peak Events will be scheduled, at the sole discretion of NSPI, when NSPI is expecting conditions including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.
3. When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by the customer during the period. The notification is a signal to the customer to reduce the amount of electricity they are using.
4. Critical Peak Events will only be scheduled to occur during the Winter Period.

Effective: November 1, 2023

5. No more than 18 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Sunday). No more than three Critical Peak Events per Winter season may be scheduled on a weekend.
6. Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NSPI in advance if their contact information changes.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows.

	Per month
Effective February 2, 2023	\$19.17
Effective January 1, 2024	\$19.17

AVAILABILITY CONDITIONS

- a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- b) The customer must be equipped with a standard Smart Meter.
- c) The customer must be on electronic billing and have a MyAccount profile.
- d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.

- e) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- f) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by purchasing "blocks" of Green Power. For every block purchased, NSPI will provide 125 kWh per month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of \$5 per month. This charge shall be over and above the customer's normal bill for service taken under the Domestic Service Critical Peak Pricing Tariff.

Special Terms and Provisions

1. Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.
2. Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Domestic Service Tariff.

CUSTOMER CHARGE

	Per month
Effective February 2, 2023	\$19.17
Effective January 1, 2024	\$19.17

ENERGY CHARGE

Non-winter Period April 1 through October 31	Cents per kilowatt-hour
	All hours
Effective February 2, 2023	10.531
Effective January 1, 2024	11.719

Winter Period November 1 through March 31	On-peak (morning)	Off-peak	On-peak (evening)	Off-peak
	7:00 am to 11:00 am	11:00 am to 5:00 pm	5:00 pm to 9:00 pm	9:00 pm to 7:00 am
	Cents per kilowatt-hour			
Effective February 2, 2023	30.933	15.744	30.933	15.744
Effective January 1, 2024	32.120	16.931	32.120	16.931

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

Effective: February 2, 2023

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows.

	Per month
Effective February 2, 2023	\$19.17
Effective January 1, 2024	\$19.17

AVAILABILITY CONDITIONS

- a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- b) The customer must be equipped with a standard Smart Meter.
- c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- d) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI’s Green Power program by purchasing “blocks” of Green Power. For every block purchased, NSPI will provide 125 kWh per month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of \$5 per month. This charge shall be over and above the customer’s normal bill for service taken under the Domestic Service Time of Use Tariff.

Special Terms and Provisions

- 1. Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be

independently certified by third party environmental organizations.

2. Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.



SCHEDULE "C"

SMALL GENERAL CRITICAL PEAK PRICING TARIFF

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PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Small General Tariff.

CUSTOMER CHARGE

	Per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

ENERGY CHARGE

	During a Critical Peak Event	For the first 200 kilowatt- hours per month after Critical Peak Event usage	For all additional kilowatt- hours
Cents per kilowatt-hour			
Effective February 2, 2023	143.145	14.025	12.681
Effective January 1, 2024	144.604	15.485	14.140

The Critical Peak Event is of a four-hour duration and can be called throughout the day, Monday to Sunday, during the Winter Period November 1 through March 31.

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-Critical Peak Hours Rate in the table above.

CRITICAL PEAK EVENT PROCEDURE

1. In the Winter Period, Critical Peak Events exclude all hours on the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Events also exclude the weekday the holiday is observed.
2. Critical Peak Events will be scheduled, at the sole discretion of NSPI, when NSPI is expecting conditions including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.
3. When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by the customer during the period. The notification is a signal to the customer to reduce the

Effective: November 1, 2023

amount of electricity they are using.

4. Critical Peak Events will only be scheduled to occur during the Winter Period
5. No more than 18 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Sunday). No more than three Critical Peak Events per Winter season may be scheduled on a weekend.
6. Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NS Power in advance if their contact information changes.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows.

	Per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

AVAILABILITY CONDITIONS

- a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- b) The customer must be equipped with a standard Smart Meter.
- c) The customer must be on electronic billing and have a MyAccount profile.
- d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- e) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- f) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Small General Tariff.

CUSTOMER CHARGE

	Per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

ENERGY CHARGE

Non-winter Period April 1 through October 31	Cents per kilowatt-hour
	All hours
Effective February 2, 2023	10.271
Effective January 1, 2024	11.731

Winter Period November 1 through March 31	On-peak (morning)	Off-peak	On-peak (evening)	Off-peak
	7:00 am to 11:00 am	11:00 am to 5:00 pm	5:00 pm to 9:00 pm	9:00 pm to 7:00 am
	Cents per kilowatt-hour			
Effective February 2, 2023	31.757	16.091	31.757	16.091
Effective January 1, 2024	33.217	17.551	33.217	17.551

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows.

	Per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

AVAILABILITY CONDITIONS

- a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- b) The customer must be equipped with a standard Smart Meter.
- c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- d) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.



SCHEDULE "E"

GENERAL CRITICAL PEAK PRICING TARIFF

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PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the General Tariff.

DEMAND CHARGE

	Per month per kilowatt of maximum demand.
Effective February 2, 2023	\$10.554
Effective January 1, 2024	\$10.554

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

	During a Critical Peak Event	For the first 200 kilowatt-hours per month per kilowatt of maximum demand after Critical Peak Event usage	For all additional kilowatt-hours
Cents per kilowatt-hour			
Effective February 2, 2023	151.171	10.480	8.640
Effective January 1, 2024	152.209	11.518	9.678

The Critical Peak Event is of a four-hour duration and can be called throughout the day, Monday to Sunday, during the Winter Period November 1 through March 31.

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-Critical Peak Hours Rate in the table above.

CRITICAL PEAK EVENT PROCEDURE

1. In the Winter Period, Critical Peak Events exclude all hours on the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and

Effective: November 1, 2023

December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Events also exclude the weekday the holiday is observed.

2. Critical Peak Events will be scheduled, at the sole discretion of NSPI, when NSPI is expecting conditions including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.
3. When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by the customer during the period. The notification is a signal to the customer to reduce the amount of electricity they are using.
4. Critical Peak Events will only be scheduled to occur during the Winter Period.
5. No more than 18 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Sunday). No more than three Critical Peak Events per Winter season may be scheduled on a weekend.
6. Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NS Power in advance if their contact information changes.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh, applying to that portion of the bill which is not concerned with determination of the cost of the Critical Peak Events, will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than the following.

	Per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

AVAILABILITY CONDITIONS

- a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- b) The customer must be equipped with a standard Smart Meter.
- c) The customer must be on electronic billing and have a MyAccount profile.
- d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

SPECIAL CONDITIONS:

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.9%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.
- (3) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation.
- (4) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the General Tariff.

DEMAND CHARGE

	Per month per kilowatt of maximum demand.
Effective February 2, 2023	\$10.554
Effective January 1, 2024	\$10.554

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

Non-winter Period April 1 through October 31	Cents per kilowatt-hour
	All hours
Effective February 2, 2023	8.228
Effective January 1, 2024	9.266

Winter Period November 1 through March 31	On-peak (morning)	Off-peak	On-peak (evening)	Off-peak
	7:00 am to 11:00 am	11:00 am to 5:00 pm	5:00 pm to 9:00 pm	9:00 pm to 7:00 am
	Cents per kilowatt-hour			
Effective February 2, 2023	25.205	12.782	25.205	12.782
Effective January 1, 2024	26.243	13.820	26.243	13.820

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than the following.

	Per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

AVAILABILITY CONDITIONS

- a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- b) The customer must be equipped with a standard Smart Meter.
- c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- d) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

SPECIAL CONDITIONS:

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the

metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.9%.

- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.
- (3) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation.
- (4) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.